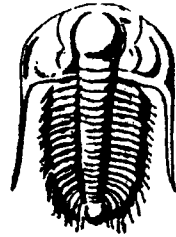


15-151-22186

1-26s-15w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared for:

Becker Oil Corp.
PO Box 1550
Conifer, CO 74601

Parke #1

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Pratt, CO, KS

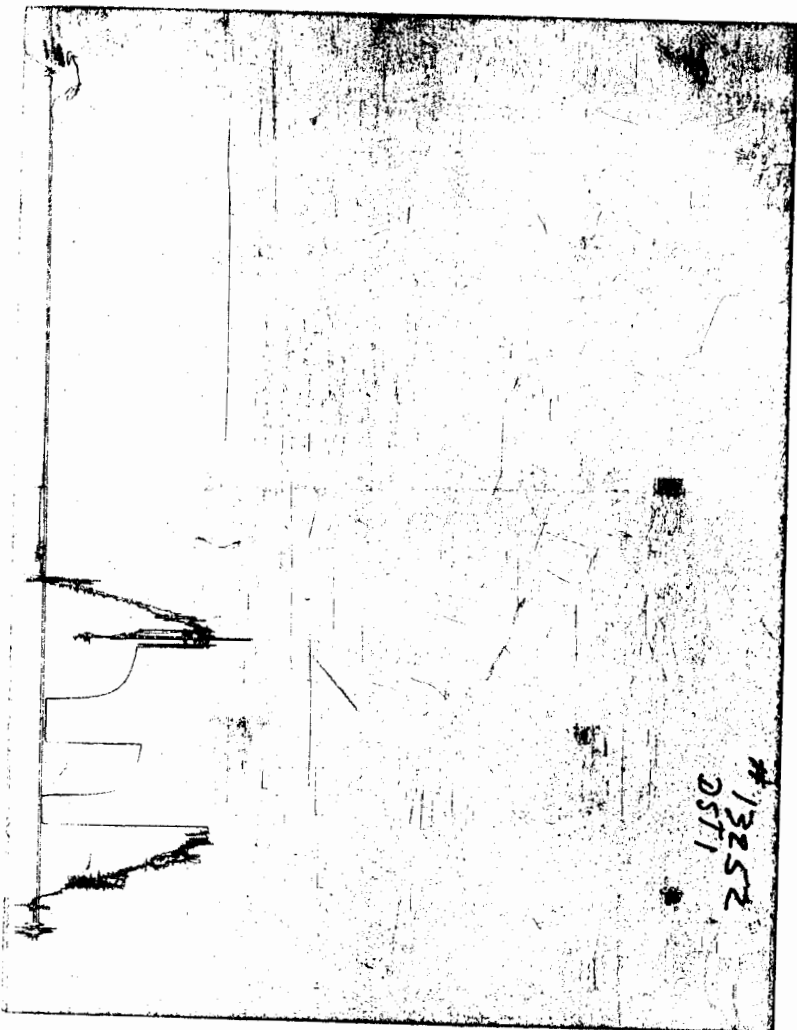
FEB 19 2002

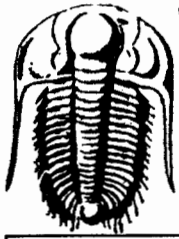
CONSERVATION DIVISION

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Parks #1	Date:	11/1/2001
Location#:	1 26s 15w	Ticket #:	14229
		DST#	1

General Informaion:

Formation:	Winfield	Test Type:	Conventional
Interval:	2108-2152	Tester:	Dave Galloway
Total Depth:	2152	Elevation:	2022 ft(KB) 2016 ft(CF)
Hole Diameter:	7 7/8"		
Start Date:	11/1/2001	Tool Weight:	1200
Start Time:	5:15	Weight Set on Packers:	20000
Time tool opened:	6:55	Weight to Pull Loose:	70000
Time Off Btm:		Initial String Weight:	43000
End Date:	11/1/2001	Final String Weight:	43000
End Time:		Drill Pipe Length:	2064
		Drill Collar Length:	30

Test Comment:

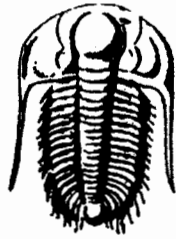
I.F. weak blow to 1 1/2"
I.S.I. No blow
F.F. weak blow to 1"
F.S.I. No blow

Recovery	60ft	60ft DC
Length(ft):	Description:	
	60 10%w 90%m	

Recorder #:	13252	
Pressure Summary:		Time:(min)
Initial Hydro-static:	1031	
Open to Flow (1):	42	20
Shut-in (1):	25	
End Shut-in (1):	626	40
Open to Flow (2):	49	30
Shut-in (2):	42	
End Shut-in (2):	578	40
Final Hydro-static:	983	

BHT:
OIL API:
H2O Salinity: 55000

Mud Type: Chemical
Mud Weight: 9.4
Viscosity: 48
Water Loss:
Resistivity; .15 @ 65F
Salinity: 3000



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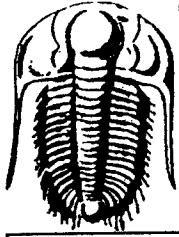
DRILL STEM TEST REPORT

Prepared for:

Becker Oil Corp.
PO Box 1550
Conifer, CO 74601

Parks #1
1 26s 15w
Pratt co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
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e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Parks #1	Date:	11/2/2001
Location#:	1 26s 15w	Ticket #:	14230
		DST#	2

General Informaion:

Formation:	Ft. Riley	Test Type:	Straddle
Interval:	2224-2246	Tester:	Dave Galloway
Total Depth:	2320	Elevation:	2022 ft(KB)
Hole Diameter:	7 7/8"		2017 ft(CF)
Start Date:	11/2/2001	Tool Weight:	1200
Start Time:	8:15	Weight Set on Packers:	20000
Time tool opened:	10:02	Weight to Pull Loose:	60000
Time Off Btm:	12:48	Initial String Weight:	46000
End Date:	11/1/2001	Final String Weight:	46000
End Time:	15:00	Drill Pipe Length:	2180
		Drill Collar Length:	30

Test Comment:

I.F. weak to fair blow (slow increase to 7" in H2O)
 I.S.I. No blow
 F.F. strong blow B.O.B. in 1 1/2 min.
 F.S.I. No blow

Recovery Length(ft):	340ft	GIP 145	30ft DC	310ft DP
Description:	215 GCM 15%g 8%w 77%m 125 WM 45%w 55%m			

Recorder #:	13521
Pressure Summary:	Time:(min)
Initial Hydro-static:	1078
Open to Flow (1):	84 20
Shut-in (1):	83
End Shut-in (1):	822 40
Open to Flow (2):	174 45
Shut-in (2):	195
End Shut-in (2):	1029 60
Final Hydro-static:	1062

BHT:	99
OIL API:	
H2O Salinity:	73000
Mud Type:	Chemical
Mud Weight:	9.2
Viscosity:	40
Water Loss:	14.4
Resistivity:	<u>.099 @ 75F</u>
Salinity:	43000

CHART PAGE

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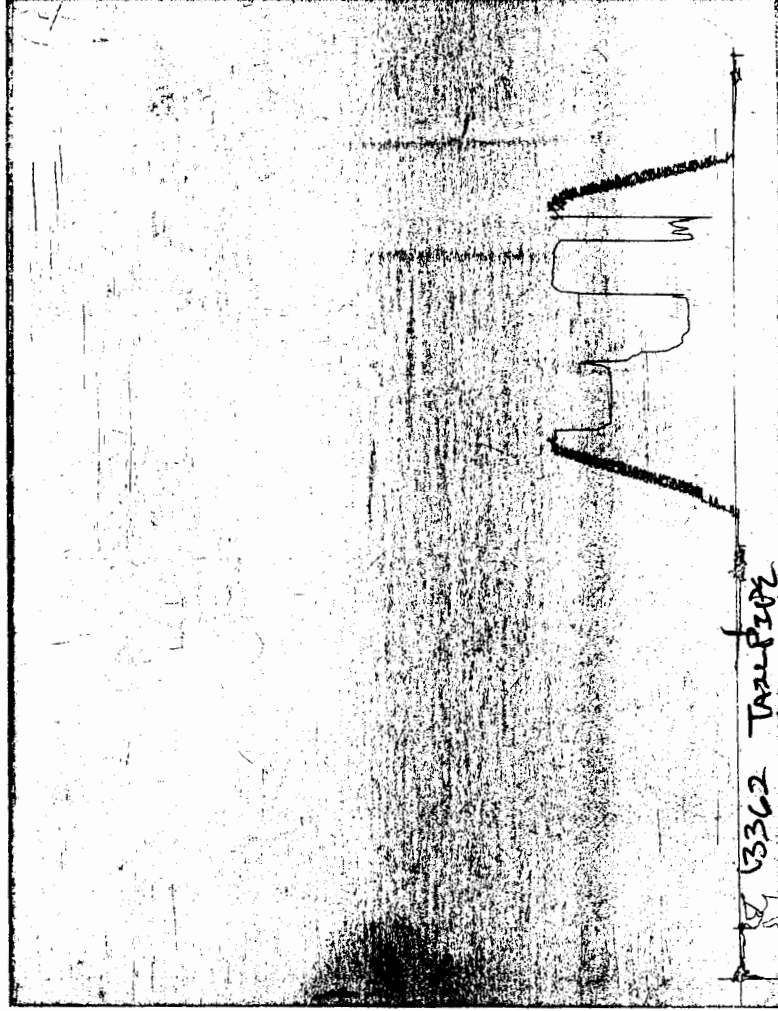
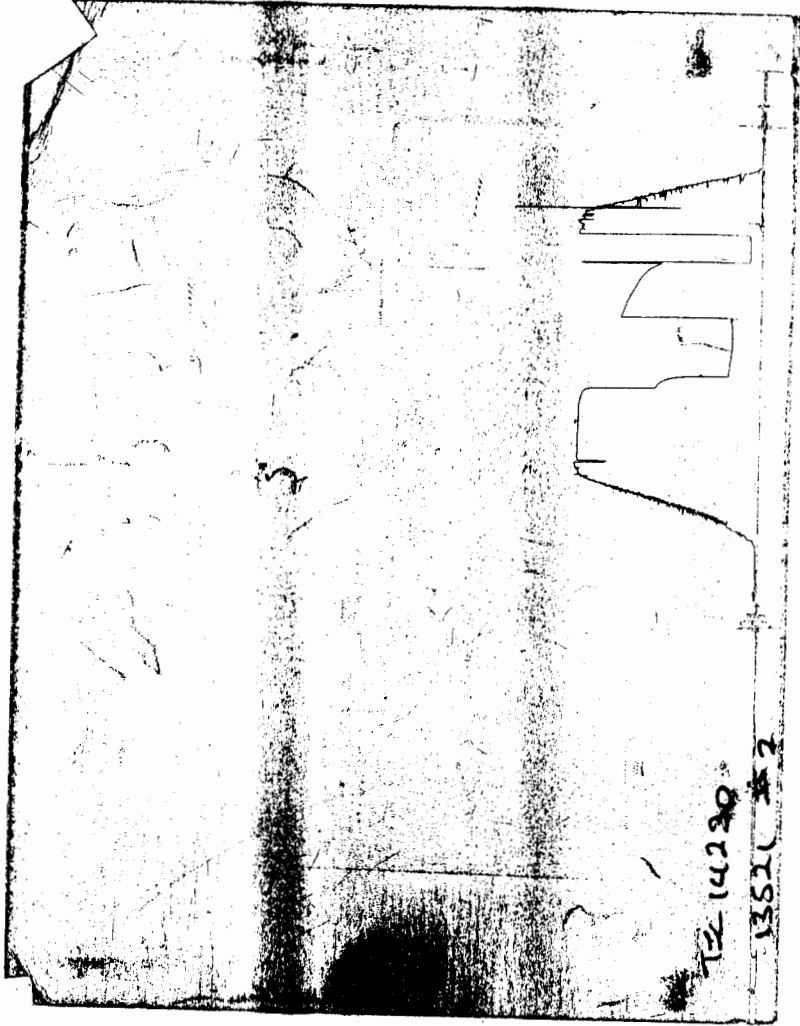


CHART PAGE

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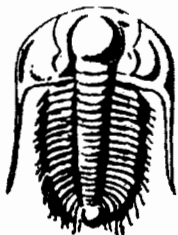
DRILL STEM TEST REPORT

Prepared for:

Becker Oil Corp.
PO Box 1550
Conifer, CO 74601

Parks #1
1 26s 15w
Pratt co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Parks #1	Date:	11/3/2001
Location#:	1 26s 15w	Ticket #:	14232
		DST#	3

General Informaion:

Formation:	Council Grove	Test Type:	Conventional
Interval:	2490-2587	Tester:	Dave Galloway
Total Depth:	2587	Elevation:	2021 ft(KB)
Hole Diameter:	7 7/8"		2016 ft(CF)

Start Date:	11/3/2001	Tool Weight:	2200
Start Time:	13:40	Weight Set on Packers:	25000
Time tool opened:	15:05	Weight to Pull Loose:	60000
Time Off Btm:	18:25	Initial String Weight:	44000
End Date:	11/3/2001	Final String Weight:	55000
End Time:	20:50	Drill Pipe Length:	2425
		Drill Collar Length:	30

Test Comment:

I.F.P. strong blow in 1 min.
 F.F.P. strong blow in 2 min.
 Had a weak blow back on shut-ins

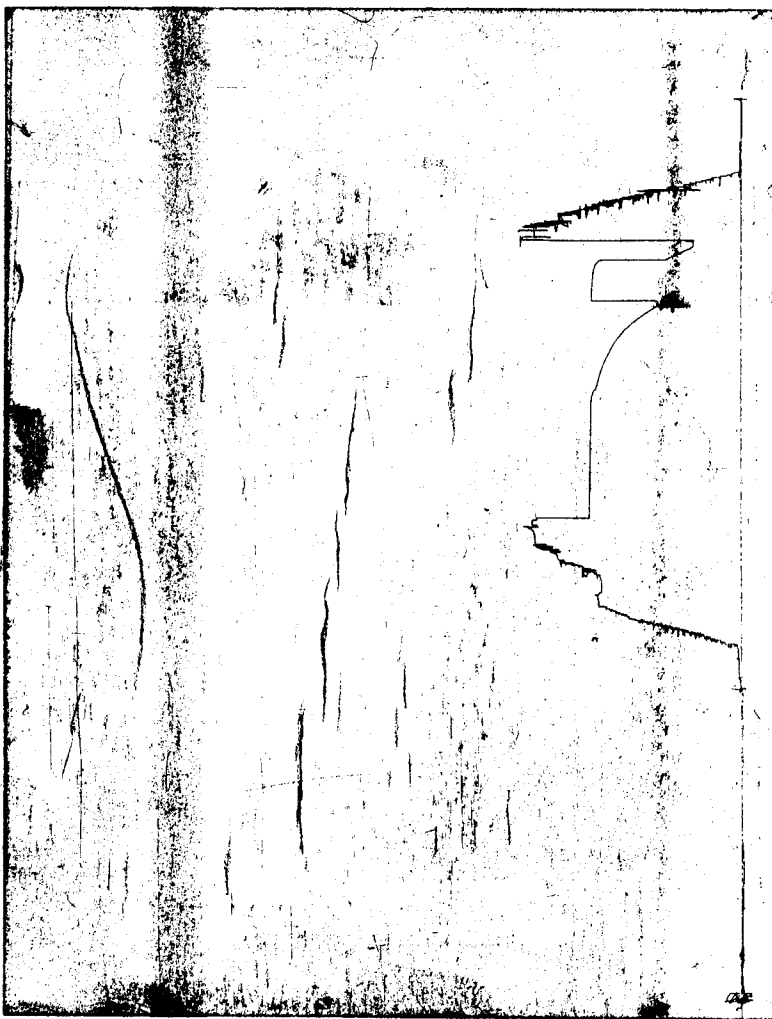
Recovery Length(ft):	1700ft	30ft DC	1670ft DP
	Description: 1700 water		

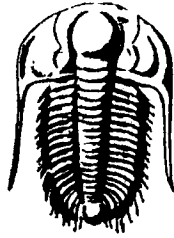
Recorder #:	13521
Pressure Summary:	Time:(min)
Initial Hydro-static:	1270
Open to Flow (1):	282 15
Shut-in (1):	437
End Shut-in (1):	864 30
Open to Flow (2):	484 65
Shut-in (2):	836
End Shut-in (2);	871 90
Final Hydro-static:	1172

BHT:	98
OIL API:	
H2O Salinity:	15000
Mud Type:	Chemical
Mud Weight:	9.3
Viscosity:	50
Water Loss:	14.2
Resistivity;	.06 @ 70F
Salinity:	45000

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For:

ORIGINAL
Becker Oil Corp.
122 E Grand Suite 212
Ponca City, OK 74601

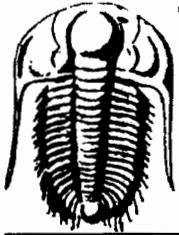
Parks #1
1 26s 15w
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Parks #1	Date:	11/5/2001
Location#:	1 26s 15w	Ticket #:	14113
		DST#	4

General Informaion:

Formation:	Red Eable	Test Type:	Straddle
Interval:	2681-2705	Tester:	Darren Amerine
Total Depth:	2765	Elevation:	2022 ft(KB)
Hole Diameter:	7 7/8"		2017 ft(CF)
Start Date:	11/5/2001	Tool Weight:	2100
Start Time:	1:15	Weight Set on Packers:	20000
Time tool opened:	3:18	Weight to Pull Loose:	60000
Time Off Btm:	6:18	Initial String Weight:	47000
End Date:	11/5/2001	Final String Weight:	47000
End Time:	8:00	Drill Pipe Length:	2662.65
		Drill Collar Length:	29.35

Test Comment:

I.F. strong blow b.o.b. in 45 sec.
 I.S.I. Bled down for 2 min. built back to 1/4" in H2O bucket
 F.F. strong b.o.b. in 10 sec.
 F.S.I. Bled down for 5 min. 1/4 blow back

Recovery	165ft	1200ft GIP 29ft DC
Length(ft):	Description:	
	120 GCM 12%gas 34%water 54%mud	
	45 SGCM 14%gas 86%mud	
	1200 GIP	

Recorder #:	13769	
Pressure Summary:		Time:(min)
Initial Hydro-static:	1381	
Open to Flow (1):	47	15
Shut-in (1):	13	
End Shut-in (1):	526	30
Open to Flow (2):	74	45
Shut-in (2):	52	
End Shut-in (2):	580	90
Final Hydro-static:	1314	

BHT:	102
OIL API:	
H2O Salinity:	80000
Mud Type:	Chemical
Mud Weight:	9.6
Viscosity:	49
Water Loss:	12.4
Resistivity:	.07 @ 60F
Salinity:	61000

CHART PAGE

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