

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

10-26-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE June 30, 1983

OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-151-20,780

ADDRESS Suite 250, 200 W. Douglas COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Kathi Greger PROD. FORMATION _____

PHONE (316) 265-1611

PURCHASER _____ LEASE SCHWERTFEGER

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SW

DRILLING DUNNE-GARDNER PETROLEUM, INC. 1980 Ft. from west Line and

CONTRACTOR 1980 Ft. from south Line of

ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC10 TWP26S RGE12W.

Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling #6050 WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 176 KCC _____

Chase, Kansas 67524 KGS ☒

TOTAL DEPTH 4,350' PBTD _____

SPUD DATE 7/10/80 DATE COMPLETED 9/7/80

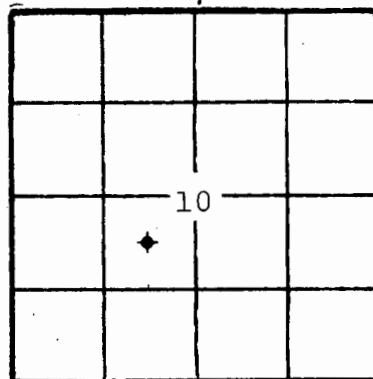
ELEV: GR 1880 DF _____ KB 1892

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 374' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____



(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 bbls BDA				3766-69	
2,500 gallons RA-5				3766-69	
500 bbls BDA & 2,500' gallons RA-5 - 15%				3690-96	
Date of first production 9/7/80		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas bbls.	Water % 35	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

SIDE TWO

OPERATOR Dunham-Gardner Petroleum Lease Schwertfeger Inc.

ACO-1 WELL HISTORY

SEC. 10 TWP. 26 S RGE. 12 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and blue shale	0	380	Heeb	3457 (-1565)
Sand and shale	380	915	Br Lm	3639 (-1747)
Sand and shells	915	1665	Lans	3655 (-1763)
Lime and shells	1665	1721	BKC	3963 (-2071)
Shale and shells	1721	2093	Miss	4073 (-2181)
Shale	2093	2255	Viola	4169 (-2277)
Lime and shale	2255	3822	Simp sh	4237 (-2345)
Lime	3822	3920	Simp sn	4252 (-2360)
Shale	3920	4000	Arb	4296 (-2144)
Lime and shale	4000	4130		
Lime	4130	4170		
Lime and shale	4170	4230		
Lime	4230	4350		
Rotary total depth	4350			
DST #1 3670-98, 30-45-120-60, strong blow t/out, GTS 75", stab @ 9,200 cfpd, Rec. 30' gcm, 450' gsy wc oil, 30' wtr. SIP 930-930, FP 53-74 117-181			DST #6 3894-3920, 30-45-60-60, wk bl t/out, Rec. 175' GIP, 10' o-gcm, 55' wcm, FP 31-31 42-42, SIP 149-149	
DST #2 3697-3730, 30-45-120-60, wk bl t/out tst, Rec. 400' mc wtr, no shows, SIP 1234-1181, FP 63-85 106-223			DST #7 4030-4130, 30-45-60-60, strong blow, GTS 55", stab. 4,760 cfpd, Rec. 210' gc mud, SIP 826-878, FP 53-63, 74-95	
DST #3 3736-72, 30-45-60-60, strong blow t/out, GTS 15", stab @ 6,330 cfpd, Rec. 595' gssy wc oil, 5' wtr, FP 181-191, 191-256, SIP 1150-1077			DST #8 4153-4170, 30-30-30, wk blow for 15", Rec. 5' sgcm, FP 31-31 31-42, SIP 42-42	
DST #4 3804-22, 30-45-60-60, wk blow t/out, Rec. 80' so & gcm, 60' m wtr, FP 31-31, 42-53, SIP 857-941			DST #9 4291-4300, 30-60-60-60, wk bl t/out tst. Rec. 300' wtr, no show FP 42-63 85-159, SIP 1453-1432	
DST #5 3864-75, 30-40-60-60, wk bl t/out, Rec. 370' mdy sw, NS, FP 53-74 106-181, SIP 1390-1380				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	374'	common	300	
production		5 1/2"	14#	4349'	common	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3766-69
TUBING RECORD			2		3690-96
Size	Setting depth	Packer set at			
none in hole					