

3-26-12W *ad*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9092 EXPIRATION DATE October 1984
 OPERATOR Mallonee-Warren, LTD. API NO. 15-151-21,417
 ADDRESS 302 North Rock Road - Suite 206 COUNTY Pratt
Wichita, Kansas 67206 FIELD Wildcat
 ** CONTACT PERSON F. W. Mallonee PROD. FORMATION None
 PHONE 316-687-5115

PURCHASER None LEASE Freymliller
 ADDRESS _____ WELL NO. 1
 DRILLING Red Tiger Drilling Company WELL LOCATION NE/4 SE/4 NW/4
 CONTRACTOR 1720 KSB Building 1650 Ft. from North Line and
 ADDRESS Wichita, Kansas 67202 2310 Ft. from West Line of (E)
the NW (Qtr.) SEC 3 TWP 26S RGE 12W (W).

PLUGGING HOWCO
 CONTRACTOR _____
 ADDRESS 6th Floor Colorado Derby Building
Wichita, KS 67202 (Pratt District)

TOTAL DEPTH 4,160' PBTD _____
 SPUD DATE 3/28/84 DATE COMPLETED 4/6/84
 ELEV: GR 1871 DF _____ KB 1,876'
 DRILLED WITH (CAB/1/E) (ROTARY) (A/R) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____.

WELL PLAT

(Office Use Only)
 KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 421.80' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Mallonee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ALL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	3119	(-1243)		1 Freymiller
Heebner	3420	(-1544)		
Toronto	3432	(-1556)		
Douglas	3450	(-1574)		
Brown Lime	3595	(-1719)		
Lansing K.C.	3619	(-1743)		
Lansing "A" Zone	3619	(-1743)		
Lansing "B" Zone	3644	(-1768)		
B/K.C.	3939	(-2063)		
Mississippi	4080	(-2204)		
Kinderhook	4082	(-2206)		
Viola	4104	(-2228)		
Rotary Total Depth	4160	(-2284)		
DST #1 3650-3664 30-60-60-90 IHP 1941# IFP 76-127# ISIP 1022# FFP 191-268# FSIP 1022# Recovery: 2nd Flow gas to surface in 8 min. guaged 10" 7.510 CFPD 20" 1.290 30" 2.110 40" 2.480 50" 2.480 60" 2.480 Recovery: 60' SOCGSY Mud 240' Mud cut gassy oil, 240' Slightly oil cut salt wat. 540' total fluid				
DST # 2 3886-3900 20-60-60-90 IHP 2030# FHP 1992# IFP 38-38# ISIP 409# FFP 41-76# FSIP 856# Blow Weak But Steady 1' thru both opens Recovery: 61' SOCGSYM				
DST #3 3998-4045 30-60-60-90 ISP 2145# FHP 2056, IFP 30-30 ISIP 63# FFP 38-38# FSIP 51# Blow Weak slowly increasing on initial Weak slowly decreasing on final Recovery: 30'VSGCM				
DST #4 4128-4160 30-60-60-90 Weak Blow. Recovery: 35' Drilling Mud with show of oil.				

APR 30 1964