

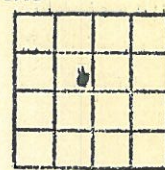
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 503 East Murdock, Wichita, Kansas

Company- DEEP ROCK & RINE DRILLING CO.
 Farm- Karl Strait No. 8

SEC. 33 T. 26 R. 13W
 SE SE NW
 2204' E. of WL 2310' S. of NL

Total Depth. 4473 PB 4432
 Comm. 4-25-52 Comp. 5-26-52
 Shot or Treated.
 Contractor. Rine Drlg. Co.
 Issued. 8-9-52

County Pratt KANSAS



CASING:

8 5/8" 865' cem. w/340 sx
 5 1/2" 4470' cem. w/275 sx

Elevation. 1958 DF

Production. 116 BO NW

Figures Indicate Bottom of Formations.

clay & sand	225
sand, clay & shale	540
sand & shale	824
anhydrite	847
shale	870
shale & sand	1545
shale	1730
lime & shale	1925
shells & shale	2105
lime & shale	3625
lime	4225
lime, shale & chert	4263
lime	4265
lime & chert	4330
lime	4335
lime, sand & shale	4365
shale	4430
shale & lime	4473 RTD
Total Depth	

Tops:	
Stone Corral Anhy.	824
Heebner	3602
Brown Lansing	3766
Lansing	3791
Marmaton	4111
Miss.	4180
Kinderhook	4221
Chert (Upper Viola)	4236
Viola	4282
Simpson	4335
Arbackle	4437

BHP 1380#, IFP 130#, FFP 825#

No cores were taken
 Completion Record:
 Moved in cable tools May 15, 1952 and bailed hole dry. Perforated from 4286 to 4311 (Schl. meas) with 96-15/32" holes. Swabbed and tested. No show of gas, oil, or water. Acidized with 500 gals. Dowell acid and swabbed and tested. Swabbed 30-35 bbls. of salt wtr per hr. swabbing 800 feet off bottom. No show of gas or oil. Ran Lane Wells Radioactivity Log. Squeezed perforations with 220 sacks of cement with retainer set at 4274'. Drilled out retainer and cement to 4432'. Perforated from 4284-4304 (Schl. Meas) with 88 Kone shots. No show of oil, gas, or water. Set packer and pumped 35 bbls. of oil into the formation to try to break formation down with oil. Swabbed load back and swabbed 3/4 bbls. oil per hr. Treated well with double hydrafrac thru perforations. Swabbed load back and swabbed 2-1/4 bbls. per hr. from formation. Acidized with 500 gals. Dowell acid. Swabbed 7 hrs. 1-3/4 bbls. oil per hr. Ran tubing and rods and hung well on pump.

DST: 3809-35' tool open 1 hr. rec. 120' gas & 35' slightly gas cut mud. Fair blow throughout test. 15 min. BHP 50#

DST: 3971-4000 tool open 1 hr. fair blow which decreased to small blow, died completely in 37 mins. rec. 60' slightly oil cut mud. 15 min BHP 70#

DST: 4184-4200' tool open 1 hr. weak blow which died in 10 min. rec. 15' mud. 15 min. BHP 0#

DST: 4235-63' tool open 1 hr. strong blow throughout test, gas to surface in 50 mins. 15 mins. BHP 1025#. IFP 35# FFP 35#.

DST: 4281-4330 tool open 1 hr. strong blow throughout test. rec. 150' slightly oil cut mud. 15 min. BHP 230#, IFP 20# FFP 50#

DST: 4434-45' tool open 1 hr. strong blow throughout test, gas to surface in 1 hr. rec. 270' muddy oil & heavily oil cut mud, 750' clean oil, 600' salt wtr. 15 min.