

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 15-151-20,853
County Number

Operator

TEXAS ENERGIES, INC.

Address

P.O. BOX 947 PRATT, KANSAS 67124

Well No.

1

Lease Name

HOENER

Footage Location

500' feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor

GABBERT-JONES RIG 9

Geologist

TOBY ELSTER

Spud Date

1-16-81

Date Completed

2-25-81

Total Depth

4400.00

P.B.T.D.

4351.00

Directional Deviation

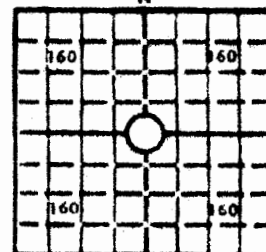
Oil and/or Gas Purchaser

KOCH

S 19 T. 26S R. 12 W

Loc. 500' NSL 330' EWL

County Pratt

640 Acres
N

Locate well correctly

Elev.: Gr. 1924

DF 4' KB 5'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28	407.78	Halco lite & Common	200	37 CC 27% Gel & 38% CC
Production		5 1/2	15 1/2	4398	Common	150	135 gel latex prec. by 15 bbl soda ash pre flush.
			& 14 1/2				

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None	None	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	1/2" S.S.Bs	4359-63
4 Holes	Sand notch	4341-43

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" EUE	4316.00	Plug 4352.00

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GAL. MCA Acid with 10 BBL. Arb. behind	4359-63
Sq. 1/50 5x CLASS A 16% HAIRD 9 3/4 0.5 1% CFR 2	4359-63
60 5x 20-40 SAND 450,000 SECFA 120 BBL. SALT WATER Cut For 20"	4341-43 SAND 100cc

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

.ator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. <u>1</u>	Lease Name <u>Hoover</u>	<u>Oil</u>	
<u>S 19 T 26 S R 12 W</u>			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<u>Severy</u>	<u>3146</u>		
<u>test 130' gas cut mud</u>	<u>3105</u>	<u>3152</u>	<u>Radiation</u>
<u>60-60-60-60 Time</u>			<u>Guard log</u>
<u>52-757-77-648 Pressure</u>			<u>w/ Density</u>
<u>Topeka</u>	<u>3178</u>		<u>Geograph</u>
<u>test - 300' salt water</u>	<u>3150</u>	<u>3182</u>	<u>Microvalite</u>
<u>60-51-60-57 Time</u>			<u>Gas detector</u>
<u>44-874-156-871 Pressure</u>			
<u>LANSING</u>	<u>3719</u>		
<u>test - 65' drilling mud</u>	<u>3744</u>	<u>3776</u>	
<u>30-12-15-15 Time</u>			
<u>56-76-71-77 Pressure</u>			
<u>test - 1600' Gas indpt</u>	<u>3880</u>	<u>3890</u>	
<u>60' Heavy oil and 40%</u>			
<u>55-57-55-54 Time</u>			
<u>100-1229-282-1156 Pressure</u>			
<u>Uida</u>	<u>4217</u>		
<u>test - 60' drilling mud 120' Muddy water</u>	<u>4200</u>	<u>4255</u>	
<u>60-66-65-60 Time</u>			
<u>89-664-133-580 Pressure</u>			
<u>Arbuckle</u>	<u>4318</u>		
<u>test - 475' clean gassey oil</u>	<u>4325</u>	<u>4353</u>	
<u>510' Muddy gassey oil</u>			
<u>55-57-55-57</u>			
<u>62-1464-256-1438</u>			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received			
	Signature		
	Title		
	Date		