

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm-Gertrude Dodson No. 2

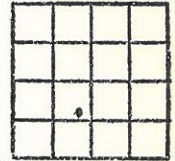
SEC. 4 T. 26 R.13W
SE NE SW
330' fr EL 330' fr SL

Total Depth. 4376 PBTB 4366.5
Comm. 5-28-53 Comp. 6-19-53

County Pratt

Shot or Treated.
Contractor. Claude Wentworth Drilling Co., Inc.
Issued. 8-29-53

KANSAS



Elevation. 1944 DF

Production. Pot. 292 BO

CASING:

8 5/8 @ 833' w/ 475 sx cem.
5 1/2 @ 4373' w/ 200 sx cem.

Figures indicate Bottom of Formations.

surface soil, clay & sand 70
red bed 305
red bed & shells 831
anhydrite 835
shale & shells 1185
shale, shells & salt 1670
shale & shells 1810
lime & shale 2555
shale 2690
shale & lime 2835
shale 2933
lime & shale 3210
lime 3405
shale & lime 3515
lime 3605
sand & shale 3700
shale & lime 3739
lime 3813
cherty lime 3826
lime 3904
cherty lim 3909
lime 4160
lime & chert 4195
lime & shale 4205
lime & chert 4249
chert 4269
lime 4292
sand' 4314
sand, chert & shale 4318
shale 4330
shale & chert 4376
Total Depth P.B. 4366 1/2

Swbd. thru tubing, 157 Bbls. Trt-
ing oil, 10 bbls formation oil/9
hrs. Swbd. 20 BOPH/3 hrs. @ 3000'

POB:
50 BO; no water/3 hrs.
50 BO; no water/4 hrs.
141 BO, no water/10 hrs.
35 BO, 1 BW/3 hrs.
178 BO, 6 BW/20 hrs.
Physical test
97.20 BO, 2 BW/8 hrs.

Prod. Form. Simpson sand 4299-4316
Oil 3813-3997
4292-4314 good por. good sat.

Ram Lane Wells

TOPS:
Heebner 3538
Brown lime 3701
Lansing 3733
Base KC 4032
Marmaton 4046
Conglomerate 4106
Mississippi 4135
Kinderhook 4164
Misener 4182
Viola lime 4197
Simpson shale 4286
Simpson sand 4298
Arbuckle 4361

DST @ 4284: open 2 hrs. gas to surf.
35 min. strg blo 80 min. rec. 1580'
oil, 40' drlg mud. BHP 1200#, IFP 0#,
FFP 600#

Perf. 4299-4316 w/ 102 holes, Swbd
147 BO, no water/12 hrs.

Sand-Oil-Frac Treatment 4299-4316