

KANSAS

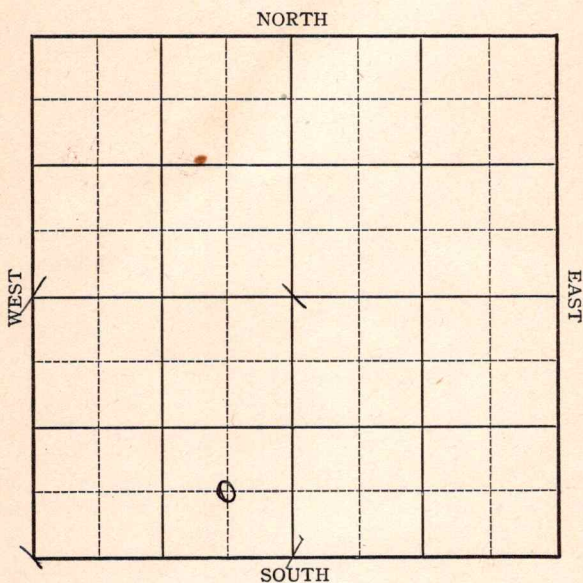
FORM 51 5M 1-42 PETROL

Pratt

Section 5 Township 26 Range 13-W

Well No. #1 Frisbie

Company Stanolind



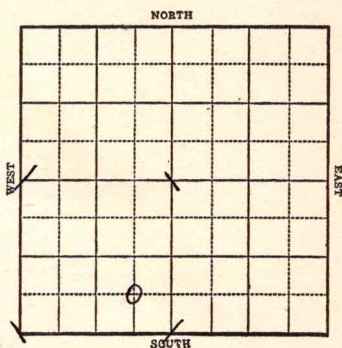
O.W.W.O.

KANSAS

Pratt

Sec. 5 Twp. 26 R. 13-WWell No. #1 Frisbie FarmStanolind Company

Wildcat

 Ft. from N. Line660 Ft. from S. Line660 Ft. from E. Line Ft. from W. Line**CLOSE TO OUR ACREAGE.**

1943

Elev. 1958 R E P O R T

3/17

Location.

3/24

"

3/31

Rotary

4/7

8" - 283

Anhy 855

Drlg. 2084

4/14

Lans. 3755

Drlg. 3897'

4/21

Fair Porosity and saturation 3898-3902, 3902-09, 3891-93, 3909-34

Drlg. 4110

4/29

Top Lansing 3755

Show oil 3898-3957

Took D.S.T. - showed little oil

Base of Lansing 4060

Top Arb. 4404 into 4432 - no shows

Shut down - may test the Lansing (Tel.

4/28

BKC 4060

Viola 4232

Arb. 4404

Drlg. 4432' No shows.

(Drilling Report)

5/5

5" @ 3995'

Plug 3956'

48 shots 3947-55 trace oil.

5/12

2500 acid. Flow 138 oil in 3 hrs.

2-4/10% water. 4000 acid.

OVER

1943

5/14 After 4000 acid Flowed 485 bbls oil 21
hours 32.7 Gravity
Was given bomb potential of 11,758
bbls oil - no water - with daily allowab.
of 72 bbls. (Telegram)

Running 57' higher on Arbuckle than Skelly #1
Henderson NE NE SW 2-26S-14W (Dry hole)

Running 115' higher on Arbuckle than Hannum
Drlg. #1 Taylor NW NW NE 19-26S-13W (dry hole)
(Hatcher)

5/19 Lans. 3755
 Arb. 4404
 5" - 3995
 48 shots 3947-55
 4500 acid
 Bomb Pot. 11,758
 Max. 3000
 T.D. 4455
 Gravity 32.7

COMPLETED

O.W.W.O.

1950

10/11 TD 4455
 OTD 4455
 48/3894-3906

2000 2000 A
 Comp 75 BO 8 bwpd
 Completed

FIRST REPORT

COMPLETED

KANSAS

Map No. 23 Sec. 5 Twp. 26 R. 13WWell No. 1 Frisbie

Stanolind

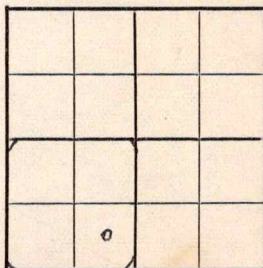
Company

FIRST REPORT

Contractor

C SE SW

SECTION PLAT



_____ Ft. from N. Line

660 Ft. from S. Line660 Ft. from E. Line

_____ Ft. from W. Line

WILDCAT

Location XXX

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAR 17 1943

19

S. J. LEWIS

Scout

KANSAS
 Map No. 22 Sec. 5 Twp. 26 R. 13W

Well No. 1 Frisbie

Stanolind

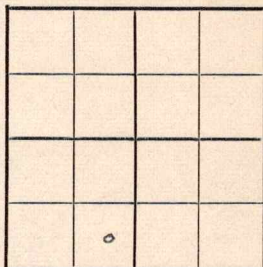
Company

COMPLETED

Contractor

C SE SW

SECTION PLAT



_____ Ft. from N. Line

660 Ft. from S. Line

660 Ft. from E. Line

_____ Ft. from W. Line

FRISBIE POOL

Location _____

Rig up _____

Drilling and Remarks:

Lions 3755

Cr 4404

5 208995

482 hots 3947-55

4500 acril

Born 802 11758

May 19000

Date

322 gr

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 4405

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

MAY 1 9 1943

19

S. J. LEWIS

Scout

County **Pratt** State **Kansas**Sec. **5** ~~9~~ (Blk.) **26** (Sur.) **13W** Map No.Operator **Stanolind**Well No. **1** Farm **Frisbie**Elev. Location **C SE SW**

FIRST REPORT
COMPLETE

660 Ft. From **S** Line **SW**660 Ft. From **E** Line **Quarter**1st. Report **OCT 11 1950**Completion **OCT 11 1950**Remarks **O.W.W.O.**

Spudding Date

Drlg. Data **Oil well TD4455 Frisbie Pool****OTD 4455 48/ 3894-3906 2000 A****Comp. 75 bo 8 bwpd**