

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

8-26-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,149

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.

PHONE (316) 672-7514

PURCHASER Koch Oil LEASE Huff

ADDRESS P.O. Box 2256 WELL NO. 1-8

Wichita, KS 67202 WELL LOCATION 100' S of NW NW NW

DRILLING Texplor Drilling 430 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS P.O. Box 947 the NW/4(Qtr.) SEC 8 TWP26S RGE 11W.

Pratt, KS 67124

PLUGGING N/A

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC
KGS ☒

SWD/REP
PLG.

	8		

TOTAL DEPTH 4360 PBTD 4150

SPUD DATE 5-27-82 DATE COMPLETED 6-06-82

ELEV: GR 1852 DF 1859 KB 1861

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

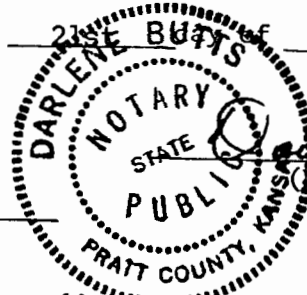
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st of September, 1982.



MY COMMISSION EXPIRES: April 23, 1983

RECEIVED
STATE CORPORATION COMMISSION

* The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Huff

SEC. 8 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	345	LOG TOPS	
Shale-Lime	345	1630	Chase	1807 (+54)
Lime-Shale	1630	2395	Co. Grove	2144 (-283)
Lime-Sahle	2395	3020	Ind. Cave	2571 (-710)
Lime-Shale	3020	3631	Howard	2967 (-1106)
Lime-Shale	3631	3735	Topeka	3065 (-1204)
Lime-Shale	3735	4020	Heebner	3406 (-1545)
Lime-Shale	4020	4110	Toronto	3420 (-1559)
Lime-Shale	4110	4249	Douglas	3439 (-1578)
Arbuckle	4249	4630	Lansing	3614 (-1753)
			B/KC	3932 (-2071)
			Marmaton	3936 (-2075)
			Miss.	4000 (-2139)
			Viola	4167 (-2306)
			Simpson	4271 (-2410)
			Arbuckle	4336 (-2475)
			L.T.D.	4359 (-2498)
DST #1 3641-3680 (Lansing) 30-45-45-60 Rec. 300' Gas in Pipe, 120' Heavy Oil and Gas Cut Mud. IFP 37-37, ISIP 649, FFP 46-56, FSIP 589				
DST #2 3994-4020 (Miss.) 30-45-45-60 Rec. 80' Slightly Gas & Oil Cut Mud, 120' Gas in Pipe. IFP 28-37, ISIP 1271, FFP 28-46, FSIP 1317				
DST #3 4188-4210 (Viola) 30-45-45-60 Rec. 65' Mud IFP 19-37, ISIP 111, FFP 37-56, FSIP 129				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	330	Lite Common	75 150	3% CC
Production	7 7/8	4 1/2	10.5	4330	Howco Lite Common	75 115	3% CC 2% Gel Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4171.5-4173.5
Size	Setting depth	Packer set at			
2 3/8	4030	---	2		4002-4020

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 Gal. 15% MCA with 1/2 gal. clay stabilizer & inhibitor		4171.5-4173.5
500 Gal. 15% MCA		4171.5-4173.5
500 Gal. 15% MCA		4002-4020
Frac with 450 sxs sand & 540 bbls. jelled fresh water + CO ₂		4002-4020
Date of first production		Gravity
7-24-82		
Producing method (Flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS		
Oil	Gas	Water
20 bbls.	40 MCF	% 5 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
WOPL		4002-4020

8-26-116W

Highway 281 North • P.O. Box 947
Pratt, Kansas 67124
(316) 672-7514

Huff 1-8
100' S of NW NW NW, Sec. 8-26S-11W
Pratt County, Kansas

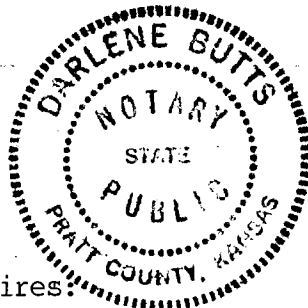
State Geological Survey
WICHITA, BRANCH

OPERATOR: Texas Energies, Inc.

<u>DEPTH</u>		<u>FORMATION</u>	<u>REMARKS</u>
FROM	TO		
0	345	Sand-Shale	Spudded at 4:45 p.m. 05-27-82
345	1630	Shale-Lime	Ran 8 jts. 8 5/8" 20# 8 rd. new
1630	2395	Lime-Shale	casing with 75 sxs Lite 3% CC and
2395	3020	Lime-Shale	100 sxs at 330', T.D. 345'. Job
3020	3631	Lime-Shale	complete at 12:30 a.m. Cement did
3631	3735	Lime-Shale	not circulate. 1" with 50 sxs
3735	4020	Lime-Shale	Common 3% CC. Job complete at 5:00
4020	4110	Lime-Shale	a.m. 05-28-82
4110	4249	Lime-Shale	
4249	4360	Arbuckle	Total depth of well 4360'. Ran 103 jts. 4 1/2" 10.5# x-42 8 rd. new casing with 75 sxs Howco Lite and 115 sxs Common Latex set at 4330', T.D. 4360. Ruff coat footage 252.19 (6 jts.) at intervals 3952- 4078' and 4120-4246'. Plug down at 6:40 a.m. 06-06-82

STATE OF KANSAS)
) ss
COUNTY OF PRATT

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.



WHEATSTATE OILFIELD SERVICES, INC.

By: L.R. Belding
L.R. Belding, Vice-President

My Commission Expires:

April 23, 1983

Darlene Beutts
Notary Public