

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5027Name: J. A. ALLISONAddress: 300 West Douglas, Suite 305City/State/Zip: Wichita, Kansas 67202Purchaser: Prairie Gas Transportation Co.
Clear Creek, Inc.Operator Contact Person: J. A. Allison
Phone: (316) 263-2241Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☒ WorkoverDate of Original Completion Sept. 18, 1982Name of Original Operator J. A. AllisonOriginal Well Name SHRIVER "B"

Date of Recompletion:

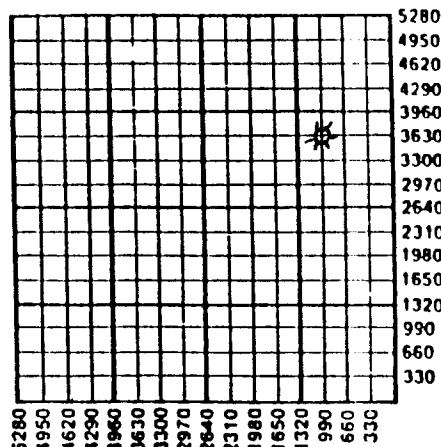
Aug. 17, 1990 Aug. 22, 1990
Commenced CompletedRe-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp. Abd.
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Other (Core, Water Supply, etc.)	<input type="checkbox"/> Squeeze K.C. Perfs.
<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perforation	
<input type="checkbox"/> Plug Back	<input type="checkbox"/> PBD	
<input type="checkbox"/> Conversion to Injection/Disposal		

Is recompleted production:

<input type="checkbox"/> Commingled	Docket No. _____
<input type="checkbox"/> Dual Completion	Docket No. _____
<input type="checkbox"/> Other (Disposal or Injection?)	Docket No. _____

API NO. 15- 151-21,164-0001County PRATTNW SE NE Sec. 9 Twp. 26 Rge. 11 X East West3630 Ft. North from Southeast Corner of Section990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name SHRIVER "B" Well # 1Field Name Stark EastProducing Formation Kansas City - squeezed perfs
changed to Miss GasElevation: Ground 1829 KB 1844

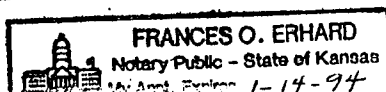
K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)
<u>FOG/50C</u>		

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison Title Operator Date August 28, 1990Subscribed and sworn to before me this 28th day of August 19 90Notary Public Frances O. Erhard Date Commission Expires January 14, 1994

Frances O. Erhard



SIDE TWO

Operator Name J. A. ALLISON Lease Name SHRIVER "B" Well # 1
 Sec. 9 Twp. 26 Rge. 11 ☐ East
☒ West County PRATT

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

* Forced to squeeze Kansas City perms due to fluid produced with gas from Mississippian.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
*	3598-3603 (Kansas City) (These perms squeezed off)	
*	4028-4044 (Mississippi)	

PBTD 4014 Plug Type Baker Model "D" Production Packer

TUBING RECORD

Size 2-3/8" Set At 4014' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection August 22, 1990

Estimated Production Per 24 Hours Oil 6 Bbls. Water 20 Bbls. 150 Gas-Oil-Ratio
 Gas 150 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

WORK OVER REPORT

(By Stanley Freeman)

9-26-1702 COPY

Lease Shriver B-1 Well No. _____ Zero Point _____ Ft. Above B.H.
 Location NE SE NE Sec. 9 Twp. 26 Rge. 11W Co. Pratt State Ks
 Type Work-Over Squeeze off Kansas City perfs & produce Mississippi gas
through the annulus,

Present Prod. Zone _____ Perf. _____
 Old Pbid. _____ Prod. Prior to Work-Over _____

- 8-17-90 Rigged up Basye Well Service double drum pulling unit, pumped 100 bbls of salt water down tubing into Miss. 60 bbls down annulus into KC perfs to kill gas, pulled 2-4' tubing subs, 128 jts 2 3/8" 8R EUE tubing, Baker Model G-22 Seal Assembly, strung up Wire Tech truck & ran a Baker 5 1/2" Retrievable Bridge Plug on their Wire Line & set at 3690' ran tubing & Baker 5 1/2" x 2" Retrievamatic Cementer Packer, set at 3640' pressured blank pipe to 1000# held, raised & reset packer at 3540' straddling Kansas City perfs 3598-3603' spotted 2 sacks of sand on RBP took injection test in perfs, 1 1/2 BPM at 300# mixed 65 sxs Common Cement with Gilsonite, had approximately 36 cu. ft cement in formation & pressured to 1000# released & washed out tubing, repressured perfs to 500# pressure held, released packer & washed out cement through perfs, reset packer above perfs & pressured to 500# pressure held, lowered pressure to 150# & shutin.
- 8-20-90 Released pressure on well, lowered packer through perfs, pulled tubing & packer, went in hole with tubing & fishing socket, washed out cement & sand on RBP, had trouble releasing RBP, worked loose & came out of hole with tubing & RBP, ran in hole with 2" 10R Reg x 9' open ended tail pipe on Baker Model G-22 Seal Assembly, 1-2 7/8" 8R EUE x 2 3/8" 8R EUE swage, 2 3/8" x 3' perforated tubing sub, 2 3/8" 8R EUE x 10' Mother Hubbard Mud Anchor, 12" Seating Nipple, 60 jts 2 3/8" 8R EUE jts used tubing, shutdown for storm.
- 8-21-90 Ran 68 jts tubing, tagged Model D Packer at 4014' raised tubing approximately 5' & set in slips, packed off tubing head, seal assembly above packer, tail pipe through packer,

1 AUG 27 1990

9-26-40

Type Work-Over _____

Old Pbid. _____ Prod. Prior to Work-Over _____

Realigned pumping unit, hooked up tubing to flow line, annulus to Seperator & gas from seperatop to 346 engine, started well up & pumped for 30 min, good blow, shut down over night.

8-22-90 Stared well up, pumped up, at 4PM had 180# casing pressure,
turned gas into sales line.

