

Phone
(303) 830-8080

Drill Stem Testers, Inc.

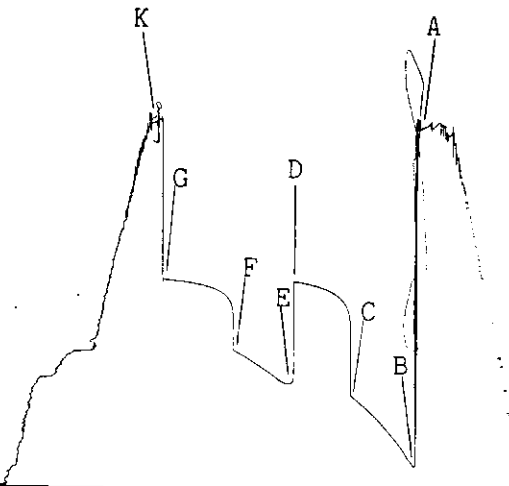
Denver Center Bldg.
1776 Lincoln St., Suite 408
Denver, CO 80203

| | | |
|-----------------------------------|--------------------------------------|--------------------------------------|
| Contractor <u>Trans-Pac Drlg.</u> | Surface Choke <u>1"</u> | Mud Type <u>Chemical</u> |
| Rig No. <u>1</u> | Bottom Choke <u>5/8"</u> | Weight <u>9.3</u> |
| Spot <u>S/2-SW</u> | Hole Size <u>7 7/8"</u> | Viscosity <u>37</u> |
| Sec. <u>36</u> | Core Hole Size <u>--</u> | Water Loss <u>18.2</u> |
| Twp. <u>26S</u> | DP Size & Wt. <u>4 1/2" XH 16.60</u> | Filter Cake <u>2/32</u> |
| Rng. <u>13W</u> | Wt. Pipe <u>--</u> | Resistivity <u>--</u> @ <u>--</u> of |
| Field <u>--</u> | I.D. of DC <u>2.25"</u> | <u>19000</u> Ppm. NaCl |
| County <u>Pratt</u> | Length of DC <u>308'</u> | B.H.T. <u>118</u> of |
| State <u>Kansas</u> | Total Depth <u>3861'</u> | Co. Rep. <u>Alan Banta</u> |
| Elevation <u>1922'KB</u> | Type Test <u>Conventional</u> | Tester <u>David Engler</u> |
| Formation <u>Lansing</u> | Interval <u>3754-3861'</u> | |
| On Location @ <u>3:00 am</u> | Off Location @ <u>4:00 pm</u> | |

| | REPORTED | CORRECTED |
|---------------|----------------|-----------|
| Opened Tool @ | <u>9:15 am</u> | hrs. |
| Flow No. 1 | <u>45</u> | min. |
| Shut-in No. 1 | <u>45</u> | min. |
| Flow No. 2 | <u>45</u> | min. |
| Shut-in No. 2 | <u>50</u> | min. |
| Flow No. 3 | <u>--</u> | min. |
| Shut-in No. 3 | <u>--</u> | min. |

Recorder Type Kuster AK-1
No. 1620 Cap. 4000 psi
Depth 3736 feet
Inside X Outside

| | |
|------------------------|---------------|
| Clock No. <u>23793</u> | Hr. <u>12</u> |
| Initial Hydrostatic | A <u>1786</u> |
| Final Hydrostatic | K <u>1769</u> |
| Initial Flow | B <u>124</u> |
| Final Initial Flow | C <u>460</u> |
| Initial Shut-in | D <u>1016</u> |
| Second Initial Flow | E <u>522</u> |
| Second Final Flow | F <u>673</u> |
| Second Shut-in | G <u>1017</u> |
| Third Initial Flow | H <u>--</u> |
| Third Final Flow | I <u>--</u> |
| Third Shut-in | J <u>--</u> |



Pipe Recovery: 1470' Total fluid (Recovery was reverse circulated.)
82' Oil specked muddy water = 1.16 bbls.
1388' Oil specked salty water = 16.85 bbls.
Bottom Sample RW - .05 @ 54°F = 250,000+ ppm NaCl

Surface Blow:
1st Flow: Tool opened with a 2" blow, increased to a bottom of bucket blow in 12 minutes and remained throughout flow period.
2nd Flow: Tool opened with a 1 1/2" blow, increased to a bottom of bucket blow in 15 minutes. Began to decrease after 30 minutes to a 6 1/2" blow at end of flow period.

Operator **TRANS-PACIFIC OIL CORP.**
Ticket No. 731

Well Name & No. **BECK #1**
Date **1-15-85**

DST No. **1**
Interval **3754-3861'**

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DISTRIBUTION OF FINAL REPORTS

TRANS PACIFIC OIL CORP.

BECK #1

Operator

Well Name and No.

Trans Pacific Oil Corp.(5)
One Main Place
Suite 606
Wichita, Kansas, 67202