

8-265-11W COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22138  
County Pratt

C W/2 SW Sec. 8 Twp. 26 Rge. 11 X <sup>E</sup>/<sub>W</sub>  
1320 Feet from S/\* (circle one) Line of Section  
660 Feet from B&W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Jorns Well # 2-8

Field Name \_\_\_\_\_  
Producing Formation Mississippi

Elevation: Ground 1852' KB 1857'  
Total Depth 4200' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan see I 4-3-96  
(Data must be collected from the Reserve Pit) RU

Chloride content 28000 ppm Fluid volume 320 bbls  
Dewatering method used Water Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye Roustabout Service Inc

Lease Name Clark License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 X <sup>E</sup>/<sub>W</sub>  
County Pratt Docket No. D-21405

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 N. Market, Su. 1115

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco

Operator Contact Person: Kent Deusch

Phone (316) 267-7551

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Kent Deusch

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08-28-95 09-02-95 10-06-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deusch

Title Owner Date 12-18-95

Subscribed and sworn to before me this 20th day of December

Notary Public Doraine E. Starn

Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

Operator Name **Deutsch Oil Company**

Lease Name Jorns Well # 2-8

Sec. 8 Twp. 26 Rge. 11

East

County Pratt

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Dual Induction  
Comp. Neutron/Density  
Frac. Finder

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3446	-1589
Brown Lime	3629	-1772
Lansing	3658	-1801
Base KC	3987	-2130
Miss	4082	-2225
Kinderhook	4175	-2318

List All E.Logs Run: DST#1 4084-4130 30-60-15-90  
120' mud w/show oil, 180' Sl. G&OCM  
FP: 216-216, 216-216. BHP: 646-1019

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	258'	60/40 POZ	235	3%cc, 2%cc
Production	7 7/8	5 1/2"	10.5#	4199'	60/40POZ	150	2%gel, 50sx, Latex

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4113, 4094-4097, 4101, 4103	1500 gals. 10% mud acid	
2	4084-4093	Frac: 12000# 100 mesh sd, 80000# 12/20 sd. 8000# resin coated sd.	

**TUBING RECORD** Size 2 7/8" Set At 4073' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10-07-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil 22 Bbls. Gas tstm Mcf Water 30 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 41

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 4084-4113