

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5403
Name: Wayne Walcher
Address: 107 N. Market - Suite 701
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Wayne Walcher
Phone: (316) 267-1611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: NONE

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Jack R. Sowles & John B. McCloud

Well Name: Woods #1-B
Original Comp. Date: 03-21-71 Original Total Depth: 4440'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>06-22-00</u>	<u>06-23-00</u>	<u>7-26-00</u>
Date of	Date Reached TD	Recompletion Date
<u>REENTRY</u>		

API No. 15 - 151-20172 0001

County: Pratt County, Kansas

SE SE SW Sec. 3 Twp. 26 S. R. 13 East West

440 feet from N (circle one) Line of Section

2420 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Woods "OWWO" Well #: 1

Field Name: _____

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1920 Kelly Bushing: 1928

Total Depth: 4255' Plug Back Total Depth: 4196'

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY gfh 4/11/01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Walcher

Operator: _____ Date: 10-6-00

scribed and sworn to before me this 20th day of OCTOBER

2000

Notary Public: Helen M. Estlin

HELEN M. ESTLIN
Notary Public - State of Kansas
My Appt. Expires 2-24-2001

Commission Expires: _____

KCC Office Use ONLY

- ____ Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution

Operator Name: Wayne Walcher Lease Name: Woods "OWWO" Well #: 1
Sec. 3 Twp. 26 S. R. 13 East West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Log Tech - GR - N & Sonic
Log Tech - GR - Neu & Sonic

Name	Top	Datum
Heebner	3526	-1506
Brown Lime	3687	-1767
Lansing K.C.	3718	-1798
B. K. C.	4020	-2100
Miss.	4133	-2218
Log TD	4188	-2268

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"		497'			
Production	7-7/8"	4-1/2"	10.5#	4225'	Class A	150	5#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>3865-70</u>	<u>500 gal. 15% DSFE</u>	<u>3865-70</u>

TUBING RECORD

Size 2-3/8 Set At 4190 Packer At None Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. July 26, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>40</u>	<u>10</u>	<u>0</u>		<u>34°</u>

Disposition of Gas METHOD OF COMPLETION Production Interval 3865'-3870'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)