

State Geological Survey

10-26-12 Wnd
ACO-1 WELL HISTORY

TYPE WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

Compt. _____ P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE _____

OPERATOR Energy Exploration, Inc. API NO. 15-151-21,115

ADDRESS 1002 South Broadway COUNTY Pratt

Wichita, Kansas 67211 FIELD Petrowsky

** CONTACT PERSON Brad D. Lehl PROD. FORMATION Arbuckle

PHONE (316) 267-7336

PURCHASER Derby Refining Co. LEASE Clark

ADDRESS Box 1030, Colorado Derby Bldg. WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION SW NE NW

DRILLING H-30 Drilling, Inc. 1320 Ft. from west Line and

CONTRACTOR ADDRESS 251 North Water, Suite 10 990 Ft. from north Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 10 TWP 26S RGE 12 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4339 PPTD 4335

SPUD DATE 3-16-82 DATE COMPLETED 3-26-82

ELEV: GR 1873 DF 1875 KB 1878

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 400 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 14 1983

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten Signature]

CONSERVATION DIVISION
Wichita, Kansas

W.G.1 - 25 - 01

SIDE TWO

OPERATOR Energy Exploration, Inc. LEASE Clark

ACO-1 WELL HISTORY
SEC. 10 TWP 26S RGE. 12

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contacts thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3441-3490, 30-60-60-60, Rec. 960' wtr., ISIP 1498, FSIP 1303 IFP 163-282, FFP 354-480 DST #2 3732-3753, 30-57-60-57, Rec. 150' wtr., ISIP 1275, FSIP 1227, IFP 35-45, FFP 74-81 DST #3 4274-85, 5-63-60-60, Rec. 600' clean oil, ISIP 1313, FSIP 880, IFP 121-87, FFP 121-215			SAMPLE TOPS:	
			Br. lm.	3617 -1739
			Lansing	3633 -1755
			Miss.	4053 -2175
			Viola	4116 -2238
			Simp.	4196 -2318
			Arb.	4274 -2396
			TD	4335 -2457
			LOG TOPS:	
			Br. Lm.	3620 -1742
		Lansing	3635 -1757	
		Miss.	4050 -2172	
		Viola	4118 -2240	
		Simp.	4196 -2318	
		Arb.	4280 -2402	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCL, HFL	4285-87

Date of last production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	34
Estimated Production -I.P.	Gas	Water %
50 bbls		100 bbls
	Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20 lb.	417	common	300	2% gel 3% cc
Production	7 7/8	4 1/2		4334	common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	4285-87

TUBING RECORD

Size	Setting depth	Pecker set at
2 1/2	4310	4250

Handwritten initials

KANSAS DRILLERS LOG

COMPANY Energy Exploration, Inc.

SEC. 10 T. 26S R. 12W
LOC. SW NE NW

FARM Clark NO. 1

COUNTY Pratt

ROTARY TOTAL DEPTH 4335'
COMM. March 16, 1982 COMP. March 26, 1982
CONTRACTOR H-30, INC. (Rig #7)
ISSUED March 30, 1982

CASING

10 3/4"
8 5/8" - set at 414' cemented w/300 sxs cement
5 1/2"
4 1/2" - set at 4334' cemented w/165 sxs cement

ELEVATION 1878' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Shale	164'
Shale and Red Bed	888'
Shale	1833'
Shale and Lime	2401'
Lime and Shale	4335'
Rotary Total Depth	4335'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

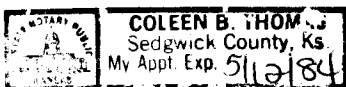
H-30, INC.

Handwritten signature of Gary Younger
Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 30th day of March, 1982.

My Commission Expires: May 12, 1984



Handwritten signature of Coleen B. Thomas
Coleen B. Thomas