

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey
WICHITA, BRANCH

19-26-11W

ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Crude Oil Inc.

API NO. 15-151-21.127

ADDRESS 202 Wolcott Building

COUNTY Pratt

Hutchinson, Kansas 67501

FIELD Wildcat

**CONTACT PERSON Tim Shaffer

PROD. FORMATION Dry

PHONE 665-7201

LEASE Jorns

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION NW NW NE

DRILLING H-30 Drilling

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 251 N. Water

the SEC. 19 TWP. 26S RGE. 11W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing Inc.

CONTRACTOR _____

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4440 PBDT -

SPUD DATE 4-12-82 DATE COMPLETED 4-22-82

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 343' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

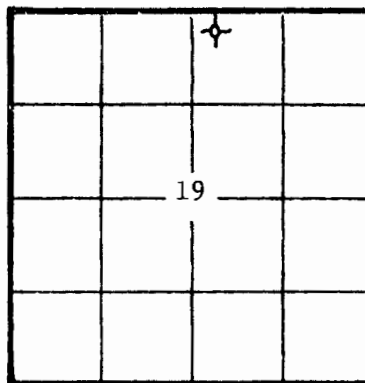
Robert Dilts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) Kansas Crude Oil Inc.

OPERATOR OF THE Jorns LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

LD LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT



W11-25-P1

19-26-11u

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1	4250	4265	Brown Lime	3615
			Lansing	3642
Op 30 Si 60 Op 60 Si 90			Base Kansas	
IHP 2299 FFP 201-222			City	3979
IFP 116-126 FCIP 768			Mississippian	
ICIP 768 FHP 2278			Chert	4088
			Mississippian	
REC: 480' gas in pipe, 120' of			Lime	4111
oil & gas cut mud, 230' of			Kinderhook	4162
salt water. The gas			Viola	4250
detector recorded 40 to 60			Simpson	4347
units on the hot wire and			Arbuckle	4440
the chromatograph was pegged				
at 90 units.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			