

KANSAS

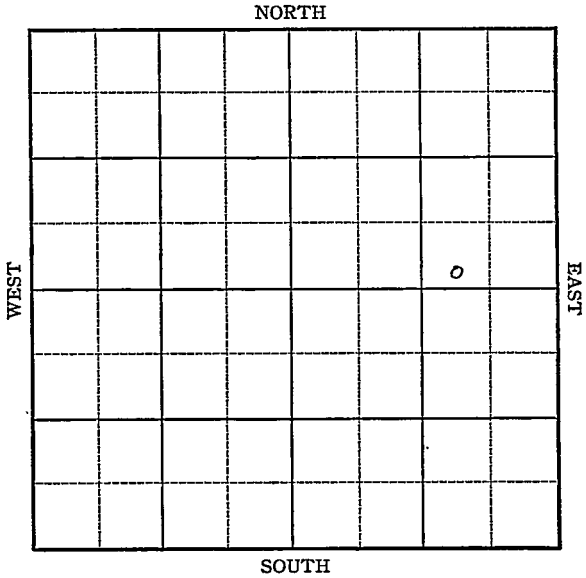
Pratt **O. W. D. D**

FORM 51 5M 1-42 PETROL

Section 25 Township 26 Range 13-W

Well No. #1 L. Knop

Company Mid-Continent Pet. Corp.



O. W. P. B.

Well No. #1 Louis Knop Farm

Mid-Continent Petroleum Corp. Company
19 Rods

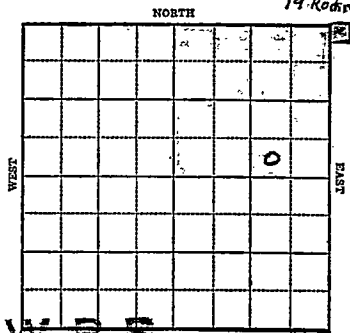
_____ Ft. from N. Line

330 Ft. from S. Line

1102 (Penn)

990 Ft. from E. Line
Ticket said 990

~~1650~~ Ft. from W. Line



Elev. 1928 (Est) **O. W. P. D.**

1943	Elev 1925	R E P O R T
3/22		Location (Prod. report)
3/24		Cellar
3/25		Building rig
4/2		8 1/4" casing 446' with 200 sacks
4/3		WOC
4/7		Drilling 2115' Anhy 735
4/8		Drilling 2900 lime
4/10		Drilling 3180 Top K.C. 3703 (Drillers
4/12		Drilling 4094'
		Running 19' higher on Kansas City than Skelly #2 Knop "B" SW SE SE 25-26S-13W (Completed for Bomb Pot. 6195 bbls from Arbuckle) 1/2 Mi South
		Running 29' higher on Kansas City than Skelly #1 Knop "B" SW SW SE 25-26S-13W (Completed for Depth Pot. 1629 bbls from Arbuckle) 1/2 Mi South and 1/4 Mi West. (Hatcher)
4/13		Top Kansas City 3703 3704 Had oil shows at different levels in the Kansas City - will get them later from Geologist Top Viola 4093 Drlg. 4101 (Tel)

OVER

1943

Running 47' higher on Viola than Skelly #1
Knop "B" SW SW SE 25-26S-13W (Completed for
Depth Pot. 1629 bbls from Arbuckle) $\frac{1}{2}$ mile
South and $\frac{1}{4}$ mile west

Running 15' higher on Viola than Skelly #2
Knop "B" SW SE SE 25-26S-13W (Completed for
Bomb Pot. 6195 bbls from Arbuckle) $\frac{1}{2}$ Mile
South (Hatcher)

1943

4/14 Drlg. 4202
Top Simpson 4176 (Tel)

4/15 T.D. 4292
Top Arbuckle 4290
Going to take a 5 foot core
Ream the hole down and set $5\frac{1}{2}$ " casing
Will be out with the core about 8:00
tonight. (Tel)

Running 44' higher on Arbuckle than Skelly #1
Knop "B" SW SW SE 25-26S-13W (Completed for
Depth. Pot. 1629 bbls from Arbuckle) $\frac{1}{2}$ mile
South and $\frac{1}{4}$ mile west.

Running 24' higher on Arbuckle than Skelly #2
Knop "B" SW SE SE 25-26S-13W (Completed for
Bomb Pot. 6195 bbls from Arbuckle) $\frac{1}{2}$ mile
South (Hatcher)

5/12 4293 woc

4/16 Cored 4291-96 -Recovered 4' 4" of dense
dolomite, no porosity, no saturation.
Setting pipe on the Arbuckle to test
both the Arbuckle and Pennsylvanian shows
(Moore's Letter)

OVER

1943

- 4/21 1st oil 4309
At T.D. 4310 hole filled with 750'
oil in 1 hour
At T.D. 4312 hole filled with 1500'
oil in 2 hours
At T.D. 4314 hole filled with 2000'
oil in $5\frac{1}{2}$ hours
Drlg ahead - a few feet at a time. (Tel)
- 4/22 T.D. 4318 - 3300' oil in hole in 14 hrs.
Will swab and acidize (Telegram)
- 4/22--Making 15 barrels oil per hour
T.D. 4318 to drill deeper
- 4/23 Drilled to Total Depth 4327
Hole slopped over with oil then swabbed
16-1/3 bbls oil per hour - 3 hour test
800' off bottom running tubing
To acidize (Telegram)
- 4/24 Acidized 1000 acid
Swabbing thru tubing
70 bbls went into tanks - no time given
50 bbls into pits - no time given
Acid helped well - taking a pumping
potential (Tel)
- 4/26--T.D. 4290 Acidized with 2000 Gallons
Flowing 30 barrels oil per hour.
- 4/27--Maximum well 3000 barrels
- 4/27 Echo meter drawn down potential 4419
Max. 3000 bbls
Let well flow 6 hours before taking
potential
6 hours 32 bbls per hour
next 3 hours flowed thru 3/4" choke -
30 bbls per hour
next 3 hours thru 1/2" choke - 25 bbls
per hour
next 3 hours thru 1/4" choke - 15 bbls
per hour
Total 22 hrs - 432 bbls (Tel)

OVER

1943
4/28

Arb. 4290
5" @ 4293'
T.D. 4327'
Echo Pot. 4419
Max. 3000
3000 gal. acid
Gravity 40.5

4290
1925

2362

COMPLETED

Geological information
by O. C. Hatcher

Lansing Brown lime	3684
Lansing White Lime	3704
Winterset Lime	3824
Viola	4094
Simpson	4176
Silicious Lime	4291
T.D. for rotary	4297'

(Information from our Kansas Geologist)

Letter from Geologist

1950 **O. W. P. B.**

7/12 Lans 3703
Simp 4176
5" @ 4293
OTD 4296
Drawn down pot.
4419 bbl
Set plug 4250
44/4219-27
1500 acid
Est 6 mcfgpd
Set plug 4160
42

Viola 4093
Arb 4290

OVER

1950 (information brought forward) -
7/12 48/4122-20
1000 acid
B/1 go 15 gwph
to sq off & perf Lans

Location notice says will plug back
& test upper formation

7/26 Lans 3703 Viola 4093
Simp 4176 Arb 4290
5" @ 4293
TD 4296
Draw down pot
4419 bbl
SP 4250
44/4219-27
1500 acid
Est 6 mcfgpd
SP 4160
48/4112-20
1000 acid
B/1 go 15 gwph
sq off
perf Lans
48/3908-3916, 36/3894-3900
48/3874-3882, 30/3862-3867
Comp 20 bopd 60% wtr
Completed

COMPLETED

1951 O. W. D. D

10/6 Location Notice.
 To deepen.

10/26 OTD 4104'. PTD 4238'.
 Started 10-6-51
 Comp. 10-16-51

2,166,480 cu ft. gas per day.

(DR)

FIRST REPORT

COMPLETED

KANSAS Pratt

Map No. 3 Sec. 25 Twp. 26 R. 13WWell No. 1 L. KnopMid-Continent Petroleum
Corp. CompanyFIRST REPORT Contractor

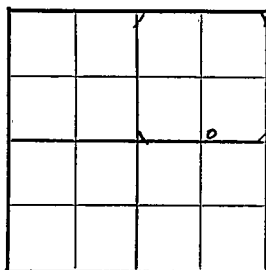
SW SE NE

SECTION FLAT

_____ Ft. from N. Line

330 Ft. from S. Line990 Ft. from E. Line

_____ Ft. from W. Line



IUKA POOL

Location _____

Rig up _____

Drilling and Remarks:

Cellar

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAR 24 1943 19

S. J. LEWIS Scout

Map No. _____ Sec. 25 Twp. 26S R. 13W

Well No. #1 Louis Knop

_____ Mid-Continent Pet. Corp. Company

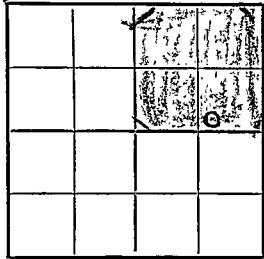
_____ Contractor

SW SE NE

**FIRST REPORT
COMPLETED**

SECTION PLAT

_____ Ft. from N. Line
330 Ft. from S. Line
1102 Ft. from E. Line
_____ Ft. from W. Line



ELEV. 1928' (Est)

Location OWDD
Rig up C.W.D.D.
Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.
Sand _____
Gas _____
Oil _____
Total Depth OTD 4104'
PTD 4238'

PRODUCTION

1st 24 hrs. Nat. _____
1st 24 hrs. after shot _____
Gas _____ Cu. Ft.
Dry Hole _____
Abandoned _____

Comm. 10-6-51
Comp. 10-16-51
2,166,480' cu ft.
gas per day

Kan...

Date 10-26-51 19 _____

Sam Baird Scout

Set plug 4250

44/ 4219-27

1500 acid

Est. 6 mcf/gpd

Set plug 4160

48/ 4112-20

1000 acid

B/ 1-go 15 sq ft

to sq. off & per 1000. Lans.

.....	Misc.
.....	Pierce Map
.....	France Map
.....	Tracings
.....	Land Wall Map
.....	Land Small Map
.....	Scout Cards

Handwritten: 1950, 1000, 42

Map No. _____ Sec. 25 Twp. 26 R. 13WWell No. 1 Louis Knop
Mid-Continent Petroleum Company

Contractor

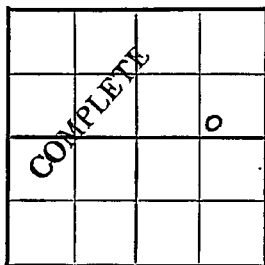
SW SE NE

E1. 1925
SECTION PLAT

_____ Ft. from N. Line

330 Ft. from S. Line990 Ft. from E. Line

_____ Ft. from W. Line



Pratt County

Location _____

Rig up _____

Drilling and Remarks:

Lans. 3703

Viola 4093

Simp. 4176

Arb. 4290

5" @ 4293

TD 4296

Draw down pot.
4419 bbl.

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 4296

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JUL 26 1950 19J. E. TYRA Scout

SP 4250

44/ 4219-27

1500 acid

Est. 6 mcfgpd

SP 4160

48/ 4112-20

1000 acid

B/ 1 go 15 gwph

sq. off

Perf. Lans

48/ 3908-3916

36/ 3894-3900

48/ 3874-3882

30/ 3862-3867

Comp. 20 bopd 60% water

