

Copy

9-26-11W *And* P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

*State Geological Survey*

**MONTA BRANCH**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. 1 Geological Report attached for Geo. Survey

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-151-21,164

ADDRESS 300 West Douglas, Suite 305 COUNTY Pratt

Wichita, Kansas 67202-2975 FIELD Wildcat

\*\* CONTACT PERSON J. A. Allison PROD. FORMATION Mississippi

PHONE (316) 263-2241

PURCHASER Clear Creek LEASE SHRIVER "B"

ADDRESS P. O. Box 1045 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION NW SE NE

DRILLING Big Springs Drilling, Inc. 1650 Ft. from North Line and

INTRACTOR 990 Ft. from East Line of

ADDRESS 400 North Woodlawn the NE (Qtr.) SEC 9 TWP 26S RGE 11W.

Wichita, Kansas 67206

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4425' (RTD) PBDT 4014'

SPUD DATE July 9, 1982 DATE COMPLETED Sept 18, 1982

ELEV: GR 1839 DF 1841 KB 1844

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78138

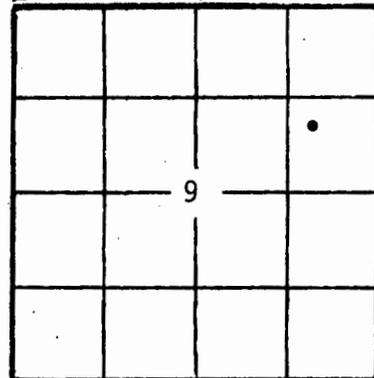
(C-20,253)

Amount of surface pipe set and cemented 294' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used    |   | Depth interval treated |
|-------------------------------------|---|------------------------|
| 1500 gal. HCL                       |   | 4028' - 4044'          |
| 21,000 gal. 3% water - 16,000# sand |   | 4028' - 4044'          |
| 500 gal 15% HCLNE                   |   | 3598' - 3603'          |
| Date of first production            | Producing method (flowing, pumping, gas lift, etc.) | Gravity                |
| September 18, 1982                  | Pumping   | 33                     |
| RATE OF PRODUCTION PER 24 HOURS     | Oil   | Gas                    |
|                                     | 45 bbls.  | 2004 shut in MCF       |
|                                     |   | Water % 0 bbls.        |
|                                     |   | Gas-oil ratio          |
|                                     |   | CFFB                   |

Disposition of gas (vented, used on lease or sold) Mississippi - Shut in production plug 4014' Perforations 3598' - 3603'

OPERATOR J. A. Allison LEASE Shriver "B" SEC. 9 TWP. 26 SRGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP         | BOTTOM  | NAME     | DEPTH |
|--|-------------|---------|----------|-------|
| <p>DST #1, op 30, si 45; op 60, si 60. Strong blow throughout, gas to surface 24 min. Gauge 8,950 cfpd in 24 min. 2nd open, 10 min. @ 12,700; 20 min @ 11,020. Stabilized 11,020. Rec. 560' gassy oil. IFP 74-79, FFP 123-173; ISIP 1359, FSIP 1359.</p> <p>DST #2, op 30, si 45; op 60, si 60; fair blow, increase to strong blow. Rec. 990' gas in pipe, 50' slightly oil &amp; gas cut mud, 60' heavy oil &amp; gas cut mud. IFP 24-24, FFP 37-37; ISIP 297, FSIP 259.</p> <p>DST #3, op 30, si 45; op 60, si 60; Rec. 225' gas in pipe. 186' heavy oil &amp; gas cut watery mud, 62' oil &amp; gas cut muddy water, 868' water. IFP 136-284, FFP 346-495; ISIP 1100, FSIP 1064.</p> <p>DST #4, op 30, si 45; op 60, si 60; fair blow throughout. Rec. 124' very slightly oil cut muddy water, 248' water. IFP 37-61, FFP 111-173; ISIP 1347, FSIP 1347.</p> <p>DST #5, op 30, si 30; op 30, si 30. Weak blow, died 5 min. Rec 5' drilling mud. IFP 24, FFP 37-24; ISIP 24, FSIP 24.</p> <p>DST #6, op 30, si 45; op 75, si 75; strong blow, gas to surface in 33 min Rec 90' heavy gas cut mud. IFP 37-24, FFP 12-24; ISIP 1236; FSIP 1359</p> | 3583'       | 3613'   | Log Tops |       |
|  | Winfield    | 1850    | (- 6)    |       |
|  | Indian Cave | 2567    | (- 723)  |       |
|  | Wabaunsee   | 2607    | (- 763)  |       |
|  | Tarkio      | 2734    | (- 890)  |       |
|  | Elmont      | 2804    | (- 960)  |       |
|  | Bern        | 2880    | (-1036)  |       |
|  | Howard      | 2963    | (-1119)  |       |
|  | Severy Sd   | 3038    | (-1194)  |       |
|  | Topeka      | 3060    | (-1216)  |       |
| Heebner  | 3391        | (-1547) |          |       |
| Toronto  | 3404        | (-1560) |          |       |
| Douglas  | 3418        | (-1574) |          |       |
| Brown Lime   | 3578        | (-1734) |          |       |
| Lansing  | 3592        | (-1748) |          |       |
| Base K/C   | 3939        | (-2095) |          |       |
| Mississippi  | 4024        | (-2180) |          |       |
| Base Miss Chrt   | 4083        | (-2239) |          |       |
| Kinderhook   | 4116        | (-2272) |          |       |
| Viola  | 4230        | (-238)  |          |       |
| Simpson  | 4328        | (-2484) |          |       |
| Simpson Sand   | 4347        | (-2503) |          |       |
| Arbuckle   | 4400        | (-2556) |          |       |
| RTD  | 4425        | (-2581) |          |       |
| LTD  | 4426        | (-2582) |          |       |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 20#            | 301'          | Common      | 275   | 3% cc                      |
| Prod.             | 7-7/8"            | 5-1/2"                    | 14&15#         | 4129'         | Pozmix      | 150   | 60/40 Pozmix               |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               | 4/ft.              | DP's        | 4028' - 4044'  |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2-3/8"        | 3610'         | None          | 4/ft.              | DP's        | 3598' - 3603'  |