

13-26-124
(REV) ACO-1SEP

★ SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Geodessa Corp. and Assoc. Petro. Consult. API NO. 15-151-21,002

ADDRESS Suite 600 - One Main Place

Wichita, Kansas 67202-1399

**CONTACT PERSON Phyllis Buchanan

PHONE (316) 265-9385

PURCHASER Total Petroleum, Inc.

ADDRESS 6701 N. Broadway

Tulsa, OK 73116

DRILLING Trans-Pac Drilling, Inc.

CONTRACTOR

ADDRESS Suite 600 - One Main Place

Wichita, Kansas 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 4005' PBDT

SPUD DATE Sept. 1, 1981 DATE COMPLETED Sept. 9, 1981

ELEV: GR 1862 DF KB 1870

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? —

COUNTY Pratt

FIELD Stark

PROD. FORMATION Lansing

LEASE Fisher "A"

WELL NO. #1

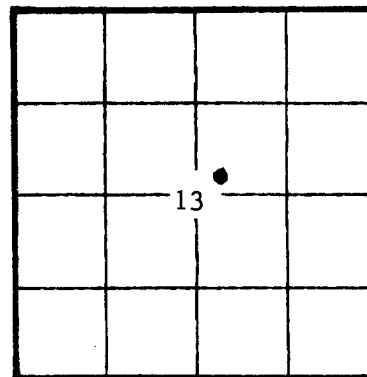
WELL LOCATION SW SW NE

330' Ft. from South Line and

330' Ft. from West Line of

the NE/4 SEC. 13 TWP. 26S RGE. 12W

WELL PLAT



KCC —
KGS —
(Office Use)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
15% mud acid 750 gallons		3880 - 84 & 3890 - 93	
HCL 1500 gallons		3880 - 84 & 3890 - 93	
Date of first production January 1, 1982		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 32°			
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas 0 MCF	Water % bbls.
Position of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Perforations 3880-84 & 3890-93	

W-51 - 2A - 81

13-26-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3625 - 3655 op30 si60 op70 si60 Strong blow gas to surface in 22 minutes. Gauged: 10" 6,550 CFGPD 20" 9,500 CFGPD 30" 10,100 CFGPD 40" 11,600 CFGPD 50" 12,500 CFGPD 60" 12,500 CFGPD 70" 12,500 CFGPD Rec.: 570' fluid: 210' muddy saltwater (97% saltwater, 1% oil) 180' oil and gas cut mud (27% mud, 20% oil, 30% gas, 23% saltwater) 150' heavy oil and gas cut mud (5% mud, 30% oil, 37% gas, and 28% saltwater) 30' muddy saltwater (55% saltwater, 45% mud) IHH 1886 FHH 1771 IFP 188-176 FFP 143-210 ICIP 1279 FCIP 1249</p> <p>DST #2 3705 - 3748 op30 si60 op60 si60 Weak blow building to strong Rec.: 600' gas in pipe 120' gassy oil cut watery mud (5% oil, 30% mud, 45% water, 20% gas) 60' muddy oil cut water (5% oil, 40% mud, 25% water, 30% gas) 480' muddy saltwater (95% water, 5% mud) Chlorides 95,000 ppm Both clocks stopped, no pressures.</p>			<p>Indian Cave Howard Heebner Douglas Shale Brown Lime Lansing Stark Hushpuckney Base K.C. Marmaton Mississippi RTD LTD</p>	<p>2602 (- 732) 2984 (-1114) 3412 (-1542) 3444 (-1574) 3590 (-1720) 3613 (-1743) 3840 (-1970) 3877 (-2007) 3929 (-2059) 3941 (-2070) 3986 (-2116) 4005 4008</p>

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	366'	Common	480	3% CaCl 2% gel
Production		4 1/2"	10.5#	4003'	Common	175	18% CaCl 3/4 of 1% CFR2-15 bbl mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	deep penetrating	3880 - 84
TUBING RECORD			4	deep penetrating	3890 - 93
Size	Setting depth	Packer set at			
2 3/8"	3939'	None			

15-151-21002

KANSAS DRILLERS LOG

SEP

COMPANY: Associated Petroleum Consultants, Inc. Description: SW SW NE
and Geodessa Corporation
Well Name: #1 Fisher Location: 13-26S-12W
County: Pratt
Rotary Total Depth: 4005
Spud Date: Sept. 1, 1981 Rotary Complete: September 10, 1981
Contractor: Trans-Pac Drilling, Inc.
Date: September 15, 1981

Elevation: 1870 K.B.

Casing:

13 3/8"
10 3/4"
8 5/8" new 23# 357 set @ 366 with 480 sacks common 3% CaCl 2% gel
5 1/2"
4 1/2" new 10.5 4014' set @ 4003 with 175 sacks common 18% CaCl 3/4 of 1% of CFR2.
15 bbl mud flush

Figures Indicate Bottom of Formations

0 - 555 Shale and Lime
555 - 918 Red Bed, Shale, and Lime
918 - 1375 Red Bed and Shale
1375 - 4005 Shale and Lime

DST #1 3625 - 3655
op30 si60 op70 si60
Strong blow gas to surface in
22 minutes
Rec. 570' fluid: 210' muddy
salt water (97% salt water, 1% oil)
180' oil and gas cut mud
(27% mud, 20% oil, 30% gas,
23% salt water) 150' heavy oil
and gas cut mud (5% mud, 30% oil,
37% gas, and 28% salt water)
30' muddy salt water (55% salt
water 45% mud)
IHH 1886 FHH 1771
IFP 188-176 FFP 143-210
IBHCIP 1279 FBHCIP 1249

RECEIVED
STATE CORPORATION COMMISSION
OCT 5 1981
CONSERVATION DIVISION
Wichita Kansas

DST #2 3705 - 3748
op30 si60 op60 si60
Weak blow building to strong
Rec. 600' gas in pipe
120' gassy oil cut watery mud
(5% oil, 30% mud, 45% water,
20% gas) 60' muddy oil cut water
(5% oil, 40% mud, 25% water,
30% gas) 480' muddy salt water
(95% water 5% mud)

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

TRANS-PAC DRILLING, INC.

Dr. H. H. H. H. H.