

5-26-13W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3613Name: Hallwood Petroleum, Inc.Address 4582 S. Ulster Street Parkway, #1700P.O. Box 378111City/State/Zip Denver, Colorado 80237

Purchaser: _____

Operator Contact Person: Nonya K. DurhamPhone (303) 850-6257

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Clinton Oil CompanyWell Name: Adelia E. FrisbieComp. Date 6/2/72 Old Total Depth 4070'

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/19/95 12/21/95
Start Date of Date Reached TD Completion Date of
WORKOVER WORKOVER

API NO. 15- 151-20,193 0001County Pratt C - NW - SW - Sec. 5 Twp. 26S Rge. 13 X E W 1980 Feet from S/N (circle one) Line of Section 4620 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE , NW or SW (circle one)Lease Name Frisbie Well # 3 WIW Field Name FrisbieInjection Formation L-KC "J" & "K"Elevation: Ground 1946 KB 1951 Total Depth 4070 PBTD 4050 Amount of Surface Pipe Set and Cemented at 883 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REWORK JH 3-12-96
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nonya K. DurhamTitle Production Technician Date 2/5/96Subscribed and sworn to before me this 5th day of February, 1996.Notary Public Judy E. AtkinsDate Commission Expires 4/19/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 ✓ KCC SWD/Rep NGPA
 ✓ KGS Plug Other
(Specify)

W81-62-2

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name A. E. Frisbie Well # 3 WIW
☐ East
 Sec. 5 Twp. 26S Rge. 13 ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	L-KC "J"	3939	(-1988)
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	L-KC "K"	3988	(-2037)
List All E.Logs Run:				

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		883		500	50-50 Poz w/ 2% gel
Production		5 1/2"		4069		175	50-50 Poz 18% salt 75% CER-2 & 12.5% gilsenite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3939-3946' L-KC "J" New Perf	Acidize 200 gal 15% FE w/148 balls	
4 spf	3948-56' L-KC "J" Old Perf		
4 spf	3965-3972' L-KC "J" New Perf		
4 spf	3988-92' L-KC "K" Old Perf		
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 3/8"		Set At 3921	
Packer At 3862		Date of First, Resumed Production, SWD or Inj. 12/21/95	
Producing Method		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil NA Bbls.	Gas NA Mcf	Water NA Bbls. Gas-Oil Ratio Gravity 34

Disposition of Gas: NA METHOD OF COMPLETION

~~Production~~ Interval of INJECTION:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

3939'-3992'