

STANOLIND OIL & GAS CO.
Adelia Ellen Frisbie No. 1.

SEC.5 T.26 R.13 W
CSE SW
660' NSL 1980'E WL SW $\frac{1}{4}$

DISCOVERY WELL

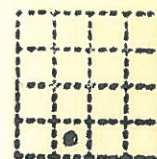
Total Depth: 4455' PB 3958'
Comm. 3-30-43 Comp. 4-27-43

Shot or Treated.

Contractor.

Issued, 6-19-43 Rotary O-4455

County. Pratt



CASING:

8 5/8" 276'5" Cem.
5 1/2" 3995'3" Cem.

Elevation.

Production. Temp. Phy. Pot.
470 BO, IC.

Figures Indicate Bottom of Formations.

cellar	8'6"
surface	31
gravel coarse	37
sand	210
red bed	350
red bed & shells	545
shale & shells	605
red bed	855
anhydrite	877
shale & shells	1389
shale	1750
lime, shells & shale	1804
lime	2476
lime brkn & shale	3100
lime & shale	3206
lime	3660
shale	3684
lime	3752
lime & shale	3799
lime	3973
lime & shale	4000
lime	4116
lime & shale	4146
shale	4152
chert	4163
lime & chert	4181
chert & shale	4238
shale	4241
chert	4274
chert & lime	4303
chert	4351
lime	4369
lime & shale	4408
lime	4455

Total Depth.

Plugged back w/heavy mud
& csg set at 3995'

P.B. T.D. 3958

Tops: Lansing	3755
K. C. Lime	3947
Viola Lime	4232
Arbuckle	4404-4455

Two rate flowing bomb potential-
11,758 BO, no wtr. Test not
recognized by state since only
phy. tests allowed on Kansas
City wells. Temp. Phy. test of
470 BOPD estb. from gauges
recorded on bomb indicated
test