WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. #1 Dresie

Elevation 2098 Ground Level Formation Pleasington Effective Pay - Ft. Ticket No. 14843

Date 8/5/81 Sec. 12 Twp. 26S Range 17W County Edwards State Kansas

Test Approved by Terry McLeod Western Representative Rodney Tritt

Formation Test No. 1 Interval Tested from 4270 ft. to 4310 ft. Total Depth 4310 ft.

Packer Depth 4265 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4270 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4273 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4276 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Drilling Inc Rig #11 Drill Collar Length - I. D. - in.

Mud Type Premix Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4248 I. D. 3.8 in.

Chlorides 12,000 P.P.M. Test Tool Length 22 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 40 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Only a few bubbles on both initial & final flow periods. Flushed tool on final flow period.

Recovered 15 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 2:20 ~~A.M.~~ P.M. Time Started Off Bottom 4:20 ~~A.M.~~ P.M. Maximum Temperature 124

Initial Hydrostatic Pressure			(A) 2157 P.S.I.			
Initial Flow Period	Minutes 30	(B) 25 P.S.I.	to	(C) 25 P.S.I.		
Initial Closed In Period	Minutes 30	(D) 57 P.S.I.				
Final Flow Period	Minutes 30	(E) 44 P.S.I.	to	(F) 24 P.S.I.		
Final Closed In Period	Minutes 33	(G) 34 P.S.I.				
Final Hydrostatic Pressure			(H) 2157 P.S.I.			

WTC

WESTERN TESTING CO., INC.

Pressure Data

Date 8/5/81 Test Ticket No. 14843

Recorder No. 2606 Capacity 4150 Location 4273 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 124 °F

Point		Pressure		Time Given		Time Computed	
A	Initial Hydrostatic Mud	2157 P.S.I.	Open Tool	2:20P	M		
B	First Initial Flow Pressure	25 P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	25 P.S.I.	Initial Closed-in Pressure	30	Mins.	30	Mins.
D	Initial Closed-in Pressure	57 P.S.I.	Second Flow Pressure	30	Mins.	30	Mins.
E	Second Initial Flow Pressure	44 P.S.I.	Final Closed-in Pressure	30	Mins.	33	Mins.
F	Second Final Flow Pressure	24 P.S.I.					
G	Final Closed-in Pressure	34 P.S.I.					
H	Final Hydrostatic Mud	2157 P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 5 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	25
P 2 5	25
P 3 10	25
P 4 15	25
P 5 20	25
P 6 25	25
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	25
3	23
6	23
9	23
12	23
15	23
18	24
21	29
24	36
27	45
30	57

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	44
5	Flushed Tool
10	43
15	29
20	26
25	25
30	24

Final Shut-In
Breakdown: 11 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	24
3	23
6	23
9	23
12	23
15	23
18	23
21	24
24	26
27	29
30	31
33	34

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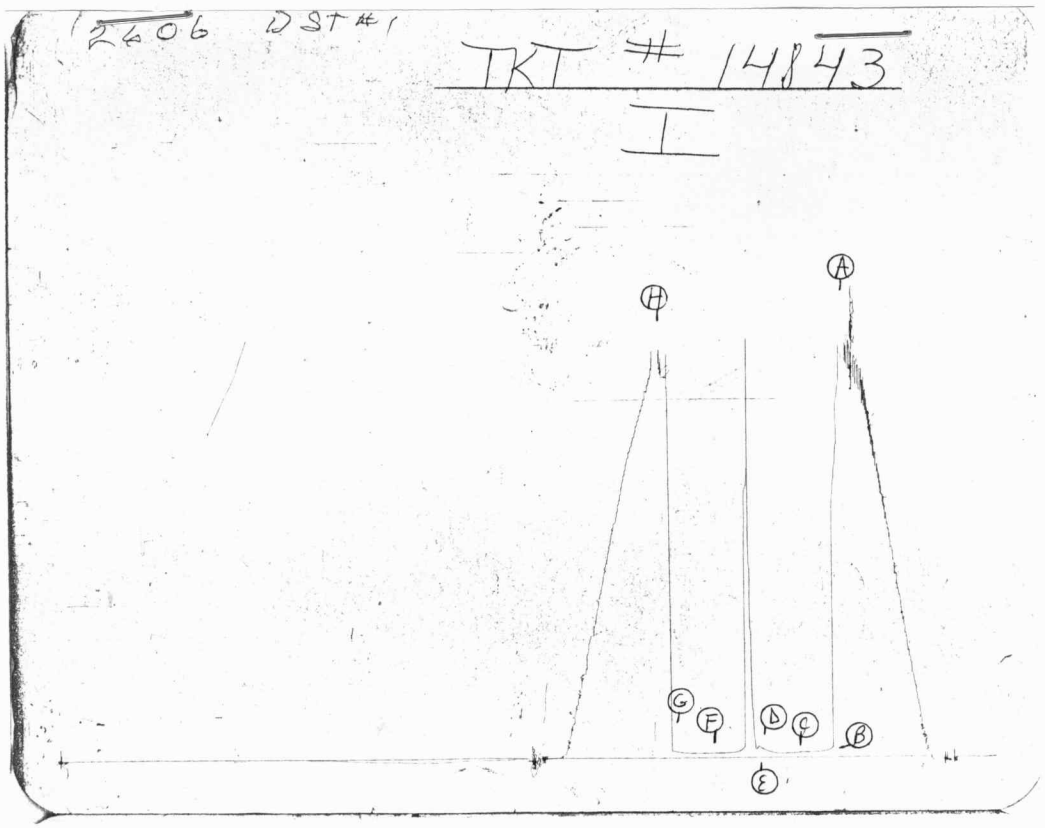
COMPANY Vincent Oil Corporation LEASE AND WELL NO. #1 Dresie SEC. 12 TWP. 26S RGE. 17W TEST NO. 1 DATE 8/5/81



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2135	2157	PSI
(B)	First Initial Flow Pressure	52	25	PSI
(C)	First Final Flow Pressure	20	25	PSI
(D)	Initial Closed-in Pressure	52	57	PSI
(E)	Second Initial Flow Pressure	52	44	PSI
(F)	Second Final Flow Pressure	20	24	PSI
(G)	Final Closed-in Pressure	31	34	PSI
(H)	Final Hydrostatic Mud	2083	2157	PSI

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. #1 Dresie

Elevation 2098 Ground Level Formation Marington-Cherokee Effective Pay - Ft. Ticket No. 14844

Date 8/6/81 Sec. 12 Twp. 26S Range 17W County Edwards State Kansas

Test Approved by Terry McLeod Western Representative Rodney Tritt

Formation Test No. 2 Interval Tested from 4376 ft. to 4430 ft. Total Depth 4430 ft.

Packer Depth 4371 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4376 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4380 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4383 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Drilling Inc Rig #11 Drill Collar Length - I. D. - in.

Mud Type Premix Viscosity 48 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 9.8 cc. Drill Pipe Length 4354 I. D. 3.8 in.

Chlorides 12,000 P.P.M. Test Tool Length 22 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 54 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Very weak blow for 1 minute on initial flow period. No blow on final flow period.

Recovered 5 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 10:45 A.M. ~~P.M.~~ Time Started Off Bottom 12:45 ~~A.M.~~ P.M. Maximum Temperature 127

Initial Hydrostatic Pressure			(A)	2188	P.S.I.	
Initial Flow Period	Minutes	30	(B)	27	P.S.I. to (C)	27 P.S.I.
Initial Closed In Period	Minutes	30	(D)	27	P.S.I.	
Final Flow Period	Minutes	30	(E)	27	P.S.I. to (F)	27 P.S.I.
Final Closed In Period	Minutes	27	(G)	27	P.S.I.	
Final Hydrostatic Pressure			(H)	2188	P.S.I.	

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WESTERN TESTING CO., INC.
Pressure Data

Date 8/6/81 Test Ticket No. 14844

Recorder No. 2606 Capacity 4150 Location 4380 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 127 °F

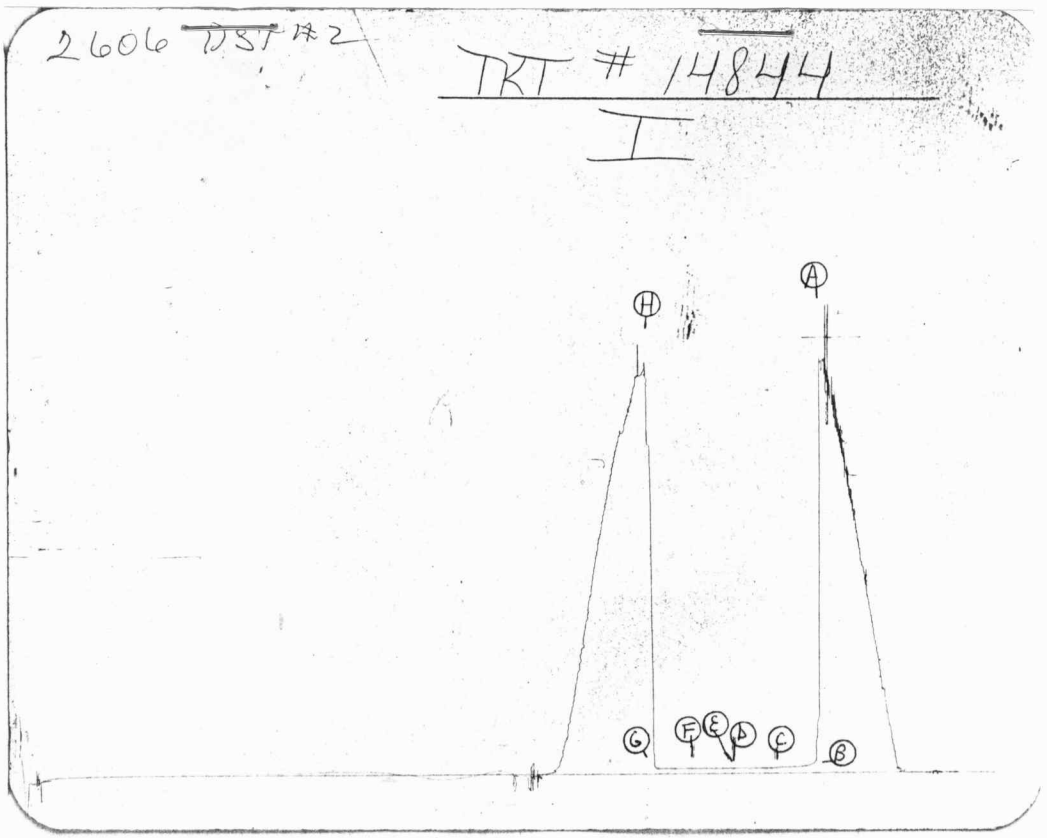
Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2188 P.S.I.	Open Tool	10:45A M	
B	First Initial Flow Pressure	27 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	27 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	27 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	27 P.S.I.	Final Closed-in Pressure	30 Mins.	27 Mins.
F	Second Final Flow Pressure	27 P.S.I.			
G	Final Closed-in Pressure	27 P.S.I.			
H	Final Hydrostatic Mud	2188 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 10 Inc.		Breakdown: 6 Inc.		Breakdown: 9 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	27	0	27	0	27	0	27
P 2 5	27	3	27	5	27	3	27
P 3 10	27	6	27	10	27	6	27
P 4 15	27	9	27	15	27	9	27
P 5 20	27	12	27	20	27	12	27
P 6 25	27	15	27	25	27	15	27
P 7 30	27	18	27	30	27	18	27
P 8		21	27			21	27
P 9		24	27			24	27
P10		27	27			27	27
P11		30	27				
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4

COMPANY Vincent Oil Corporation LEASE AND WELL NO. #1 Dresie SEC. 12 TWP. 26S RGE. 17W TEST NO. 2 DATE 8/6/81



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2188	2188	PSI
(B)	First Initial Flow Pressure	52	27	PSI
(C)	First Final Flow Pressure	31	27	PSI
(D)	Initial Closed-in Pressure	31	27	PSI
(E)	Second Initial Flow Pressure	31	27	PSI
(F)	Second Final Flow Pressure	31	27	PSI
(G)	Final Closed-in Pressure	31	27	PSI
(H)	Final Hydrostatic Mud	2167	2188	PSI

WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Dresie #1

Elevation 2098 Ground Level Formation Mississippi Effective Pay - Ft. Ticket No. 14845

Date 8/7/81 Sec. 12 Twp. 26S Range 17W County Edwards State Kansas

Test Approved by Terry McLeod Western Representative Rod Tritt

Formation Test No. 3 Interval Tested from 4445 ft. to 4490 ft. Total Depth 4490 ft.

Packer Depth 4440 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4445 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4449 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4452 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Drlg. Inc. Rig #11 Drill Collar Length - I. D. - in.

Mud Type premix Viscosity 53 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 9.8 cc. Drill Pipe Length 4433 I. D. 3.8 in.

Chlorides 12,000 P.P.M. Test Tool Length 22 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 45 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Strong blow throughout test. Gas to surface in two minutes. See attached sheet for gas measurements.

Recovered 120 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 3:45 A.M. ~~P.M.~~ Time Started Off Bottom 8:15 A.M. ~~P.M.~~ Maximum Temperature 128°

Initial Hydrostatic Pressure			(A) 2292	P.S.I.		
Initial Flow Period	Minutes 60	(B) 218	P.S.I. to	(C) 94	P.S.I.	
Initial Closed In Period	Minutes 60	(D) 894	P.S.I.			
Final Flow Period	Minutes 60	(E) 239	P.S.I. to	(F) 91	P.S.I.	
Final Closed In Period	Minutes 93	(G) 821	P.S.I.			
Final Hydrostatic Pressure			(H) 2188	P.S.I.		

WT

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

GAS FLOW REPORT

Date 8/7/81 Ticket 14845 Company Vincent Oil Corporation

Well Name and No. Dresie #1 Dst No. 3 Interval Tested 4445'- 4490'

County Edwards State Kansas Sec. 12 Twp. 26S Rg. 17W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
Gas to surface in two minutes.			**PRE FLOW**			
	10 min.	26 PSIG	1" orifice			865,000 CFPD
	20 min	5 PSIG	1" orifice			319,000 CFPD
	30 min.	3 PSIG	1" orifice			242,000 CFPD
	40 min.	2 PSIG	1" orifice			195,000 CFPD
	50 min.	1 PSIG	1"orifice			137,000 CFPD
	60 min.	1 PSIG	1" orifice			137,000 CFPD
			SECOND FLOW			
	10 min.	6 PSIG	1" orifice			353,000 CFPD
	20 min.	2 PSIG	1" orifice			195,000 CFPD
	30 min.	1 PSIG	1" orifice			137,000 CFPD
	40 min.	1 PSIG	1" orifice			137,000 CFPD
	50 min.	1 PSIG	1" orifice			137,000 CFPD
	60 min.	1 PSIG	1" orifice			137,000 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled - Date to be Invoiced 8/7/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by Terry McLeod

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 8/7/81 Test Ticket No. 14845

Recorder No. 2606 Capacity 4150 Location 4449 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 128 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2292 P.S.I.	Open Tool	3:45A M	
B	First Initial Flow Pressure	218 P.S.I.	First Flow Pressure	60 Mins.	60 Mins.
C	First Final Flow Pressure	94 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	894 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	239 P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins.
F	Second Final Flow Pressure	91 P.S.I.			
G	Final Closed-in Pressure	821 P.S.I.			
H	Final Hydrostatic Mud	2188 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	218
P 2 5	177
P 3 10	144
P 4 15	121
P 5 20	106
P 6 25	100
P 7 30	96
P 8 35	94
P 9 40	94
P10 45	94
P11 50	94
P12 55	94
P13 60	94
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	92
3	214
6	279
9	347
12	400
15	450
18	496
21	539
24	583
27	620
30	659
33	693
36	724
39	753
42	777
45	802
48	823
51	842
54	859
57	877
60	894

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	239
5	172
10	129
15	110
20	98
25	94
30	91
35	91
40	91
45	91
50	91
55	91
60	91

Final Shut-In
Breakdown: 31 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	91
3	166
6	220
9	270
12	312
15	350
18	387
21	418
24	450
27	473
30	504
33	531
36	552
39	575
42	595
45	616
48	635
51	651
54	668
57	682
60	697

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continued next page

WESTERN TESTING CO., INC.

Pressure Data

Date 8/7/81 Test Ticket No. 14845

Recorder No. 2606 Capacity 4150 Location 4449 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 128 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2292	P.S.I.	Open Tool	3:45A	M		
B	First Initial Flow Pressure	218	P.S.I.	First Flow Pressure	60	Mins.	60	Mins.
C	First Final Flow Pressure	94	P.S.I.	Initial Closed-in Pressure	60	Mins.	60	Mins.
D	Initial Closed-in Pressure	894	P.S.I.	Second Flow Pressure	60	Mins.	60	Mins.
E	Second Initial Flow Pressure	239	P.S.I.	Final Closed-in Pressure	90	Mins.	93	Mins.
F	Second Final Flow Pressure	91	P.S.I.					
G	Final Closed-in Pressure	821	P.S.I.					
H	Final Hydrostatic Mud	2188	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

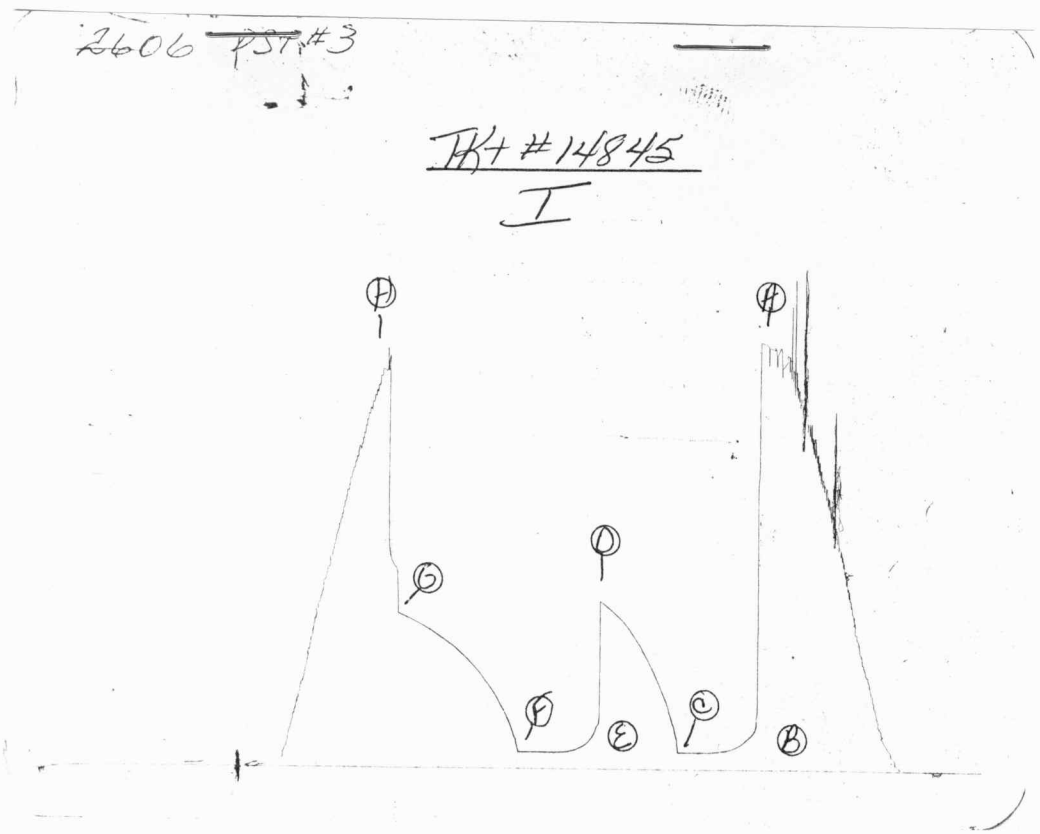
Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 31 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	713
P 2						66	726
P 3						69	740
P 4						72	753
P 5						75	765
P 6						78	775
P 7						81	786
P 8						84	798
P 9						87	808
P10						90	817
P11						93	821
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4

COMPANY VINCENT OIL CORPORATION LEASE AND WELL NO. DRESIE #1 SEC. 12 TWP. 26S RGE. 17W TEST NO. 3 DATE 8/7/81



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2292	2292	PSI
(B)	First Initial Flow Pressure	208	218	PSI
(C)	First Final Flow Pressure	104	94	PSI
(D)	Initial Closed-in Pressure	904	894	PSI
(E)	Second Initial Flow Pressure	239	239	PSI
(F)	Second Final Flow Pressure	83	91	PSI
(G)	Final Closed-in Pressure	831	821	PSI
(H)	Final Hydrostatic Mud	2219	2188	PSI

WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Dresie #1

Elevation 2098 Ground Level Formation Mississippi Effective Pay - Ft. Ticket No. 14846

Date 8/7/81 Sec. 12 Twp. 26S Range 17W County Edwards State Kansas

Test Approved by Terry McLeod Western Representative Rod Tritt

Formation Test No. 4 Interval Tested from 4490 ft. to 4505 ft. Total Depth 4505 ft.

Packer Depth 4485 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4490 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4494 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4497 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30, Inc. Rig #11 Drill Collar Length - I. D. - in.

Mud Type Premix Viscosity 52 Weight Pipe Length - I. D. - in.

Weight 9.0 Water Loss 12.6 cc. Drill Pipe Length 4468 I. D. 3.8 in.

Chlorides 14,000 P.P.M. Test Tool Length 22 ft. Tool Size 5½OD in.

Jars: Make No Serial Number - Anchor Length 15 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in 20 minutes. See attached sheet for gas measurements.

Recovered 50 ft. of drilling mud - gas cut

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 6:20 A.M. P.M. Time Started Off Bottom 11:05 A.M. P.M. Maximum Temperature 129

Initial Hydrostatic Pressure (A) 2309 P.S.I.

Initial Flow Period Minutes 60 (B) 23 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period Minutes 72 (D) 1339 P.S.I.

Final Flow Period Minutes 60 (E) 40 P.S.I. to (F) 40 P.S.I.

Final Closed In Period Minutes 84 (G) 1265 P.S.I.

Final Hydrostatic Pressure (H) 2123 P.S.I.

WTC

WESTERN TESTERS

Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

GAS FLOW REPORT

Date 8/7/81 Ticket 14846 Company Vincent Oil Corporation

Well Name and No. Dresie #1 Dst No. 4 Interval Tested 4490-4505

County Edwards State Kansas Sec. 12 Twp. 26S Rg. 17W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	20 Min					Gas to surface
	30 Min	32" water	½" Orifice			35,500 C.F.P.D.
	40 Min	34" water	½" Orifice			36,500 C.F.P.D.
	50 Min	34" water	½" Orifice			36,500 C.F.P.D.
	60 Min	34" water	½" Orifice			36,500 C.F.P.D.
			SECOND FLOW			
	10 Min	13 PSIG	¼" Orifice			35,900 C.F.P.D.
	20 Min	10 PSIG	¼" Orifice			30,800 C.F.P.D.
	30 Min	9 PSIG	¼" Orifice			29,000 C.F.P.D.
	40 Min	9 PSIG	¼" Orifice			29,000 C.F.P.D.
	50 Min	9 PSIG	¼" Orifice			29,000 C.F.P.D.
	60 Min	9 PSIG	¼" Orifice			29,000 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced 8/7/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by Terry McLeod

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 8/7/81 Test Ticket No. 14846

Recorder No. 2606 Capacity 4150 Location 4494 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 129 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2309 P.S.I.	Open Tool	6:20P M	
B First Initial Flow Pressure	23 P.S.I.	First Flow Pressure	60 Mins.	60 Mins.
C First Final Flow Pressure	18 P.S.I.	Initial Closed-in Pressure	75 Mins.	72 Mins.
D Initial Closed-in Pressure	1339 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	40 P.S.I.	Final Closed-in Pressure	90 Mins.	84 Mins.
F Second Final Flow Pressure	40 P.S.I.			
G Final Closed-in Pressure	1265 P.S.I.			
H Final Hydrostatic Mud	2123 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	23
P 2 5	23
P 3 10	23
P 4 15	23
P 5 20	23
P 6 25	23
P 7 30	23
P 8 35	23
P 9 40	23
P10 45	23
P11 50	23
P12 55	19
P13 60	18
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 24 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	18
3	1014
6	1108
9	1151
12	1184
15	1205
18	1226
21	1240
24	1253
27	1263
30	1271
33	1280
36	1288
39	1294
42	1300
45	1307
48	1311
51	1314
54	1319
57	1323
60	1327

CONT'D NEXT PAGE

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	40
5	40
10	40
15	40
20	40
25	40
30	40
35	40
40	40
45	40
50	40
55	40
60	40

Final Shut-In
Breakdown: 28 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	40
3	500
6	746
9	900
12	977
15	1025
18	1060
21	1089
24	1106
27	1122
30	1139
33	1153
36	1164
39	1176
42	1184
45	1195
48	1201
51	1207
54	1215
57	1221
60	1228

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 8/7/81 Test Ticket No. 14846

Recorder No. 2606 Capacity 4150 Location 4494 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 129 °F

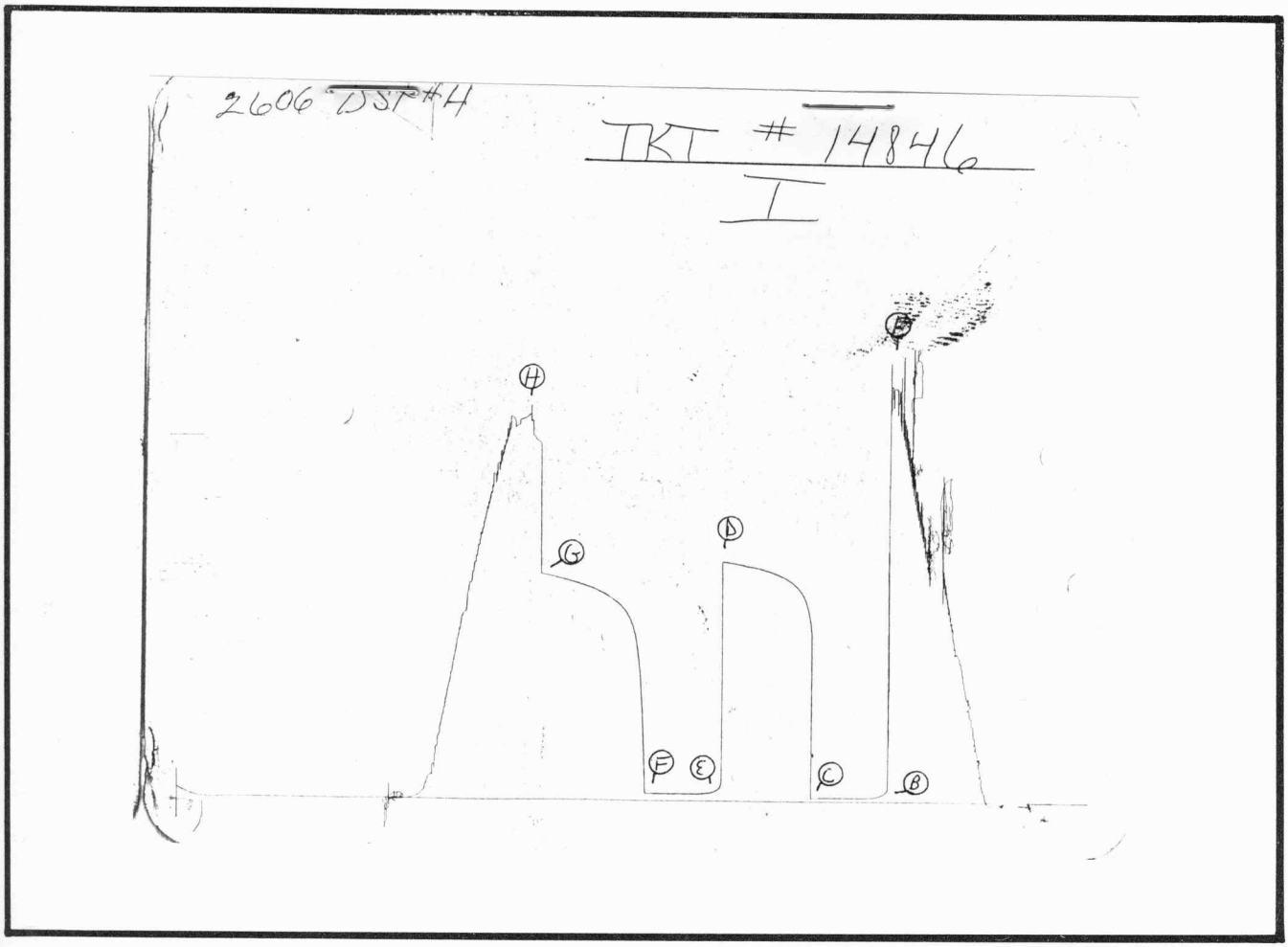
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2309 P.S.I.	Open Tool	6:20P M	
B First Initial Flow Pressure	23 P.S.I.	First Flow Pressure	60 Mins.	60 Mins.
C First Final Flow Pressure	18 P.S.I.	Initial Closed-in Pressure	75 Mins.	72 Mins.
D Initial Closed-in Pressure	1339 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	40 P.S.I.	Final Closed-in Pressure	90 Mins.	84 Mins.
F Second Final Flow Pressure	40 P.S.I.			
G Final Closed-in Pressure	1265 P.S.I.			
H Final Hydrostatic Mud	2123 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In
Breakdown: 12 Inc.	Breakdown: 24 Inc.	Breakdown: 12 Inc.	Breakdown: 28 Inc.
of 5 mins. and a	of 3 mins. and a	of 5 mins. and a	of 3 mins. and a
final inc. of 0 Min.	final inc. of 0 Min.	final inc. of 0 Min.	final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63	1330			63	1232
P 2		66	1333			66	1238
P 3		69	1336			69	1244
P 4		72	1339			72	1248
P 5						75	1254
P 6						78	1259
P 7						81	1263
P 8						84	1265
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2292	2309	PSI
(B)	First Initial Flow Pressure	52	23	PSI
(C)	First Final Flow Pressure	20	18	PSI
(D)	Initial Closed-in Pressure	1350	1339	PSI
(E)	Second Initial Flow Pressure	72	40	PSI
(F)	Second Final Flow Pressure	31	40	PSI
(G)	Final Closed-in Pressure	1267	1265	PSI
(H)	Final Hydrostatic Mud	2128	2123	PSI

COMPANY Vincent Oil Corporation LEASE AND WELL NO. Dresie #1 SEC. 12 TWP. 26S RGE. 17W TEST NO. 4 DATE 8/7/81

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation — Lease & Well No. Dresie #1

Elevation 2098 Ground Level — Formation Mississippi — Effective Pay - Ft. — Ticket No. 14847

Date 8/8/81 — Sec. 12 — Twp 26S — Range 17W — County Edwards — State Kansas

Test Approved by Terry McLeod — Western Representative Rod Tritt

Formation Test No. 5 — Interval Tested from 4481 ft. to 5020 ft. — Total Depth 5020 ft.

Packer Depth 4476 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4481 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4484 ft. — Recorder Number 2606 — Cap. 4150

Bottom Recorder Depth (Outside) 4488 ft. — Recorder Number 4332 — Cap. 4200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor H-30, Inc. Rig #11 — Drill Collar Length - — I. D. - in.

Mud Type Premix — Viscosity 50 — Weight Pipe Length - — I. D. - in.

Weight 9.1 — Water Loss 14.0 cc. — Drill Pipe Length 4459 — I. D. 3.8 in.

Chlorides 14,000 P.P.M. — Test Tool Length 22 ft. — Tool Size 5½OD in.

Jars: Make No — Serial Number - — Anchor Length 39 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in 5 minutes. See attached sheet for gas measurements.

Recovered 120 ft. of thin drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 9:15 ~~A.M.~~ ~~P.M.~~ — Time Started Off Bottom 1:05 ~~A.M.~~ P.M. — Maximum Temperature 129

Initial Hydrostatic Pressure			(A)	2303	P.S.I.	
Initial Flow Period	Minutes	15	(B)	79	P.S.I. to (C)	79 P.S.I.
Initial Closed In Period	Minutes	45	(D)	1193	P.S.I.	
Final Flow Period	Minutes	80	(E)	77	P.S.I. to (F)	77 P.S.I.
Final Closed In Period	Minutes	90	(G)	1017	P.S.I.	
Final Hydrostatic Pressure			(H)	2303	P.S.I.	

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

GAS FLOW REPORT

Date 8/8/81 Ticket 14947 Company Vincent Oil Corporation

Well Name and No. Dresie #1 Dst No. 5 Interval Tested 4481-4520

County Pratt State Kansas Sec. 12 Twp. 26S Rg. 17W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
			PRE FLOW			
	5 Min					Gas to surface
	15 Min	11 PSIG	3/4" Orifice			274,000 C.F.P.D.
			SECOND FLOW			
	10 Min	13 PSIG	3/4" Orifice			303,000 C.F.P.D.
	20 Min	10 PSIG	3/4" Orifice			259,000 C.F.P.D.
	30 Min	6 PSIG	3/4" Orifice			194,000 C.F.P.D.
	40 Min	5 PSIG	3/4" Orifice			175,000 C.F.P.D.
	50 Min	4 PSIG	3/4" Orifice			156,000 C.F.P.D.
	60 Min	4 PSIG	3/4" Orifice			156,000 C.F.P.D.
	70 Min	4 PSIG	3/4" Orifice			156,000 C.F.P.D.
	80 Min	4 PSIG	3/4" Orifice			156,000 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced 8/8/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by Terry McLeod

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 8/8/81 Test Ticket No. 14847

Recorder No. 2606 Capacity 4150 Location 4484 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 129 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2303 P.S.I.	Open Tool	9:15A M	
B First Initial Flow Pressure	79 P.S.I.	First Flow Pressure	15 Mins.	15 Mins.
C First Final Flow Pressure	79 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1193 P.S.I.	Second Flow Pressure	80 Mins.	80 Mins.
E Second Initial Flow Pressure	77 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	77 P.S.I.			
G Final Closed-in Pressure	1017 P.S.I.			
H Final Hydrostatic Mud	2303 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 3 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	79
P 2 5	79
P 3 10	79
P 4 15	79
P 5	
P 6	
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	79
3	898
6	958
9	998
12	1035
15	1060
18	1083
21	1099
24	1116
27	1130
30	1145
33	1155
36	1168
39	1178
42	1186
45	1193

Second Flow Pressure
Breakdown: 16 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	77
5	77
10	77
15	77
20	77
25	77
30	77
35	77
40	77
45	77
50	77
55	77
60	77
65	77
70	77
75	77
80	77

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	77
3	416
6	473
9	525
12	564
15	601
18	637
21	668
24	697
27	728
30	748
33	773
36	794
39	813
42	829
45	848
48	863
51	879
54	894
57	906
60	919

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.
Pressure Data

Date 8/8/81 Test Ticket No. 14847

Recorder No. 2606 Capacity 4150 Location 4484 Ft.

Clock No. - Elevation 2098 Ground Level Well Temperature 129 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2303 P.S.I.		Open Tool	9:15A	M		
B	First Initial Flow Pressure	79 P.S.I.		First Flow Pressure	15	Mins.	15	Mins.
C	First Final Flow Pressure	79 P.S.I.		Initial Closed-in Pressure	45	Mins.	45	Mins.
D	Initial Closed-in Pressure	1193 P.S.I.		Second Flow Pressure	80	Mins.	80	Mins.
E	Second Initial Flow Pressure	77 P.S.I.		Final Closed-in Pressure	90	Mins.	90	Mins.
F	Second Final Flow Pressure	77 P.S.I.						
G	Final Closed-in Pressure	1017 P.S.I.						
H	Final Hydrostatic Mud	2303 P.S.I.						

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 3 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

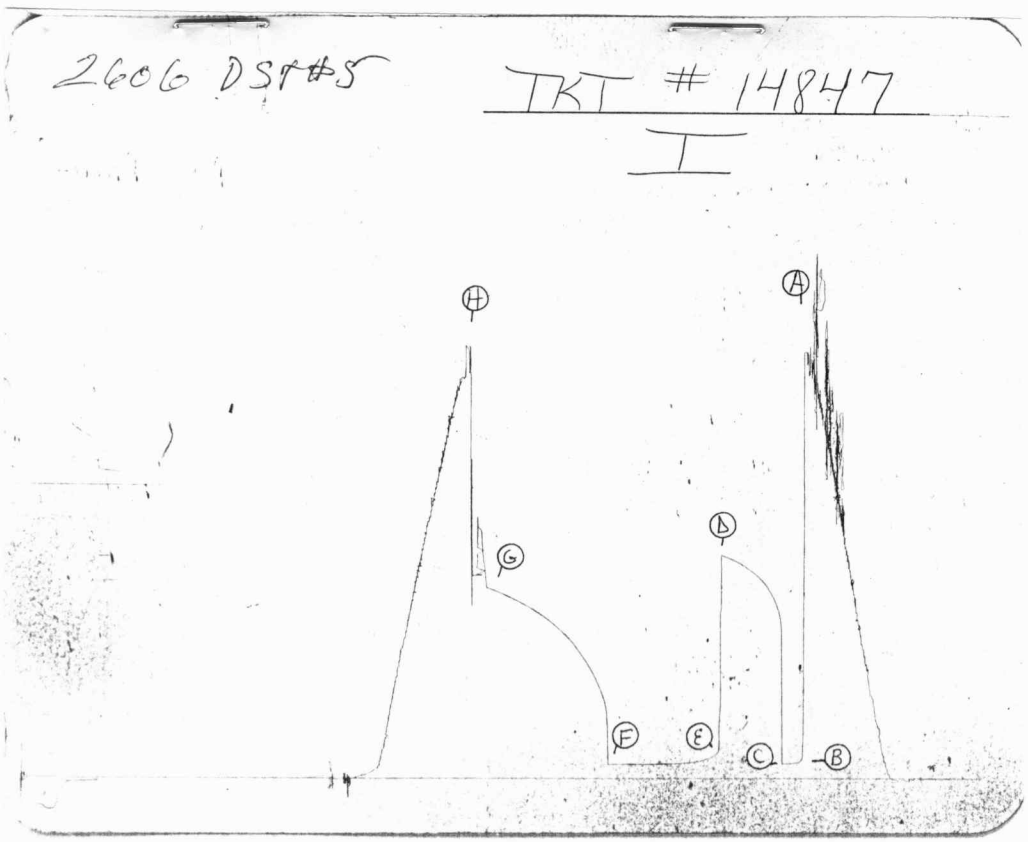
Second Flow Pressure
Breakdown: 16 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	931
P 2						66	942
P 3						69	952
P 4						72	963
P 5						75	973
P 6						78	983
P 7						81	994
P 8						84	1000
P 9						87	1008
P10						90	1017
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

WTC - 4

COMPANY Vincent Oil Corporation LEASE AND WELL NO. Dresie #1 SEC. 12 TWP. 26S RGE. 17W TEST NO. 5 DATE 8/8/81



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2292	2303	PSI
(B)	First Initial Flow Pressure	104	79	PSI
(C)	First Final Flow Pressure	83	79	PSI
(D)	Initial Closed-in Pressure	1194	1193	PSI
(E)	Second Initial Flow Pressure	156	77	PSI
(F)	Second Final Flow Pressure	83	77	PSI
(G)	Final Closed-in Pressure	1008	1017	PSI
(H)	Final Hydrostatic Mud	2271	2303	PSI