TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

18-26-11W P(

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-151-21,165

ADDRESS 300 W. Douglas, Suite 305 COUNTY Pratt

Wichita, Kansas 67202-2975 FIELD Stark

** CONTACT PERSON J. A. Allison PROD. FORMATION Viola

PHONE (316) 263-2241

PURCHASER Clear Creek, Inc. LEASE SHRIVER "C"

ADDRESS P. O. Box 1045 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION 100' S of NE NW NE

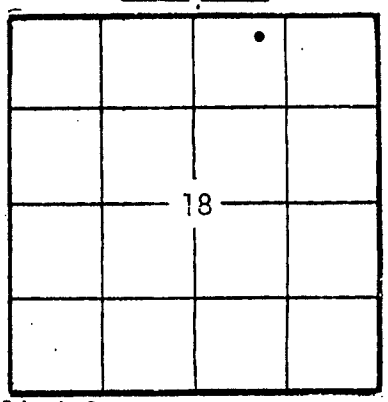
DRILLING CONTRACTOR Big Springs Drilling, Inc. 430 Ft. from North Line and

ADDRESS 400 North Woodlawn, Suite 29 1650 Ft. from East Line of

Wichita, Kansas 67206 the NE (Qtr.) SEC 18 TWP 26S RGE 11W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT




(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4188' PBTD None

SPUD DATE July 21, 1982 DATE COMPLETED

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH XXXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Note **.

**Associated Petro. Consultants, Wichita; Mardis #1, applied for.

Amount of surface pipe set and cemented 296.95 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

J. A. ALLISON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Allison

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. A. Allison LEASE Shriver "B" #1 SEC. 18 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|---|---|---|---|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| DST #1, op 30, si 60; op 90, si 90; weak steady blow. First open 2 min., 2nd open, weak blow slowly depleting. Rec. 30 ft. drilling mud, 44,000 chl., mud 52,000 chl. IFP 43-32, FFP 32-32; ISIP 54, FSIP 54. | 4028' | 4061' | Log Tops<br>Heenber<br>Douglas<br>Lansing<br>Mississippi<br>Kinderhook<br>Viola<br>RTD | <br>3413 (-1552)<br>3443 (-1582)<br>3622 (-1761)<br>4020 (-2159)<br>4097 (-2236)<br>4181 (-2320)<br>4188 (-2327) |
| DST #2, gas to surface in 8 min. - hole in pipe. | 4167' | 4187' | | |
| DST #3, op 30, si 60; op 60, si 45; gas to surface in 4 min. rec. 1175 total fluid; 370' HGCM, specks oil; 190' OCM, 45% oil, 5% water; 250' GMO, 60% oil, 20% water; 125' GMWO, 50% oil 30% water, 240' HGCOW, 5% oil, 95% water IFP 183-248, FFP 270-367; ISIP 476, FSIP 465. | 4095' | 4187' | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| None | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---|---|---|
| August 19, 1982 | Pumping | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---|---|---|---|---|
| | 10 bbls. | MCF | % 140 bbls. | CFPB |

Disposition of gas (vented, used on lease or sold)

Perforations Open Hole 4184' 4188'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Surface | 12-1/4" | 8-5/8" | 20# | 301' | Common | 275 | 2% jel, 3% cc |
| Prod String | 7-7/8" | 5-1/2" | 14# | 4184' | Pozmix | 100 | 60/40 Pozmix 10% ss |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|---|---|---|
| | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|---|---|---|
| 2-7/8" | 4186' | 4184' |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| OPEN | HOLE | 4184' - 4188' |
| | | |