STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 151-22,082 9-26-11W
WELL COMPLETION FORM	Pratt
DESCRIPTION OF WELL AND LEASE	NW NW NW Sec. 9 Twp. 26 Rge. 11 XX
Operator: License # 30128	4950 Feet from (S/N (circle one) Line of Section
Name: KENNETH S. WHITE	4950 Feet from (E/W (circle one) Line of Section
Address 200 E. First, Suite 210	 Footages Calculated from Nearest Outside Section Corner: NE. (SE), NW or SW (circle one)
City/State/Zip Wichita, Kansas 67202	Lease Name Hunt Well # 1
Purchaser: Texaco Trad & Transp.	Field Name Stark East
Operator Contact Person: Kenneth S. White	Producing Formation Mississippi
Phone (316) 263-4007	Elevation: Ground 1849 KB 1854
Contractor: Name: Allen Drilling Company	Total Depth 4205' PBTD
License: 5418	Amount of Surface Pipe Set and Cemented at 272 Feet
Wellsite Seelegist: Tom Robinson	Multiple Stage Cementing Collar Used?Yes XX No
Designate Type of Completion	If yes, show depth set Feet
XX New Well Re-Entry Workover	If Alternate II completion, cement circulated from
XX Oil SWD SIOW Temp. Abd.	feet depth tosx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 19 6-30-99 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator:	Chloride content 18,000 ppm Fluid volume 1280 bbls
Well Name:	Dewatering method used Mud and Evaporation
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBTD	Operator Name J&M Water Service, Inc.
Commingled Docket No. Dual Completion Docket No.	Lease Name Clark License No. 4663
Other (SWD or Inj?) Docket No	NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W
3/23/92 3/29/92 4/24/92 Spud Date	County Pratt Docket No. D-21405
Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and goologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
signature Kerneth S. While	K.C.C. OFFICE USE ONLY
Title Operater Date	
Subscribed and sworn to before me this $\frac{275^{\circ}}{}$ day of $\frac{3}{2}$	19 Geologist Report Received
19 92. Notary Public Mas M. D. Laha	Comparison NGPA KGS NGPA Other
Date Commission Expires May 17, 1998	(Specify)
Date Commission Expires ////////////////////////////////////	JUL 2 7 1999

BON D. LAHAR ROTARY PUBLIC STATE OF KANEAS My Appl. Exp.

NGPA Other (Specify) Milana Form A201 (7-91)

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interval tested, time tool open and eleased, fluering and shut-in pressures, whether shut-in pressure reached static test fly processories, bottom hole temperature, fuld recovery, and flow rates if gas to surface during test. Attach expression processories are supported in medical. Attach copy of log. Formation (Top), Depth and Bottoms Sample (Attach Additional Sheets.) Samples Sent to Seological Survey Test No. Header Top Depth Toronto 34,38 -1570	Operator Name <u>KE</u>			Lease Name			Well #	1	
Interval tested, time tool open and closed, ficering and shut-in pressures, whether shut-in pressure reached static test of more space is needed. Attach copy of log. Fritt Stee Tests Taken (Attach Additional Sheets.) Implies Sent to Seelogical Survey	Sec. 9 Tup. 269	C 11		County	ratt				
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Name Top			∑ _{Yes} □ _{No}	Z rod	Formatio	n (Top), Depth	and Datums	□ Sample	
Toronto		•	X yes I so			Top			
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Base KC 3962 -2108					•				
Mississippi 4046 -2192	•		™ Yes □ No	•					
Dual Ind Comp Neut/Dens Frac Finder CASING RECORD Frac Finder CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Nois Purpose of String Size Nois Purpose Surface 15" 10-3/4" 31# 272' 69/62 Mix 210 2* 39 62'.C Production 7-7/8' 5-1/2" 14# 4203 105 sacks 60/40 Poz Mi 2* gel, 10* salt, 6* gilsonite/sk, 3* Halad-3/22 and 50 sacks Standard with 1*/sk of LAP' ADDITIONAL CEMENTING/SQUEZE RECORD Purpose: Perforate Protect Casing Plug Back TB Plug Off Zone Perforate 1 shot every 2 feet from 4052' to 4092', Acidize with 1500 gal. 7-1/2* FE Acid, 36 Ball Sealers, FRAC with 94,050 gallons gelled fluid, 20,000# 20/40 sand, 130,000# 12/20 sand, 500# Resin Coated £2/20 Sand TUBING RECORD Size Set At 2-3/8" 4077 none Date of First, Resumed Production, SWO or Inj. Producing Nethod Flowing Spumping Case Lift Other (Explain) Setimated Production Per 24 Neures NETHOD OF COMPLETION NETHOD OF COMPLETION Production Inter NETHOD OF COMPLETION Production Inter Production Inter Production Inter NETHOD OF COMPLETION Production Inter Production Inter Production Inter Production Inter Production Inter NETHOD OF COMPLETION Production Inter Production Inter Production Inter Page 1	ist All Flogs Run.				lppi				
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Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String	Comp Neut			 				,	
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Vented XXsold C. Used on Lease Commingled 4052-4092 (If vented, submit ACO-18.) Other (Specify)			•		-4-1.17		-		