

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5027

Name: J. A. ALLISON

Address: 300 West Douglas, Suite 305

City/State/Zip: Wichita, Kansas 67202

Purchaser: Prairie Gas Transportation Co.
Clear Creek, Inc.Operator Contact Person: J. A. Allison
Phone: (316) 263-2241Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion Sept. 18, 1982

Name of Original Operator J. A. Allison

Original Well Name SHRIVER "B"

Date of Recompletion:

Aug. 17, 1990 Aug. 22, 1990
Commenced CompletedRe-entry Workover

Designate Type of Recompletion/Workover:

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, Water Supply, etc.)	<input checked="" type="checkbox"/> Squeeze K.C. Perfs.
<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perforation	
<input type="checkbox"/> Plug Back	<input type="checkbox"/> PBD	
<input type="checkbox"/> Conversion to Injection/Disposal		

RECEIVED
STATE CORPORATION COMMISSION

JUL 29 1990

Is recompleted production:

CONSERVATION DIVISION
Wichita, Kansas

<input type="checkbox"/> Commingled	Docket No. _____
<input type="checkbox"/> Dual Completion	Docket No. _____
<input type="checkbox"/> Other (Disposal or Injection?)	Docket No. _____

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> C	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Drillers Timelog Received
Distribution	
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
NGPA	
<input type="checkbox"/> Other (Specify)	

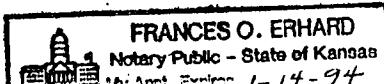
FO6/50C

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison Title Operator Date August 28, 1990

Subscribed and sworn to before me this 28th day of August 19 90

Notary Public Frances O. Erhard Date Commission Expires January 14, 1994
Frances O. Erhard

SIDE TWO

Operator Name J. A. ALLISON Lease Name SHRIVER "B" Well # 1 East
 WestSec. 9 Twp. 26 Rge. 11 County PRATT

RECOMPLETION FORMATION DESCRIPTION

 Log SampleNameTopBottom

* Forced to squeeze Kansas City perfs due to fluid produced with gas from Mississippian.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
*	3598-3603 (Kansas City) (These perfs squeezed off)	
*	4028-4044 (Mississippi)	

PBD 4014 Plug Type Baker Model "D" Production Packer

TUBING RECORD

Size 2-3/8" Set At 4014' Packer At - Was Liner Run Y X NDate of Resumed Production, Disposal or Injection August 22, 1990Estimated Production Per 24 Hours Oil 6 Bbls. Water 20 Bbls. 150 Gas-Oil-Ratio
Gas 150 Mcf

Disposition of Gas:

 Vented Sold Used on Lease (If vented, submit ACO-18.)

WORK OVER REPORT

(By Stanley Freeman)

9-26-1990
COPY

Lease Shriver B-1 Well No. Zero Point Ft. Above B.H.
Location NE SE NE Sec. 9 Twp. 26 Rge. 11W Co. Pratt State Ks
Type Work-Over Squeeze off Kansas City perfs & produce Mississippi gas
through the annulus,

Present Prod. Zone Perf.
Old Pbd. Prod. Prior to Work-Over

8-17-90 Rigged up Basye Well Service double drum pulling unit, pumped 100 bbls of salt water down tubing into Miss. 60 bbls down annulus into KC perfs to kill gas, pulled 2-4' tubing subs, 128 jts 2 3/8" 8R EUE tubing, Baker Model G-22 Seal Assembly, strung up Wire Tech truck & ran a Baker 5 1/2" Retrievable Bridge Plug on their Wire Line & set at 3690' ran tubing & Baker 5 1/2" x 2" Retrievamatic Cementer Packer, set at 3640' pressured blank pipe to 1000# held, raised & reset packer at 3540' straddling Kansas City perfs 3598-3603' spotted 2 sacks of sand on RBP took injection test in perfs, 1 1/2 BPM at 300# mixed 65 sxs Common Cement with Gilsonite, had approximately 36 cu. ft cement in formation & pressured to 1000# released & washed out tubing, repressured perfs to 500# pressure held, released packer & washed out cement through perfs, reset packer above perfs & pressured to 500# pressure held, lowered pressure to 150# & shutin.

8-20-90 Released pressure on well, lowered packer through perfs, pulled tubing & packer, went in hole with tubing & fishing socket, washed out cement & sand on RBP, had trouble releasing RBP, worked loose & came out of hole with tubing & RBP, ran in hole with 2" 10R Reg x 9' open ended tail pipe on Baker Model G-22 Seal Assembly, 1-2 7/8" 8R EUE x 2 3/8" 8R EUE swage, 2 3/8" x3' perforated tubing sub, 2 3/8" 8R EUE x 10' Mother Hubbard Mud Anchor, 12" Seating Nipple, 60 jts 2 3/8" 8R EUE jts used tubing, shutdown for storm.

8-21-90 Ran 68 jts tubing, tagged Model D Packer at 4014' raised tubing approximately 5' & set in slips, packed off tubing head, seal assembly above packer, tail pipe through packer,

AUG 27 1990

WORK OVER REPORT

9-26-1100 COPY

Lease Shriver B # 1 Well No. _____ Zero Point _____ Ft. Above B.F. _____

Location _____ Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____

Type Work-Over _____

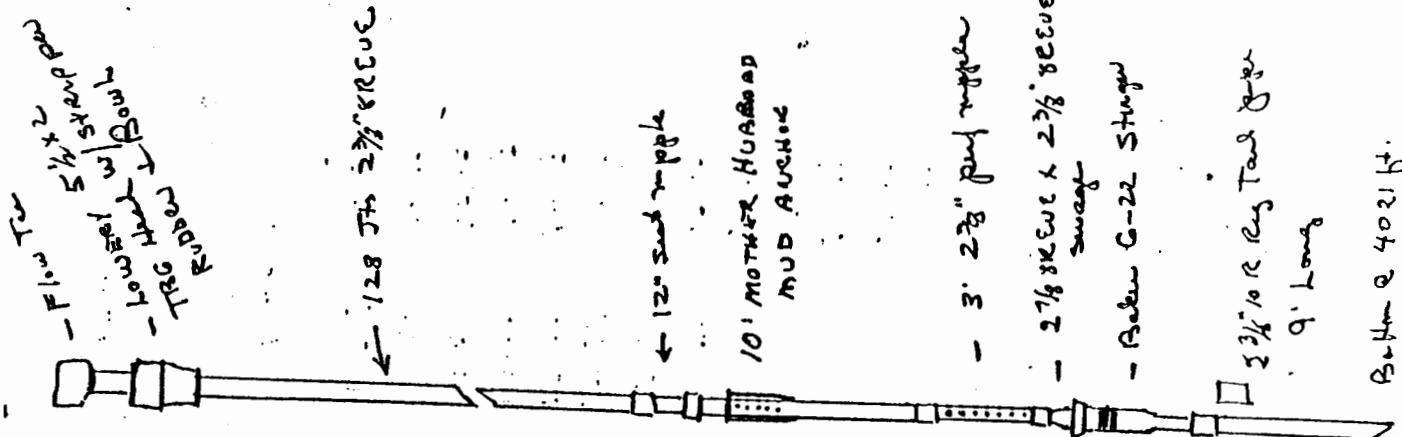
Present Prod. Zone _____ Perf. _____

Old Pbd. _____ Prod. Prior to Work-Over _____

8-21-90 ran 2" x 1 1/2" x 12' BHD pump with 42 Comp Ring & 4 Cup plunger, double valved, 1" x 6' gas anchor on bottom of pump & 3/4" x 2' pony rod on top, 158 pcs 3/4" sucker rods, 1 - 3/4" x 8' pony rod, 1 - 1 1/4" x 16' polish rod with 5' Brass polish rod liner, clamped off rods, long stroked pump & had good blow, tore down pulling unit.

Realigned pumping unit, hooked up tubing to flow line, annulus to Separator & gas from separator to 346 engine, started well up & pumped for 30 min, good blow, shut down over night.

8-22-90 Started well up, pumped up, at 4PM had 180# casing pressure, turned gas into sales line.



B-14-2 40216