

FORM MUST BE TYPED

SIDE ONE

4-26-11W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31453
Name: Dominion Oil USA Corp.
Address: 107 North Market - Suite 1115
Wichita, KS 67202
City/State/Zip
Purchaser: Texaco/Republic Natural Gas
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Deutsch
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____
06-24-94 06-30-94 7-20-94
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,123
County Pratt
NE NW NE 4 26 11 E
NE NW NE 4 26 11 E
4950 Feet from SW (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bauman Well # 6-4
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1830 KB 1838
Total Depth 4150 PBTD _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
Drilling Fluid Management Plan ALT 1 2-22-96
(Data must be collected from the Reserve Pit)
Chloride content 54000 ppm Fluid volume 238 bbls
Dewatering method used Vacumn Truck
Location of fluid disposal if hauled offsite: _____
Operator Name Bullseye ROustabout Service
Lease Name Clark License No. 31056
NW Quarter Sec. 10 Twp. 26 S Rng. 12W E/W
County Pratt Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch
Title Agent Date 9-20-94
Subscribed and sworn to before me this 20th day of Sept.
19 94
Notary Public Maxine J. Starr
Date Commission Expires 10-1-97.

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify) <u>JS</u>

SIDE TWO

Operator Name Dominion Oil USA Corp. Lease Name Bauman Well # 6-4
 Sec. 4 Twp. 26 Rge. 11 ☐ East ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner Sh	3374-1536	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Douglas Sh	3403-1565	
List All E.Logs Run:		Brown Lime	3554-1716	
Dual Induction		Lansing	3580-1742	
Comp. Neutron Density		Base KC	3908-2070	
Coral		Mississippi	3984-2146	
Frac. Finder		Kinderhook	4084-2246	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		220'	60/40 poz	200	2% gel 3% cd.
Production	7-7/8"	5 1/2"	14#	4138'	60/40 poz	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3986-4040	2000 gals 10% MCA	
		200,000# 12/20 Sd & 114,000 gals	
		40# gelled Crosslinked wtr	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8	4076			
Date of First, Resumed Production, SWD or Inj.	7-20-94	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 100 Bbls.	Gas 50 Mcf	Water 20 Bbls.	Gas-Oil Ratio	Gravity 41

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3986-4040