SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th
City/State/Zip Pratt, KS 67124

Purchaser Inland Purchasing & Transportation

Operator Contact Person Brant C. Grote
Phone (316) 672-9476

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable

N/A N/A 7-12-82
Spud Date Date Reached TD Completion Date

4282 4200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 151-2840-0001

County Pratt

NE NW SE Sec 29 Twp 26S Rge 12 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

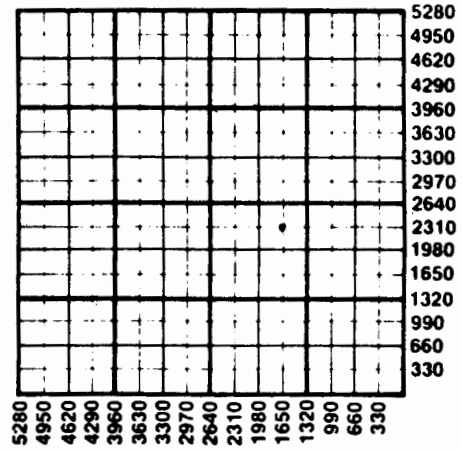
Lease Name Stueder Well # 2

Field Name Iuka Carmi

Producing Formation Lansing/Kansas City

Elevation: Ground 1912 KB 1922

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Timberline Oil & Gas Corporation.. Lease Name..Stueder.....Well #...2.....

Sec..29..... Twp....26S.. Rge....12..... ☐ East ☒ West County...Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

This workover was performed on 7/12/82 and added perforation 3865-68 only, (Prior to Timberline Oil & Gas Corporation ownership of this well) by W.L. Kirkman, Inc.

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					
7/12/82	15 Bbls	450 MCF	10 Bbls	30,000 CFPB	38

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Open Hole ☒ Perforation ☐ Other (Specify) ....All above.....

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....4.....	..3704-08.....	.....	.....
.....4.....	.3830-32.....	.....	.....
.....4.....	.3911-14.....	.....	.....
.....4.....	.3954-56.....	.....	.....
4	3865-68	1500 gal. 28% Hcl	3865-68

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 7/8	4150		☐ Yes ☒ No

Date of First Production	Producing Method
7/12/82	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....