

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31980Name: Lotus Operating Co., LLCAddress 100 South Main - Suite 520City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Tim HellmanPhone (316) 262-1077Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ☒ Re-Entry ____ Workover

☒ Oil ____ SVD ____ SIOV ____ Temp Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Company, Inc.Well Name: Moore #3 "B"Comp. Date 02-28-82 Old Total Depth 4395'

☒ Deepening ____ Re-perf. ____ Conv. to Inj/SVD
____ Plug Back ____ PSTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SVD or Inj?) Docket No. ____

11-08-99 11-10-99 11-10-99
Date Date Reached TD Completion Date

API NO. 15- 151-21097-0001County Pratt County, KansasNE SW SW Sec. 12 Twp. 26 Rge. 14 XX V790 Feet from S (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Moore "OWWO" Well # 1 "B"Field Name Moore SWProducing Formation MississippiElevation: Ground 1966' KB 1975'Total Depth 4500 PSTDAmount of Surface Pipe Set and Cemented at existing
882 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

Feet/depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 8-15-'00
(Data must be collected from the Reserve Pit)Chloride content 71,000 ppm Fluid volume 160 bblsDeswating method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Oilfield ServiceLease Name Clark SWD License No. 31056NA Quarter Sec. 10 Twp. 26 S Rge. 12 WCounty Pratt Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Managing Member Date 1-2-00Subscribed and sworn to before me this 8 day of Feb

2000

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ☒ Geologist Report Received

Distribution

____ KCC ____ SVD/Rep ____ NPPA
____ KGS ____ Plug ____ Other
IOG (Specify)

Operator Name: Lotus Operating Co., LLCLease Name Moore "OWWO"Well # 1 "B"Sec. 12 Twp. 26 Rge. 14☐ East☒ WestCounty Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Simpson Sh	4438	-2502
Simpson Sd	4444	-2515
RTD	4500	-2525
PBTD	4473	-2498

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing Surface		8-5/8"		882'		500	
Production	7-7/8"	5-1/2"	14#	4498'	60/40 Poz	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD	4325-4333'	Common	65	Common
☒ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4325-4333'	AC 500 MA - squeeze off	4325-4333'
11 pfs	4262-4289'	AC 500 MA - Frac 32,500#	4262-4289'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4354'	None	☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
January 2, 2000	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	1	50		36

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4262 - 4289