

Reporting Period Jan. 1 - Dec. 31, 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

X DOCKET NO. C-16958 [ ]  
KCC KDHE

SEC 13, T 26 S, R 35 [X] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name White "O" Well# 4 TA'd.  
(if battery of wells, attach list with  
locations)

Operator License Number 5293

Feet from N/~~X~~ section line 1650

Feet from W/~~X~~ section line 990

Operator: Helmerich & Payne, Inc.  
Name & Box 558  
Address Garden City, KS 67846

Field Pleasant Prairie Unit

County Kearny

Contact Person Millard L. Lindsay  
Phone 316-276-3693

Disposal [ ] or Enhanced Recovery [X]

Person (s) responsible for monitoring well Dave Lunzmann

Was this well/project reported last year? [X] yes [ ] no

List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality: 85,000  
[ ] fresh water [X] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[X] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 4906 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Feb.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Mar.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Apr.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| May   | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| June  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| July  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Aug.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Sept. | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Oct.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Nov.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |
| Dec.  | <u>0</u>                            | <u>0</u>          | <u>0</u>                   | <u>0</u>                   | <u>0</u>                                | <u>0</u>                           |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

Project White "O" No. 4 DOCKET # C-16958 [ ] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- [ ] Controlled waterflood [W]  
[X] Pressure maintenance [P]  
[ ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]  
[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]  
[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other Flood [P]

Oil Producing Zone:

Name: Mor & Mis Depth 4966 feet. Average Thickness 24 feet.

Oil Gravity 35.2 API

Production wells from this docket:

- a. Total number producing during reporting year 4.  
b. Number drilled in reporting year 0.  
c. Number abandoned in reporting year 0.  
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

|   | <u>Current Year</u>      | <u>Cumulative</u>         |
|---|--------------------------|---------------------------|
| A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)  | <u>0</u>                 | <u>57,952</u> <b>58.0</b> |
| B. Gas or air injected into producing zone (MCF)  | <u>0</u>                 | <u>0</u>                  |
| C. Oil production from project area (BBLS) (Total)  | <u>17050</u> <b>17.1</b> | <u>50540</u> <b>50.5</b>  |
| D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)  | <u>0</u>                 | <u>0</u>                  |
| E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations. | <u>0</u>                 | <u>0</u>                  |

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date January 31, 1985

Signature Millard L. Lindsay

Name Millard L. Lindsay

Title District Production Manager

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.