

6-265-11W

SIDE ONE

15-151-20017

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND TEST

CONFIDENTIAL

API NO. 15- [PRE-1967]

County Pratt

COPY

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Lisa Thimmesch

Phone (316) 267-4375

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ EXHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Imperial Oil

Well Name: Deniston #2

Comp. Date 5/67 Old Total Depth 4116

☒ CEMENT SQUEEZE
☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 3725 PSTO
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Inj?) Docket No.

7-13-95

7-27-95

Date OF START Date Reached TO
OF WORKOVERCompletion Date OF
WORKOVER

Sec. 6 Twp. 26 Rge. 11W

2130 Feet from SW (circle one) Line of Section

1980 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Deniston "P" Well # 2

Field Name

Producing Formation L/KC

Elevation: Ground XS 1859

Total Depth 4115 PSTO 3725

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 8/9 2-16-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

NOV 7 1996

Lease Name

FROM CONFIDENTIAL S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

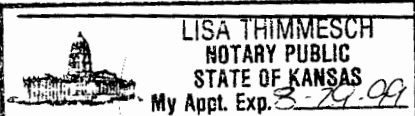
Title President

Date 10/19/95

Subscribed and sworn to before me this 19 day of Oct

Notary Public Lisa Thimmesch

Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received
DISTRIBUTION
KCC ☒ KGS ☐ Plug ☐ Other (Specify) IS

Operator Name Ritchie Exploration, Inc.Lease Name Deniston "P"Well # 2Sec. 6 Twp. 26 Rge. 11W ☐ East ☒ WestCounty Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test. Ring interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem-Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☒ Protect Casing	1692-1805	Class A	250	3% CC
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3740.5'-44', 3614'-21'	1750 15% NE	L/KC
	Set CIBP at 3725'	bbls	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8"	3553'	NA		
Date of First, Resumed Production, SWD or Inj.	7-27-95	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 2.47 bbls.	Gas Mcf	Water 16.53 bbls.	Gas-Oil Ratio	Grav. y

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

3614'-3744'