

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten mark

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: ONEOK
Operator Contact Person: Clyde M. Becker
Phone: (303) 816-2013
Contractor: Name: Pickrell Drilling, Inc. #1
License: 5123
Wellsite Geologist: Jerry A. Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/01</u>	<u>11/04/01</u>	<u>12/11/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22186
County: Pratt 15
nw se se se Sec. 1 Twp. 26 S. R. 28 East West
475 feet from (S) / N (circle one) Line of Section
450 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Parks Well #: 1
Field Name: Gereke North
Producing Formation: Chase Group-Krider Member
Elevation: Ground: 2017 Kelly Bushing: 2022
Total Depth: 2765 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 1000 bbls
Dewatering method used hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Bullseye Oilfield Service, Inc.
Lease Name: Clark License No.: 31056
Quarter _____ Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21,405

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2002
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: Vice-President Date: 2/14/02
Subscribed and sworn to before me this 14th day of FEBRUARY,
2002.
Notary Public: Camille L. Miller
Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Parks Well #: 1
 Sec. 1 Twp. 26 S. R. 25 East West County: Pratt
15

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills ss	380	(+1642)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stone Corral Anhydrite	939	(+1033)
List All E. Logs Run:		Base Anhydrite	957	(+1065)
Compensated Neutron-Density <i>Gamma Guard Cement Bond Log</i>		Wellington Group	1420	(+602)
		See attached sheet		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	260	60/40 POS	250	2%gel,3%cc
Production	7 7/8	4 1/2	10.5	2760	AFC	250	1/4#floseal.02%
							fl-10

RECEIVED
 ADDITIONAL CEMENTING / SQUEEZE RECORD
 ANSAS CORPORATION COMMISSION
 FEB 19 2002
 CONSERVATION DIVISION

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2702-2706 (Red Eagle)	500 gals, 15% NE/FE	
3	CIBP 2650, 2550-2553 (Council Grove)	350 gals, 15% MCA/FE	
3	CIBP 2510, 2187-2193 (Towanda)	500 gals, 15% MCA/FE	
2	CIBP 2165, 2082-2095 (Lower Krider)	U&L Krider ac/1750 gals, 15% NE/FE w 45	
2	2065-2074 (Upper Krider)	BS	

TUBING RECORD	Size 2"	Set At 1955	Packer At 1922	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. January 24, 2002	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0	Gas 180	Mcf 25	Water 25
	Bbbs.			Bbbs.
				Gas-Oil Ratio
				Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Ventd <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>2065-2074 Upper Krider</u> <u>2082-2095 Lower Krider</u>

BECKER OIL CORPORATION

ORIGINAL

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
POMCA CITY, OKLAHOMA 74601
(580) 765-8788

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

Page 2

Parks #1 Formation Tops Continued

Name	Top	Datum
Chase Group	2024	(- 2)
Krider	2059	(- 37)
Winfield	2114	(- 92)
Towanda	2185	(-163)
Ft. Riley	2229	(-207)
Wreford	2360	(-338)
Council Grove	2428	(-406)
Cottonwood	2578	(-556)
Neva	2614	(-592)
Red Eagle	2696	(-674)
RTD	2765	(-743)
LTD	2770	(-748)

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 19 2002

CONSERVATION DIVISION

DST's

DST #1 2108-2152 (Winfield) times 20/40/30/40

IF: weak blow, built to 1 1/2 inch

FF: weak blow, built to 1 inch

Recovery: 60 ft. WCM (10% wtr) cl. 55,000 ppm

1HP 1035

1FP 67-56

1SIP 654

FFP 101-79

FSIP 582

FHP 1035

DST #2 2224-2246 (Upper Ft. Riley) times 20/40/45/60

IF: weak, built to B.O.B. in 7 minutes

FF: strong blow, B.O.B. in 1 1/2 min.

COPY

ORIGINAL

Recovery 340 ft. GIP, 215 ft. G&SWCM (15% gas, 8% water), 125 ft. WCM (45% water) cl. 73,000 ppm

1HP 1078
1FP 84-83
1SIP 822
FFP 174-195
FSIP 631
FHP 1062

DST #3 2490-2587 (Council Grove) times 15/30/65/90

IF: strong blow, B.O.B. in 1 min
FF: strong blow, B.O.B. in 2 min
Recovery: 1700 ft. SW (cl. 150,000 ppm)
1HP 1270
1FP 282-437
1SIP 864
FFP 484-836
FSIP 871
FHP 1172

DST #4 2681-2705 (Red Eagle-Council Grove) times 15/30/45/90

IF: strong blow, B.O.B. in 45 seconds
FF: strong blow, B.O.B. in 10 seconds
Recovery: 1200 ft. GIP, 45 ft GCM (14% gas), 120 ft. W&SGCM (12% gas, 34% water) cl. 80,000 PPM
1HP 1381
1FP 85-85
1SIP 614
FFP 117-127
FSIP 667
FHP 1314

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2002

CONSERVATION DIVISION

COPY