

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

AUG 30

API NO. 15- 151-22101

~~CONFIDENTIAL~~

County Pratt

75'E NW-SE - SE Sec. 31 Twp. 26 Rge. 11 X

Operator: License # 5010

~~CONFIDENTIAL~~

Name: Knighton Oil Company, Inc.

Address 221 South Broadway

710 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Duke Drilling, Inc.

License: 5929

Wellsite Geologist: David D. Montague

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.

Gas  ENHR  SIW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as **RELEASED**

Operator: \_\_\_\_\_

Well Name: SEP 6 1994

Comp. Date \_\_\_\_\_

~~FROM CONFIDENTIAL~~

Deepening  Re-perf.  Conv. to Inj/SVD

Plug Back  PBD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SVD or Inj?) Docket No. \_\_\_\_\_

7/29/93 8/04/93 8/05/93

Spud Date Date Reached TD Completion Date

990 Feet from (S)N (circle one) Line of Section

915 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Healy Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1823 KB 1831

Total Depth 4428' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 560 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Gee Oil Service

Lease Name Rogers License No. 3546

NW Quarter Sec. 34 Twp. 23S S Rng. 13 X/W

County Stafford Docket No. D-23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.

Title President Date 8/11/93

Subscribed and sworn to before me this 11th day of August

Notary Public Sarah A. Simon

Sarah A. Simon

Date Commission Expires 12/11/93

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution RECEIVED	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
SEP 01 1993	

Operator Name Knighton Oil Company, Inc.

Lease Name Healy

Well # 1

Sec. 31 Twp. 26 Rge. 11

East

County Pratt

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3450	-1619
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3640	-1809
List All E.Logs Run:		BKC	3998	-2167
		Mississippian	4090	-2259
		Viola	4302	-2471
		Simpson	4412	-2581

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	14-3/4"	10-3/4"	31#	248'	60/40 Poz	175	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

API#15-151-22101

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AUG 30

CONFIDENTIAL

31-26-11w

COPY

DST #1 3673-3685, 30-30-45-60, Blow OBB/4", 1200' GIP, Rec. 20' clean oil, 10' muddy oil (20% gas, 45% oil, 35% mud) Gravity 29° IHP 1602, IFP 68-39, ISIP 663, FFP 49-29, FSIP 929, FHP 1612, BHT 108°

DST #2 3930-3950, 30-45-60-90, 1" Blow, 60' GIP, Rec. 15' slightly oil specked drilling mud (1% oil, 99% mud) IHP 1839, IFP 39-31, ISIP 58, FFP 39-39, FSIP 78, FHP 1878, BHT 126°

DST #3 4092-4128, 60-60-60-90, 9" Blow, 90' GIP, 30' drilling mud with a few oil specks in tool, IHP 1986, IFP 58-39, ISIP 58, FFP 39 (flushed tool) 146, FSIP 195, FHP 1986, BHT 126°

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED  
COMMISSION

SEP 01 1993

CONSERVATION DIVISION  
Wichita, Kansas