

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 30128Name: KENNETH S. WHITEAddress 200 E. First, Suite 210City/State/Zip Wichita, Kansas 67202Purchaser: Texaco Trad & Transp.Operator Contact Person: Kenneth S. WhitePhone (316) 263-4007Contractor: Name: Allen Drilling CompanyLicense: 5418Wellsite Geologist: Tom Robinson

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_3/23/92 3/29/92 4/24/92Spud Date 3/23/92 Date Reached TD 3/29/92 Completion Date 4/24/92API NO. 15- 151-22,0829-26-11WCounty Pratt    NW     NW     NW Sec. 9 Twp. 26 Rge. 11 XX E4950 Feet from S/N (circle one) Line of Section4950 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Hunt Well # 1Field Name Stark EastProducing Formation MississippiElevation: Ground 1849 KB 1854Total Depth 4205' PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 272 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

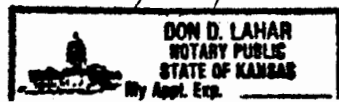
Drilling Fluid Management Plan ALT 1 8/2 6-30-94  
(Data must be collected from the Reserve Pit)Chloride content 18,000 ppm Fluid volume 1280 bblsDewatering method used Chemical Flocculent in Drlg  
Mud and Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name J&M Water Service, Inc.Lease Name Clark License No. 4663NW Quarter 10 Sec. 10 Twp. 26 S Rng. 12 E/WCounty Pratt Docket No. D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. WhiteTitle Operator Date 7/21/92Subscribed and sworn to before me this 21<sup>st</sup> day of July 19 92.Notary Public Don D. LaharDate Commission Expires May 17, 1993

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
KCC	<input checked="" type="checkbox"/>	SWD/Rep	<input checked="" type="checkbox"/>
KGS	<input checked="" type="checkbox"/>	Plug	<input checked="" type="checkbox"/>
JUL 27 1992		NGPA	
		(Specify)	

Operator Name KENNETH S. WHITE Lease Name Junt Well # 1  
 Sec. 9 Twp. 26S Rge. 11 ☐ East ☒ West  
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3434	-1570
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3438	-1584
List All E.Logs Run:		Brn Lime	3607	-1753
Dual Ind		Lansing	3638	-1784
Comp Neut/Dens		Base KC	3962	-2108
Frac Finder		Mississippi	4046	-2192
		Kinderhook	4147	-2293

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"	31#	272'	60/40 Poz Mix	210	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	14#	4203	105 sacks	60/40	Poz Mi
2% gel, 10% salt, 6# gilsonite/sk, .5% Halad-322 and 50 sacks Standard with 1#/sk of LAP-1							

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Perforate 1	shot every 2 feet from 4052' to 4092',	Acidize with 1500 gallons	
	7-1/2% FE Acid, 36 Ball Sealers, FRAC with	94,050 gallons gelled fluid,	
	20,000# 20/40 sand, 130,000# 12/20 sand, 5000# Resin Coated 12/20 Sand		
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	4077	none	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
4/24/92			
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 50 Mcf	Water 100 Bbls. Gas-Oil Ratio 1:1 Grav 39

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

4052-4092