

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

13-26-1244
(REV) ACO-1 SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Geodessa Corp. and Assoc. Petro. Consult. API NO. 15-151-21,002ADDRESS Suite 600 - One Main PlaceCOUNTY PrattWichita, Kansas 67202-1399FIELD Stark**CONTACT PERSON Phyllis BuchananPROD. FORMATION LansingPHONE (316) 265-9385LEASE Fisher "A"PURCHASER Total Petroleum, Inc.WELL NO. #1ADDRESS 6701 N. BroadwayWELL LOCATION SW SW NETulsa, OK 73116330' Ft. from South Line andDRILLING Trans-Pac Drilling, Inc.330' Ft. from West Line of

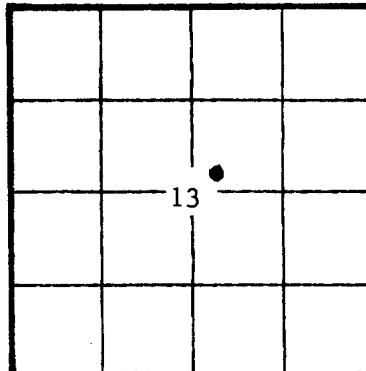
CONTRACTOR

the NE/4 SEC. 13 TWP. 26S RGE. 12WADDRESS Suite 600 - One Main Place

WELL PLAT

PLUGGING NONEKCC
KGS
(Office Use)

CONTRACTOR

ADDRESS State Capital Building
WICHITA, BRANCHTOTAL DEPTH 4005' PBTD SPUD DATE Sept. 1, 1981 DATE COMPLETED Sept. 9, 1981ELEV: GR 1862 DF KB 1870DRILLED WITH XXXXXX (ROTARY) XXXX TOOLSAmount of surface pipe set and cemented 366' DV Tool Used? —

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>15% mud acid 750 gallons</u>	<u>3880 - 84 & 3890 - 93</u>
<u>HCL 1500 gallons</u>	<u>3880 - 84 & 3890 - 93</u>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>January 1, 1982</u>	<u>pumping</u>	<u>32°</u>

RATE OF PRODUCTION PER 24 HOURS	OIL 5 bbls.	Gas 0 MCF	Water %	Gas-oil ratio bbls.	CFPB
<u>Position of gas (vented, used on lease or sold)</u>					

Perforations 3880-84 & 3890-93

WLS-2A-81

13-26-1200

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3625 - 3655 op30 si60 op70 si60 Strong blow gas to surface in 22 minutes. Gauged: 10" 6,550 CFGPD 20" 9,500 CFGPD 30" 10,100 CFGPD 40" 11,600 CFGPD 50" 12,500 CFGPD 60" 12,500 CFGPD 70" 12,500 CFGPD Rec.: 570' fluid: 210' muddy saltwater (97% saltwater, 1% oil) 180' oil and gas cut mud (27% mud, 20% oil, 30% gas, 23% saltwater) 150' heavy oil and gas cut mud (5% mud, 30% oil, 37% gas, and 28% saltwater) 30' muddy saltwater (55% saltwater, 45% mud) IHH 1886 FHH 1771 IFP 188-176 FFP 143-210 ICIP 1279 FCIP 1249			Indian Cave 2602 (- 732) Howard 2984 (-1114) Heebner 3412 (-1542) Douglas Shale 3444 (-1574) Brown Lime 3590 (-1720) Lansing 3613 (-1743) Stark 3840 (-1970) Hushpuckney 3877 (-2007) Base K.C. 3929 (-2059) Marmaton 3941 (-2070) Mississippi 3986 (-2116) RTD 4005 LTD 4008	
DST #2 3705 - 3748 op30 si60 op60 si60 Weak blow building to strong Rec.: 600' gas in pipe 120' gassy oil cut watery mud (5% oil, 30% mud, 45% water, 20% gas) 60' muddy oil cut water (5% oil, 40% mud, 25% water, 30% gas) 480' muddy saltwater (95% water, 5% mud) Chlorides 95,000 ppm Both clocks stopped, no pressures.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23#	366'	Common	480	3% CaCl 2% gel
Production		4 $\frac{1}{2}$ "	10.5#	4003'	Common	175	18% CaCl 3/4 of 1% CFR2-15 bbl mud flush

LINER RECORD

PERFORATION RECORD

Top, ft. NONE	Bottom, ft.	Sacks cement	Shots per ft. 4	Size & type deep penetrating	Depth interval 3880 - 84

TUBING RECORD

4 deep penetrating 3890 - 93

Size 2 3/8"	Setting depth 3939'	Packer set at None			

13-26-12W
Geological Survey
API No WICHITA BRANCH 002

15-151-21002

SEP

KANSAS DRILLERS LOG

COMPANY: Associated Petroleum Consultants, Inc. Description: SW SW NE
and Geodessa Corporation

Well Name: #1 Fisher Location: 13-26S-12W

County: Pratt

Rotary Total Depth: 4005

Spud Date: Sept. 1, 1981

Rotary Complete: September 10, 1981

Contractor: Trans-Pac Drilling, Inc.

Date: September 15, 1981

Elevation: 1870 K.B.

Casing:

13 3/8"

10 3/4"

8 5/8" new 23# 357 set @ 366 with 480 sacks common 3% CaCl 2% gel

5 1/2"

4 1/2" new 10.5 4014' set @ 4003 with 175 sacks common 18% CaCl 3/4 of 1% of CFR2.

15 bbl mud flush

Figures Indicate Bottom of Formations

0 - 555	Shale and Lime
555 - 918	Red Bed, Shale, and Lime
918 - 1375	Red Bed and Shale
1375 - 4005	Shale and Lime

DST #1 3625 - 3655
op30 si60 op70 si60
Strong blow gas to surface in
22 minutes
Rec. 570' fluid: 210' muddy
salt water (97% salt water, 1% oil)
180' oil and gas cut mud
(27% mud, 20% oil, 30% gas,
23% salt water) 150' heavy oil
and gas cut mud (5% mud, 30% oil,
37% gas, and 28% salt water)
30' muddy salt water (55% salt
water 45% mud)
IHH 1886 FHH 1771
IFP 188-176 FFP 143-210
IBHCIP 1279 FBHCIP 1249

RECEIVED
STATE CORPORATION COMMISSION
OCT 5 1981
CONSERVATION DIVISION
Wichita Kansas
DST #2 3705 - 3748
op30 si60 op60 si60
Weak blow building to strong
Rec. 600' gas in pipe
120' gassy oil cut watery mud
(5% oil, 30% mud, 45% water,
20% gas) 60' muddy oil cut water
(5% oil, 40% mud, 25% water,
30% gas) 480' muddy salt water
(95% water 5% mud)

I hereby certify the above and foregoing to be a true and correct log of the above
described well as shown by the drilling reports.

TRANS-PAC DRILLING, INC.

D. M. Fisher