

12-26-12W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-151-20978

ADDRESS 107 N. Market, Suite 300

COUNTY Pratt

Wichita, Kansas 67202

FIELD Wildcat

*CONTACT PERSON D. R. Ramsay

PROD. FORMATION Viola

PHONE 265-2897

LEASE Coulter

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C SE-SE-NE

DRILLING Sarcee Drilling

2310 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 1800 Kansas

the NE/4 SEC. 12 TWP. 26S RGE. 12W

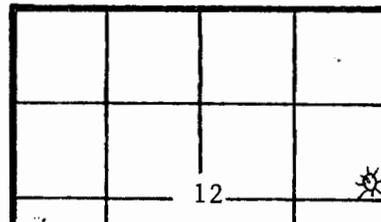
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RELEASED Date: JUN 9 1982 FROM CONFIDENTIAL

TOTAL DEPTH 4373' PBD 4331 (Est.)

SPUD DATE 1981-08-04 DATE COMPLETED 1981-08-16

ELEV: GR 1857 DF 1869 KB 1871

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 402' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for Amount and kind of material used, Depth interval treated, Date of first production, Producing method, Gravity, Rate of production per 24 hours, Oil, Gas, Water, Gas-oil ratio, and Perforations.

Perforations 4142-46

Show all important zones of porosity and contents thereof; core including depth interval tested, cushion used, time tool open, flowing

CONFIDENTIAL

ECOLOGICAL MATTERS, LOGS RUN, DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	DEPTH	DEPTH	DEPTH	DEPTH
Kansas City- Limestone gray tan, fine crystalline scattered oolitic, slight show dead oil DST #1 Failed	3775	3782	Chase	1834(+37)
Kansas City- Limestone, gray fine crystalline, dense, slight show dead oil very poor fluorescence DST #2 Misrun	3752	3803	Council Grove	2159(-318)
Mississippi- Limestone, gray fine crystalline, fossiliferous, dense in part, pinpoint porosity in part, no show, no fluorescence DST #3 30-60-60-90	3959	3975	Indian Cave Z	2598(-727)
ISIP 893 IFP 169 FFP 211-222 FSIP 814 IHP 1930 FHP 1909 Blow: on preflow fair/air blow decreasing to weak air blow, on V.O. fair REC. 420' gas cut drilling mud with oil spots	3992	4008	Wabaunsee	2635(-764)
Viola- Shale gray-dark gray silty, sandy in parts DST #4 30-60-60-90	4071	4122	Howard	2980(-1109)
IHP 2035 FFP 116-95 IFP 126-105 FSIP 466 ISIP 466 FHP 2014 Blow: GTS 8" IFP strong blow throughout Rec. 130' gas & oil cut mud, 10% oil	4149	4155	Topeka	3164(-1293)
Viola- Dolomite, light tan sucrosic with chert, white vitreous, fossiliferous show free oil, good fluorescence, scattered fracture faces. DST #5 30-60-60-90	4124	4147	Heebner	3418(-1547)
ISIP 466 IFP 381-370 FFP 391-391 FSIP 466 IHP 2035 FHP 2014 Rec. 140' gas & oil cut mud (30% oil, 5% water, 65% mud)	4157	4180	Brown Lime	3593(-1722)
			Lansing	3620(-1749)
			Base Ks. City	3933(-2062)
			Mississippian Chert	3990(-2119)
			Mississippian Lime	4025(-2154)
			Kinderhook	4077(-2206)
			Viola	4147(-2271)
			Simpson	4240(-2369)
			Arbuckle	4321(-2450)
			RTD	4335(-2464)

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	402	Common	500	3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4371	1:1 Pozmix	250	2% Gel, 18% Salt 0.75% CER ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 HSC	4142-46
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4159	None			