



DRILL STEM TEST REPORT

Prepared For: **Robinson Oil, Company**

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

36-26S-15w

Stratford"A"#1

Start Date: 2001.11.28 @ 17:54:09

End Date: 2001.11.29 @ 01:30:39

Job Ticket #: 14123 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Robinson Oil, Company

Stratford "A" #1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 14123

DST#: 1

ATTN: Ben Landes

Test Start: 2001.11.28 @ 17:54:09

GENERAL INFORMATION:

Formation: **Lansing "A" zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:10:24

Time Test Ended: 01:30:39

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: **3918.00 ft (KB) To 3966.00 ft (KB) (TVD)**

Total Depth: 3966.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2032.00 ft (KB)

2027.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3302 Inside

Press@RunDepth: 67.72 psig @ 3930.00 ft (KB)

Start Date: 2001.11.28

End Date:

2001.11.29

Capacity: 7000.00 psig

Last Calib.: 2001.11.29

Start Time: 17:54:11

End Time:

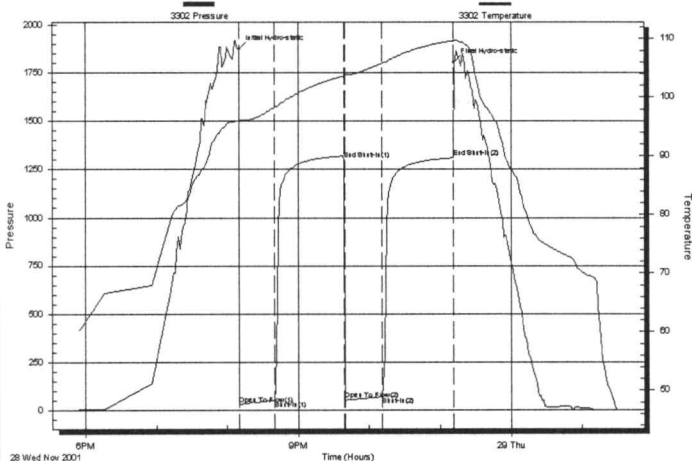
01:30:39

Time On Btm: 2001.11.28 @ 20:10:09

Time Off Btm: 2001.11.28 @ 23:11:54

TEST COMMENT: IF: Weak blow built to 5" in diesel bucket.
IS: Bled down for 5 mins. no blow back.
FF: Weak surface blow built to 2" in diesel bucket
FS: Bled down for 2 mins. no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.75	96.05	Initial Hydro-static
1	28.26	96.11	Open To Flow (1)
30	48.71	98.33	Shut-In (1)
89	1302.90	103.61	End Shut-In (1)
90	51.85	103.81	Open To Flow (2)
121	67.72	105.76	Shut-In (2)
182	1310.91	109.69	End Shut-In (2)
182	1804.68	109.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	350 - Mud cut Water	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Oil, Company

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

Stratford "A" #1

36-26S-15w

Job Ticket: 14123

DST#: 1

Test Start: 2001.11.28 @ 17:54:09

Tool Information

Drill Pipe:	Length: 3893.00 ft	Diameter: 3.80 inches	Volume: 54.61 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 54.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3918.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Fluid Sampler Data

Sampler recovery Pit Mud Analysis

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3888.00	
S.I. Tool	5.00			3893.00	
Sampler	3.00			3896.00	
HMV	5.00			3901.00	
Jars	5.00			3906.00	
Safety Joint	2.00			3908.00	
Packer	5.00			3913.00	31.00 Bottom Of Top Packer
Packer	5.00			3918.00	
Stubb	1.00			3919.00	
Anchor	11.00			3930.00	
Recorder	0.00	3302	Inside	3930.00	
Blank Spacing	31.00			3961.00	
Recorder	0.00	10991	Outside	3961.00	
Bullnose	5.00			3966.00	48.00 Bottom Packers & Anchor

Total Tool Length: 79.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Oil, Company

Stratford "A" #1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 14123

DST#: 1

ATTN: Ben Landes

Test Start: 2001.11.28 @ 17:54:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 2.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	350 - Mud cut Water	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 1

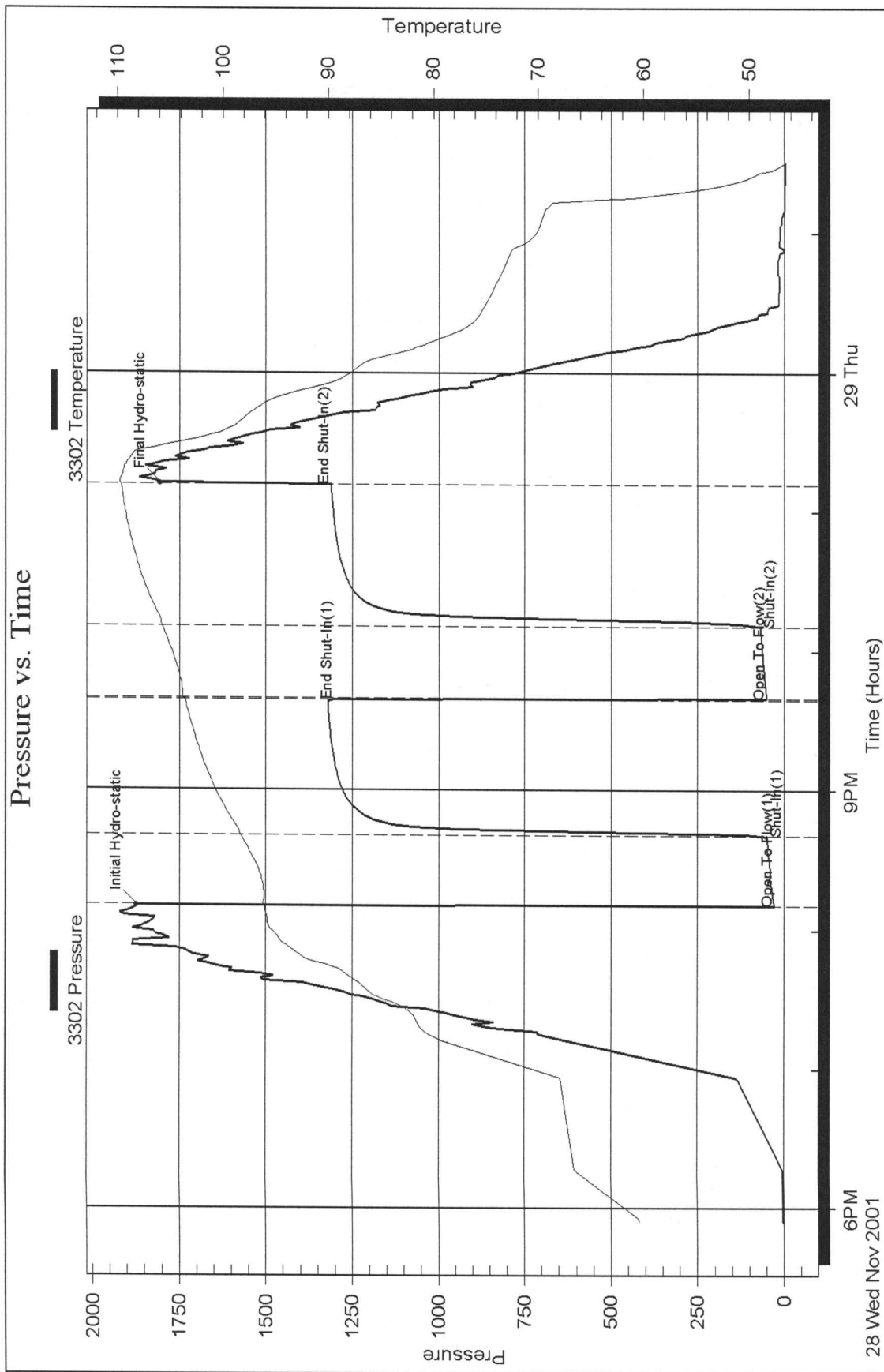
Num Gas Bombs: 0

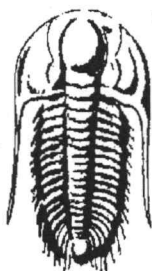
Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal KS

Recovery Comments: .4@70degrees





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DRILL STEM TEST REPORT

Prepared For: **Robinson Oil, Company**

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

36-26S-15w

Stratford"A"#1

Start Date: 2001.11.30 @ 15:08:38

End Date: 2001.11.30 @ 23:34:08

Job Ticket #: 14124 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Robinson Oil, Company

Stratford "A" #1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 14124

DST#: 2

ATTN: Ben Landes

Test Start: 2001.11.30 @ 15:08:38

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:18:23

Time Test Ended: 23:34:08

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: **4356.00 ft (KB) To 4408.00 ft (KB) (TVD)**

Total Depth: 4408.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2032.00 ft (KB)

2027.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3302 Inside

Press@RunDepth: 36.09 psig @ 4357.00 ft (KB)

Start Date: 2001.11.30

End Date: 2001.11.30

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 15:08:40

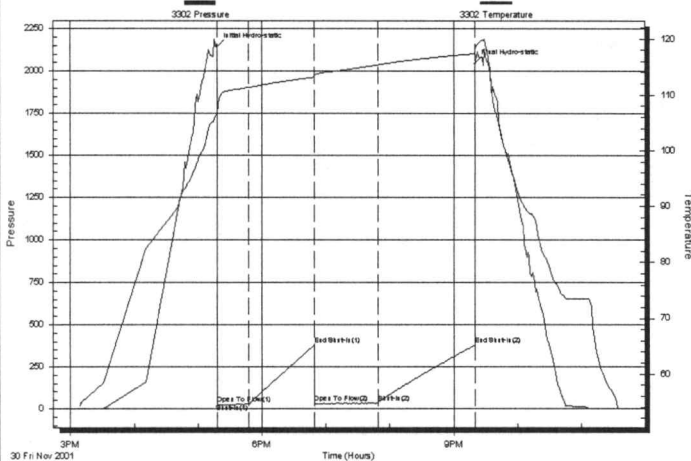
End Time: 23:34:08

Time On Btm: 2001.11.30 @ 17:17:38

Time Off Btm: 2001.11.30 @ 21:20:08

TEST COMMENT: IF: Fair blow built to b.o.b in 4 mins.
IS: Bled down for 5 mins. no blow back.
FF: Strong blow b.o.b in 30 sec.
FS: Bled down for 3 mins. no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2145.86	106.50	Initial Hydro-static
1	28.00	106.73	Open To Flow (1)
30	26.78	111.30	Shut-In (1)
91	378.24	113.15	End Shut-In (1)
92	33.21	113.25	Open To Flow (2)
151	36.09	115.35	Shut-In (2)
243	380.12	117.36	End Shut-In (2)
243	2044.83	118.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
500.00	01 - Gas	7.01
45.00	GCM5% gas 95% mud	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Oil, Company

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

Stratford "A" #1

36-26S-15w

Job Ticket: 14124

DST#: 2

Test Start: 2001.11.30 @ 15:08:38

Tool Information

Drill Pipe:	Length: 4337.00 ft	Diameter: 3.80 inches	Volume: 60.84 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			Total Volume: 60.84 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4356.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Fluid Sampler Data

Sampler recovery Pit mud Analysis

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4326.00	
S.I. Tool	5.00			4331.00	
Sampler	3.00			4334.00	
HMV	5.00			4339.00	
Jars	5.00			4344.00	
Safety Joint	2.00			4346.00	
Packer	5.00			4351.00	31.00 Bottom Of Top Packer
Packer	5.00			4356.00	
Stubb	1.00			4357.00	
Recorder	0.00	3302	Inside	4357.00	
Anchor	16.00			4373.00	
Blank Spacing	30.00			4403.00	
Recorder	0.00	10991	Outside	4403.00	
Bullnose	5.00			4408.00	52.00 Bottom Packers & Anchor

Total Tool Length: 83.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Oil, Company

Stratford"A"#1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 14124

DST#: 2

ATTN: Ben Landes

Test Start: 2001.11.30 @ 15:08:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 2.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	01 - Gas	7.014
45.00	GCM5% gas 95% mud	0.631

Total Length: 545.00 ft

Total Volume: 7.645 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

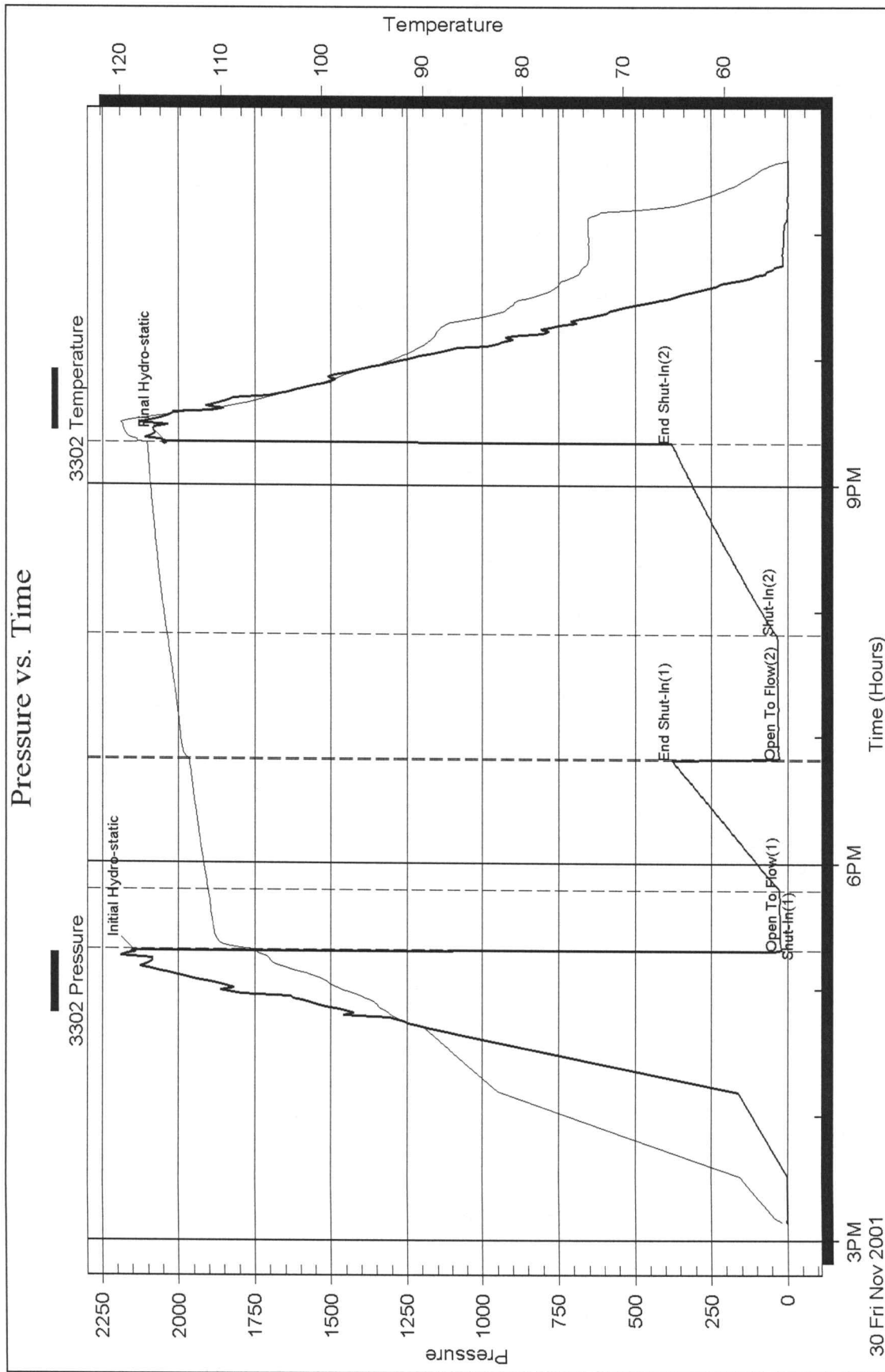
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Robinson Oil, Company**

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

36-26S-15w

Stratford"A"#1

Start Date: 2001.12.01 @ 09:56:06

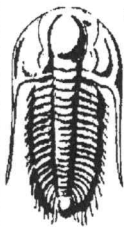
End Date: 2001.12.01 @ 17:10:36

Job Ticket #: 14125 DST #: 3

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DRILL STEM TEST REPORT

Robinson Oil Company

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

Stratford "A" #1

36-26S-15w

Job Ticket: 14125

DST#: 3

Test Start: 2001.12.01 @ 09:56:06

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:04:51

Time Test Ended: 17:10:36

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: **4408.00 ft (KB) To 4474.00 ft (KB) (TVD)**

Total Depth: 4474.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2032.00 ft (KB)

2027.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3302 Inside

Press@RunDepth: 38.10 psig @ 4409.00 ft (KB)

Start Date: 2001.12.01 End Date: 2001.12.01

Start Time: 09:56:08 End Time: 17:10:36

Capacity: 7000.00 psig

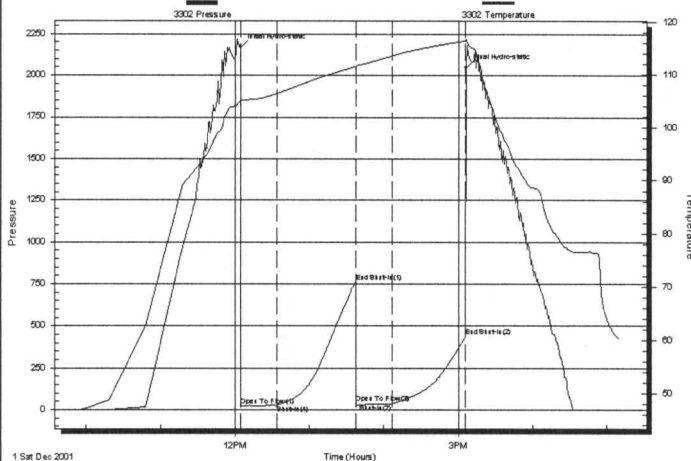
Last Calib.: 2001.12.01

Time On Btm: 2001.12.01 @ 12:04:36

Time Off Btm: 2001.12.01 @ 15:06:06

TEST COMMENT: IF: Weak surface blow built to 1-1/2" in H₂O bucket.
IS: Bled down for 5 mins. no blow back.
FF: Weak surface blow built to 1-1/2" in H₂O bucket.
FS: Bled down for 20 mins. no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.57	104.98	Initial Hydro-static
1	23.52	105.05	Open To Flow (1)
29	27.40	106.38	Shut-In (1)
93	763.56	111.57	End Shut-In (1)
94	42.26	111.59	Open To Flow (2)
123	38.10	113.58	Shut-In (2)
182	436.70	116.41	End Shut-In (2)
182	2048.97	116.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100 - Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Oil, Company

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

Stratford "A" #1

36-26S-15w

Job Ticket: 14125

DST#: 3

Test Start: 2001.12.01 @ 09:56:06

Tool Information

Drill Pipe:	Length: 4394.00 ft	Diameter: 3.80 inches	Volume: 61.64 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			Total Volume: 61.64 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4408.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Fluid Sampler Data

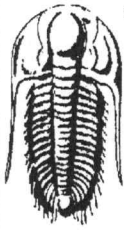
Sampler Recovery

Pit mud Analysis

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4378.00	
S.I. Tool	5.00			4383.00	
Sampler	3.00			4386.00	
HMV	5.00			4391.00	
Jars	5.00			4396.00	
Safety Joint	2.00			4398.00	
Packer	5.00			4403.00	31.00 Bottom Of Top Packer
Packer	5.00			4408.00	
Stubb	1.00			4409.00	
Recorder	0.00	3302	Inside	4409.00	
Anchor	31.00			4440.00	
Blank Spacing	31.00			4471.00	
Recorder	0.00	10991	Outside	4471.00	
Bullnose	3.00			4474.00	66.00 Bottom Packers & Anchor

Total Tool Length: 97.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Oil Company

Stratford"A" #1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 14125

DST#: 3

ATTN: Ben Landes

Test Start: 2001.12.01 @ 09:56:06

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 61.00 sec/qt
Water Loss: 13.38 in³
Resistivity: 0.50 ohm.m
Salinity: 13000.00 ppm
Filter Cake: 0.32 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100 - Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

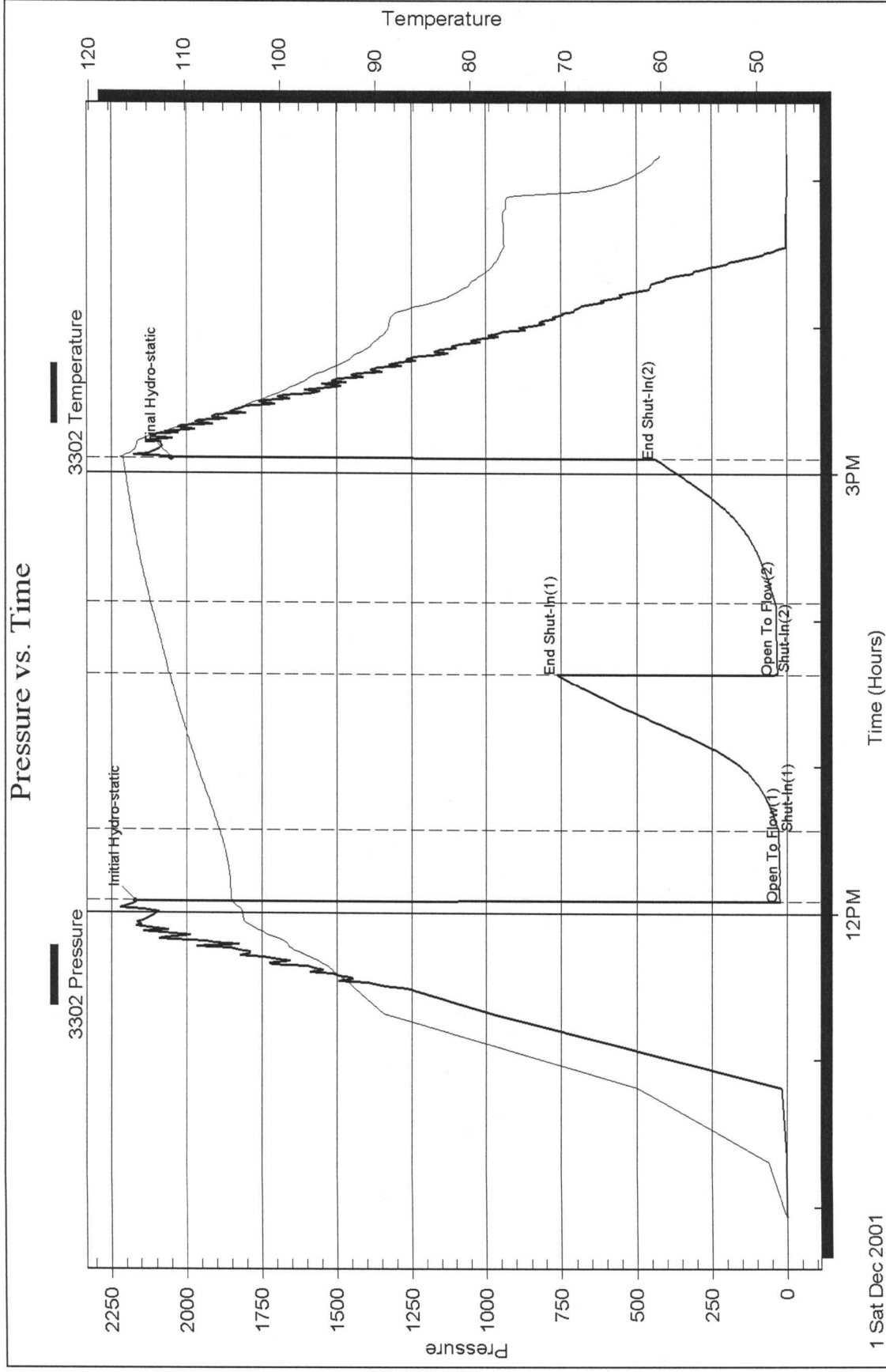
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Robinson Oil, Company**

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

36-26S-15w

Stratford"A"#1

Start Date: 2001.12.02 @ 01:33:02

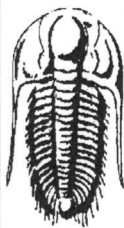
End Date: 2001.12.02 @ 09:30:32

Job Ticket #: 15301 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Robinson Oil Company

300 West Douglas
Wichita, KS 67202

ATTN: Ben Landes

Stratford "A" #1

36-26S-15w

Job Ticket: 15301

DST#: 4

Test Start: 2001.12.02 @ 01:33:02

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:58:47

Time Test Ended: 09:30:32

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Interval: **4474.00 ft (KB) To 4520.00 ft (KB) (TVD)**

Total Depth: 4520.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2032.00 ft (KB)

2027.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3302 Inside

Press@RunDepth: 33.39 psig @ 4475.00 ft (KB)

Start Date: 2001.12.02 End Date: 2001.12.02

Start Time: 01:33:04 End Time: 09:30:32

Capacity: 7000.00 psig

Last Calib.: 2001.12.02

Time On Btm: 2001.12.02 @ 03:58:32

Time Off Btm: 2001.12.02 @ 07:08:17

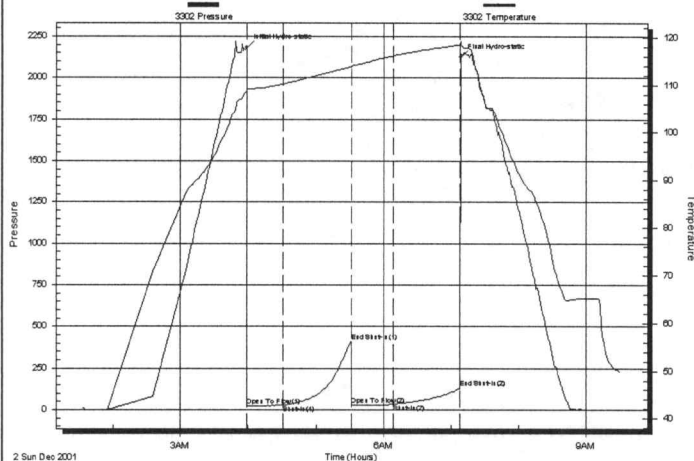
TEST COMMENT: IF: Weak surface blow built to 1/2" in H₂O bucket.

IS: Bled down for 5 mins. no blow back.

FF: Dead blow.

FS: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.85	108.68	Initial Hydro-static
1	23.92	108.76	Open To Flow (1)
33	26.28	110.19	Shut-In (1)
93	408.64	113.81	End Shut-In (1)
94	27.74	113.92	Open To Flow (2)
130	33.39	116.11	Shut-In (2)
190	130.10	118.45	End Shut-In (2)
190	2125.45	119.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100 - Mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robinson Oil, Company

Stratford "A" #1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 15301

DST#: 4

ATTN: Ben Landes

Test Start: 2001.12.02 @ 01:33:02

Tool Information

Drill Pipe:	Length: 4460.00 ft	Diameter: 3.80 inches	Volume: 62.56 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 62.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4474.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Fluid Sampler data

Sampler recovery

Pit mud analysis

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4444.00	
S.I. Tool	5.00			4449.00	
Sampler	3.00			4452.00	
HMV	5.00			4457.00	
Jars	5.00			4462.00	
Safety Joint	2.00			4464.00	
Packer	5.00			4469.00	31.00 Bottom Of Top Packer
Packer	5.00			4474.00	
Stubb	1.00			4475.00	
Recorder	0.00	3302	Inside	4475.00	
Anchor	41.00			4516.00	
Recorder	0.00	10991	Outside	4516.00	
Bullnose	4.00			4520.00	46.00 Bottom Packers & Anchor

Total Tool Length: 77.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Robinson Oil Company

Stratford"A"#1

300 West Douglas
Wichita, KS 67202

36-26S-15w

Job Ticket: 15301

DST#: 4

ATTN: Ben Landes

Test Start: 2001.12.02 @ 01:33:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.38 in³

Gas Cushion Type:

Resistivity: 0.50 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100 - Mud	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

