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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692  
name American Petrofina Company of Texas  
address 1601 NW Expressway, Suite 900  
Oklahoma City, OK 73118  
City/State/Zip

Operator Contact Person Dave Roddy  
Phone (405) 840-0671

Contractor: license # NA  
name Eagle Drilling, Inc.

Wellsite Geologist None  
Phone

PURCHASER Getty Crude Gathering

Signature Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2/2/85 2/10/85 5/13/85  
Start Date Date Reached TD Completion Date

4390' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 459' @ 472' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21, 547

County Pratt

SE SW NE Sec 35 Twp 26 Rge 13 East  
(location) X West

2970' Ft North from Southeast Corner of Section  
3630' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

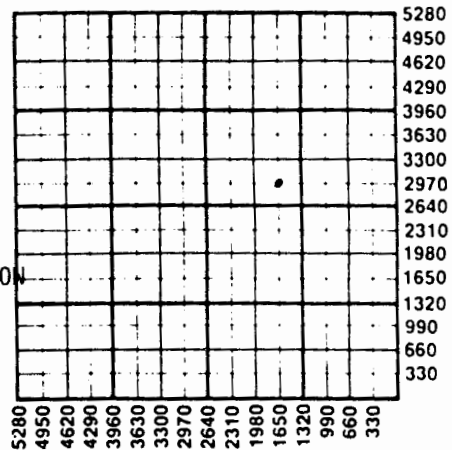
Lease Name Pierpoint Well# 4

Field Name Iuka - Carmi

Producing Formation Simpson & Viola

Elevation: Ground 1926' KB 1939'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA BRANCH  
JUN 04 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater 2970 Ft North From Southeast Corner and  
(Well) 3680 Ft. West From Southeast Corner of  
Sec 35 Twp 26 Rge 13  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # BMN Oil Company's  
Carmi - Salt water disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

362153

SIDE TWO

Operator Name American Petrofina Co. Of Texas Lease Name Pierpoint Well# 4 SEC 35 TWP 26 RGE 13  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows include Brown LS, Lansing-Kansas City, Marmaton, Mississippi, Viola, Simpson Dolomite, Arbuckle.

DST #1 - (3897 - 3970') Lansing H, I & J zones - GIH w/ test tools - Test times 10/60/120. Results: IH 1921, FH 1910, Times 10 - Pressure 81/69, time 60, pressure 1088, time 60 - pressure 92/104, time 120 pressure 1099. Recovery 60' GIP, 125 VSOC & GEM.

DST #2 - (4208 - 45') Viola - Rih w/ tools - on second open had GTS in 55 min. Results: IH 2078, FH 2067, BHT 126 degrees. IFP 58/58. ISIP 1110', FFP 69/60, FSIP 1065. Recovery: Sec. open-GTS in 55 min., 190' fluid, top 70' (5% gas, 5% oil, 90% mud), 60' (10% gas, 25% oil, 65% mud), 60' (10% gas, 32% oil, 58% mud).

DST #3 - (4263 - 4300') IH 2054, FH 2043, BHT 127 degrees. Time 10 - IFP 58/58, time 60 - ISIP 641, time 641, time 60 - FFP, 69/115, time 120 - FSP 630. Recovery: 190' GCMW, 60' gas above fluid.

TUBING RECORD size 2-7/8 set at 4378' packer at Liner Run  Yes  No
Date of First Production 3/28/85 Producing method  flowing  pumping  gas lift  Other (explain)
Estimated Production Per 24 Hours Oil 7 Bbls Gas --- MCF Water 38 Bbls Gas-Oil Ratio --- CFPB Gravity 35.8

METHOD OF COMPLETION  open hole  perforation  other (specify)
PRODUCTION INTERVAL 4265 - 71
4217 - 48
Disposition of gas:  vented  sold  used on lease
 Dually Completed.  Commingled

CASING RECORD # new  used  Report all strings set - conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD
shots per foot specify footage of each interval perforated
Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
2 4265 - 71' 500 gals 7 1/2% mud acid, displaced w/25 bbls, KCL 4265-71'
2 4217 - 48' 2000 gals 15% KCA, used 90 ball-sealers, displaced w/25 bbls KCL 4217-48'