SIDE ONE

Incl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

Operator: License # 4058
Name American Warrior, Inc.
Address P.O. Box 399
City/State/Zip Garden City, KS 67846

Purchaser

Operator Contact Person John Paluga
Phone 316-275-7461

Contractor: License # 5864
Name Iobo Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
XX New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
XX Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary __ Air Rotary __ Cable

1-3-87 1-10-87 1-10-87
Spud Date Date Reached TD Completion Date

4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 409 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21,820

County Pratt

S/2 NE NE Sec 33 Twp 26 Rge 11 __ East X West

4290 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

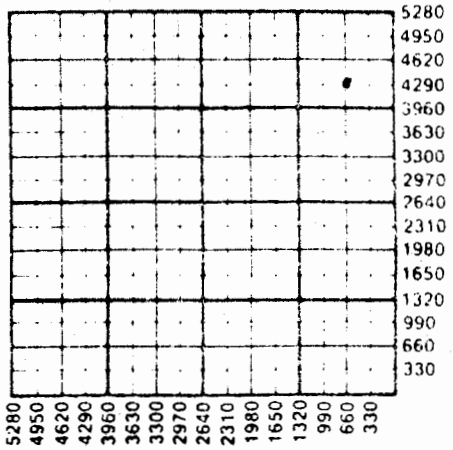
Lease Name Trinkle Well # 1-1A

Field Name Wildcat

Producing Formation

Elevation: Ground 1807 KB 1812

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 4290 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 33 Twp 26 Rge 11 __ East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Trinkle Well #1-1A

Sec. 33 Twp. 26 Rge. 11 ☐ East ☒ West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST No 1

4056 to 4090

IFP	44 - 48	30
IBIP	1374	45
FFP	66 - 77	45
FSIP	1341	45

First Open: Strong Blow
2nd Open: Strong Blow
Rec 125' Drilling Mud

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heeb	3419 (-1607)	
Douglas Sh	3452 (-1640)	
Lansing	3622 (-1810)	
B/KC	3970 (-2158)	
Miss	4061 (-2249)	
Viola	4262 (-2450)	
Simpson Sh	4366 (-2554)	
Simpson Sand	4380 (-2568)	
Re-Worked Arb.	4446 (-2634)	
Arbuckle	4458 (-2646)	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8-5/8"	20#	409'	60/40 poz	300	2% gel 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)