



SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6236
Name MIM Petroleum
Address Box 82
Spivey, KS 67142
City/State/Zip

Purchaser

Operator Contact Person Marvin Miller
Phone 316-785-4011

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Eldon Schierling
Phone 316-267-0042

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-3-85... 5-9-85... 5-10-85...
Spud Date Date Reached TD Completion Date
4305...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 396 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-605
County Pratt
NE NW NW Sec 35 Twp 26 Rge 11 East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stanton L. Brown Well # 1

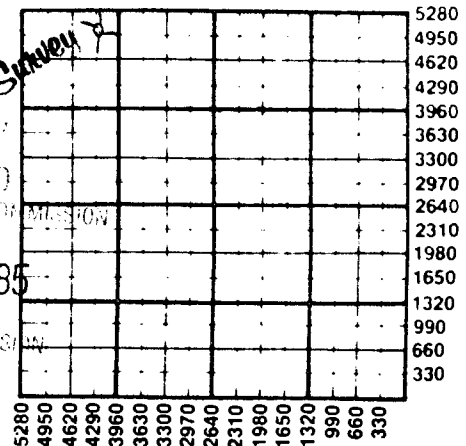
Field Name

Producing Formation

Elevation: Ground 1802 KB 1807

Section Plat

State Geological Survey
JUN 10 1985
JUN 06 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Re-pressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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Operator Name MTM Petroleum Lease Name Stanton Brown Well # 1

Sec. 35 Twp. 26 Rge. 11 East West County Pratt

JUN 06 1985

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

DST#1: 3871'-3893', Swope LM. Times:OP30 SI39 OP30 SI45
ISIP 1004 IFP 57 IHP 1920 BHT --
FSIP 869 FFP 57 FHP 1881
Rec.-60 ft. of oil spotted mud.

Name	Top	Bottom
Heebner	3413	
Brown Lime	3593	
Lansing	3610	
Swope	3876	
Hertha	3911	
B/KC	3971	
Mississippian	4061	
Kinderhook	4142	
Viola	4292	
RTD	4305	

DST#2 4046'-4118', Mississippi Times:OP30 SI36 OP15 SI45
ISIP 66 IFP 62 IHP 1982 BHT --
FSIP 62 FFP 62 FHP 1920
Rec. 40 ft. of drilling mud.

DST#3: 4294'-4305', Viola Times:OP30 SI39 OP30 SI63
ISIP 1130 IFP 103 IHP 2108 BHT --
FSIP 1135 FFP 163 FHP 2100
Rec. 460 ft. of water.

JUN 10 1985
State Geological Survey
NICHITA BRANCH

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	396	60/40 poz	250	3% CC 2% Gel

PERFORATION RECORD
Shots Per Foot: Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD
Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain.....)