

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address 122 E. Grand, Suite 212  
  
City/State/Zip Ponca City, OK 74601  
Purchaser: Oneok Midstream Gas Supply  
Operator Contact Person: Clyde Becker  
Phone ( 580 ) 765-8788  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Clyde Becker, Jr.

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator:   
Well Name:   
Comp. Date  Old Total Depth   
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No.   
☐ Dual Completion ☐ Docket No.   
☐ Other (SWD or Inj?) ☐ Docket No.   
5-7-00 5-10-00 8-2-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-221810000  
County Pratt  
- C - NE - SE Sec. 1 Twp. 26 Rge. 15 X W  
1980 Feet from (S) N (circle one) Line of Section  
660 Feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)  
Lease Name Thompson Well # 1  
Field Name Gereke North  
Producing Formation Chase  
Elevation: Ground 2019 KB 2024  
Total Depth 2225 PBTD   
Amount of Surface Pipe Set and Cemented at 291 Feet  
Multiple Stage Cementing Collar Used?  Yes X No  
If Yes, show depth set  Feet  
If Alternate II completion, cement circulated from   
feet depth to  w/  sx cmt.

Drilling Fluid Management Plan ALT 1 8/24 2/6/01  
(Data must be collected from the Reserve Pit)

Chloride content 58000 ppm Fluid volume  bbls  
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name IUKA-Carmi Dev. LLC  
Lease Name Wagner License No. 31739  
 Quarter Sec. 7 Twp. 27 S Rng. 12 (E) W  
County Pratt Docket No. D 14493

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information outside two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11A form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title President Date 8-25-00

Subscribed and sworn to before me this 25th day of August,  
XX 2000

Notary Public Matthew J. Hume  
Date Commission Expires 11-14-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)
<u>TOG</u>		

## SIDE TWO

Operator Name Becker Oil CorporationLease Name Thompson Well # 1-A

1 Twp. 26 Rge. 15 ☐ East  
☒ West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Logs Sent to Geological Survey ☐ Yes ☒ No

Logs Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

Are All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase Group	2024	0

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	291	60-40 Pos	250	3% cc
Production	7 7/8	4 1/2	10.5#	2225	50-50 Pos	150	10% Salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2192-201	A w/500 Gal 15% MCA	

LOG RECORD	Size 2"	Set At 2131	Packer At 2099	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 8-3-00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 240 Mcf	Water Tr Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_

Production Interval 2192'-2201'

# **MALLARD JV, Inc.**

**DRILLING CONTRACTORS**

P. O. Box 1009  
McPHERSON, KS 67460

316-241-4640

## **Drillers Log**

OPERATOR: **Becker Oil Corporation**

122 E. Grand, Suite 212  
Ponca City, OK 74601

WELL: **Thompson #1-A**

API #: 15-151-22181-0000

COMMENCED: May 7, 2000

COMPLETED: May 10, 2000

LOCATION: C NE SE

1980' FSL, 660' FEL

Section 1, Township 26 S, Range 15 W  
Pratt County, KS

TOTAL DEPTH: 2225'

ELEVATION: 2019' GL, 2024' KB

STATUS: Set Casing - Chase formation

SPUD: 2:00 pm 5/7/00

SIZE HOLE DRILLED: 12-1/4" x 292'

SURFACE CASING SIZE: **8-5/8"** x 20# x 282' (7 jts.)

SET AT: **291'**

CEMENT: **250 sacks** 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 2225' RTD

PRODUCTION CASING: **4-1/2"** x 10.5# x 2233' (55 jts.)

SET AT: **2224'**

CEMENT: **150 sacks** 50/50 Pozmix, 10% salt, 1/4# floseal per sack, 1/2 % CFR-2

PD: 9:30 pm 5/10/00

DRILL STEM TESTS: None

ELECTRIC LOG: None