Company Mull Drilling Company — Lease & Well No. Doggett #4

Elevation ------ — Formation ------ — Effective Pay ------ Ft. — Ticket No. 5817

Date 4/22/80 — Sec. 17 — Twp. 26S — Range 15W — County Pratt — State Kansas

Test Approved by Roger L. Martin — Western Representative Jim Wondra

Formation Test No. 1 — Interval Tested from 3888 ft. to 3916 ft. — Total Depth 3961 ft.

Packer Depth 3883 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 3888 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3878 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 3881 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Blue Goose Drilling Rig #1 — Drill Collar Length 103 — I. D. 2¼ in.

Mud Type chemical-drispac — Viscosity 31 — Weight Pipe Length - — I. D. - in.

Weight 9.2 — Water Loss 16.0 cc. — Drill Pipe Length 3764 — I. D. 3.8 in.

Chlorides 13,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½ in.

Jars: Make - — Serial Number - — Anchor Length 28 ft. — Size 5½ in.

Did Well Flow? Yes — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods. Gas to surface in seven minutes on pre-flow. See attached sheet for gas measurements.

Recovered 90 ft. of gas cut mud

Recovered 600 ft. of gassy salt water

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks:

Time Set Packer(s) 9:25 ~~A.M.~~ P.M. — Time Started Off Bottom 12:40 A.M. ~~P.M.~~ — Maximum Temperature 121°

Initial Hydrostatic Pressure			(A)	1941	P.S.I.	
Initial Flow Period	Minutes 30		(B)	201	P.S.I. to (C)	220 P.S.I.
Initial Closed In Period	Minutes 45		(D)	1316	P.S.I.	
Final Flow Period	Minutes 60		(E)	258	P.S.I. to (F)	360 P.S.I.
Final Closed In Period	Minutes 60		(G)	1316	P.S.I.	
Final Hydrostatic Pressure			(H)	1867	P.S.I.	

GAS FLOW REPORT

Date 4/22/80 Ticket 5817 Company Mull Drilling Company

Well Name and No. Doggett #4 Dst No. 1 Interval Tested 3888'-3916'

County Pratt State Kansas Sec. 17 Twp. 26S Rg. 15W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
Gas to surface in seven minutes. **PRE FLOW**						
	10 min.	5" of water		1" orifice		57,700 CFPD
	20 min.	4" of water		1" orifice		51,600 CFPD
	30 min.	3" of water		1" orifice		44,700 CFPD
SECOND FLOW						
	5 min.	22" of water		3/4" orifice		66,600 CFPD
	10 min.	10" of water		3/4" orifice		44,800 CFPD
	20 min.	5" of water		3/4" orifice		31,600 CFPD
	30 min.	4" of water		3/4" orifice		28,300 CFPD
	40 min.	4" of water		3/4" orifice		28,300 CFPD
	50 min.	4" of water		3/4" orifice		28,300 CFPD
	60 min.	4" of water		3/4" orifice		28,300 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled --- Date to be Invoiced 4/22/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Mull Drilling Company

Jim Wondra

Authorized by

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 4-22-80 Test Ticket No. 5817

Recorder No. 2607 Capacity 4150 Location 3878 Ft.

Clock No. ---- Elevation ---- Well Temperature 121 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1941 P.S.I.		Open Tool	9:25 PM	
B	First Initial Flow Pressure	201 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	220 P.S.I.		Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1316 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	258 P.S.I.		Final Closed-in Pressure	60 Mins.	60 Mins.
F	Second Final Flow Pressure	360 P.S.I.				
G	Final Closed-in Pressure	1316 P.S.I.				
H	Final Hydrostatic Mud	1867 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	201
P 2	5	201
P 3	10	190
P 4	15	195
P 5	20	203
P 6	25	216
P 7	30	220
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	220
3	677
6	904
9	1029
12	1098
15	1144
18	1184
21	1211
24	1230
27	1249
30	1261
33	1278
36	1288
39	1297
42	1305
45	1316

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	258
5	258
10	265
15	275
20	285
25	296
30	305
35	316
40	326
45	335
50	343
55	352
60	360

Final Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	260
3	810
6	946
9	1031
12	1086
15	1132
18	1161
21	1286
24	1205
27	1222
30	1238
33	1249
36	1257
39	1268
42	1276
45	1282
48	1291
51	1299
54	1305
57	1311
60	1316

Tkt# 5817

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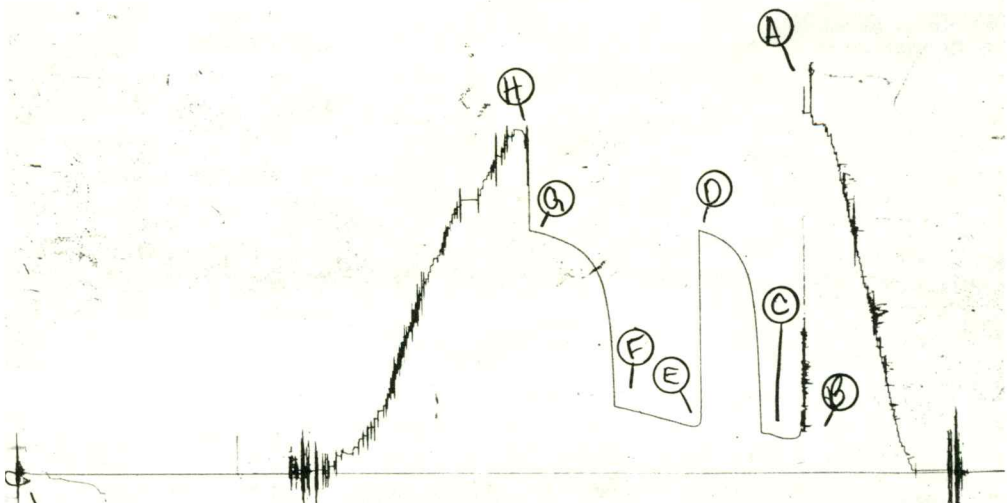

Company Mull Drilling Company — Lease & Well No. Doggett #4

Elevation ----- — Formation - — Effective Pay - Ft. — Ticket No. 5818

Date 4/24/80 — Sec. 17 — Twp. 26S — Range 15W — County Pratt — State Kansas

Test Approved by Roger L. Martin — Western Representative Jim Wondra

Formation Test No. 2 — Interval Tested from 4018 ft. to 4040' ft. — Total Depth 4040' ft.

Packer Depth 4013 ft. — Size 6 3/4in — Packer Depth - ft. — Size - in.

Packer Depth 4018 ft. — Size 6 3/4in — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4030 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 4033 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Blue Goose Drlg. Rig #1 — Drill Collar Length 103 — I. D. 2¼ in.

Mud Type chemical — Viscosity drispac 41 — Weight Pipe Length - — I. D. - in.

Weight 9.2 — Water Loss 9.1 cc. — Drill Pipe Length 3894 — I. D. 3.8 in.

Chlorides 15,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make -- — Serial Number - — Anchor Length 22 ft. — Size 5½OD in.

Did Well Flow? Yes — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods. Gas to surface in three minutes on pre-flow. See attached sheet for gas measurements.

Recovered 5 ft. of slightly oil cut mud

Recovered 61 ft. of gassy oil cut mud

Recovered 61 ft. of very foamy gassy oil

Recovered 61 ft. of gassy oil

Recovered ____ ft. of

Remarks:

Time Set Packer(s) 10:55 ~~A.M.~~ P.M. — Time Started Off Bottom 2:10 A.M. ~~P.M.~~ — Maximum Temperature 122°

Initial Hydrostatic Pressure			(A)	1983	P.S.I.	
Initial Flow Period	Minutes 30		(B)	82	P.S.I. to (C)	87 P.S.I.
Initial Closed In Period	Minutes 45		(D)	1092	P.S.I.	
Final Flow Period	Minutes 60		(E)	93	P.S.I. to (F)	93 P.S.I.
Final Closed In Period	Minutes 72		(G)	1082	P.S.I.	
Final Hydrostatic Pressure			(H)	1964	P.S.I.	

GAS FLOW REPORT

Date 4/24/80 Ticket 5818 Company Mull Drilling Company

Well Name and No. Doggett #4 Dst No. 2 Interval Tested 4018'-4040'

County Pratt State Kansas Sec. 17 Twp. 26S Rg. 15W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
Gas to surface in three minutes.						
	5 min.	12" of water		1½" orifice		241,000 CFPD
	10 min.	11" of water		1½" orifice		231,000 CFPD
	20 min.	9" of water		1½" orifice		209,000 CFPD
	30 min.	8" of water		1½" orifice		197,000 CFPD
SECOND FLOW						
	5 min.	17" of water		1½" orifice		287,000 CFPD
	10 min.	16" of water		1½" orifice		278,000 CFPD
	20 min.	12" of water		1½" orifice		241,000 CFPD
	30 min.	8" of water		1½" orifice		197,000 CFPD
	40 min.	6" of water		1½" orifice		170,000 CFPD
	50 min.	5" of water		1½" orifice		156,000 CFPD
	60 min.	5" of water		1½" orifice		156,000 CFPD

GAS BOTTLE

Serial No. 601 Date Bottle Filled 4/24/80 Date to be Invoiced 4/24/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Mull Drilling Company

Roger L. Martin

Authorized by _____

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 4-24-80 Test Ticket No. 5818

Recorder No. 2607 Capacity 4150 Location 4030 Ft.

Clock No. --- Elevation ------- Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1983 P.S.I.	Open Tool	10:55 PM	
B First Initial Flow Pressure	82 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	87 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1092 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	93 P.S.I.	Final Closed-in Pressure	60 Mins.	72 Mins.
F Second Final Flow Pressure	93 P.S.I.			
G Final Closed-in Pressure	1082 P.S.I.			
H Final Hydrostatic Mud	1964 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	82
P 2 5	82
P 3 10	84
P 4 15	89
P 5 20	87
P 6 25	87
P 7 30	87
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	87
3	652
6	923
9	992
12	1019
15	1038
18	1047
21	1055
24	1063
27	1071
30	1079
33	1082
36	1085
39	1088
42	1090
45	1092

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	93
5	93
10	80
15	80
20	80
25	80
30	80
35	84
40	88
45	91
50	92
55	93
60	93

Final Shut-In
Breakdown: 24 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	93
3	679
6	877
9	937
12	975
15	996
18	1010
21	1018
24	1025
27	1033
30	1040
33	1045
36	1049
39	1054
42	1059
45	1063
48	1066
51	1069
54	1071
57	1073
60	1075

Continued on next page

WESTERN TESTING CO., INC.

Pressure Data

Date 4-24-80 Test Ticket No. 5818

Recorder No. 2607 Capacity 4150 Location 4030 Ft.

Clock No. --- Elevation ------- Well Temperature 122 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	1983 P.S.I.		Open Tool	10:55 PM	.
B	First Initial Flow Pressure	82 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	87 P.S.I.		Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1092 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	93 P.S.I.		Final Closed-in Pressure	60 Mins.	72 Mins.
F	Second Final Flow Pressure	93 P.S.I.				
G	Final Closed-in Pressure	1082 P.S.I.				
H	Final Hydrostatic Mud	1964 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 24 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1077
P 2						66	1079
P 3						69	1081
P 4						72	1082
P 5							
P 6							
P 7							
P 8							
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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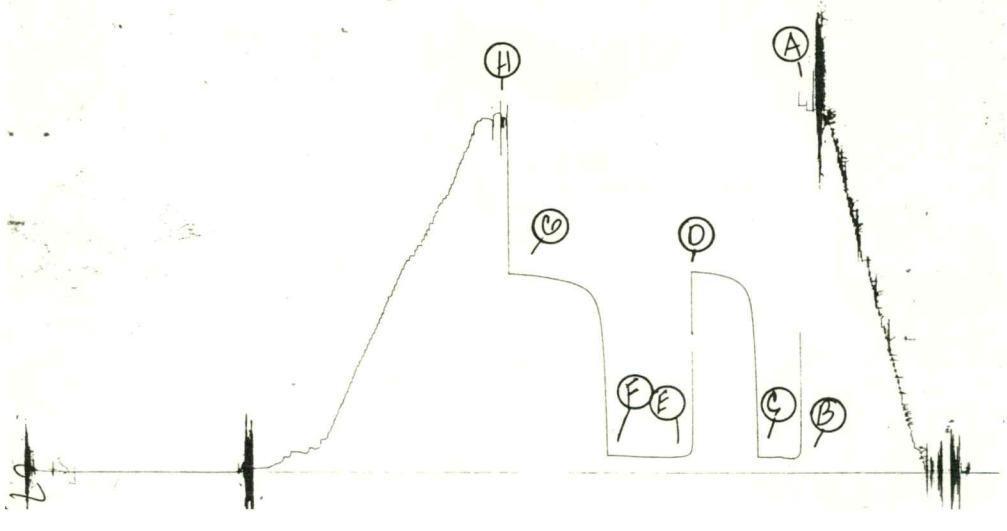

Company: Mull Drilling Company | Lease & Well No.: Doggett #4

Elevation: ----- | Formation: ----- | Effective Pay: ----- Ft. | Ticket No.: 5819

Date: 4/24/80 | Sec.: 17 | Twp.: 26S | Range: 15W | County: Pratt | State: Kansas

Test Approved by: Roger L. Martin | Western Representative: Jim Wondra

Formation Test No.: 3 | Interval Tested from: 4059 ft. to: 4096 ft. | Total Depth: 4096 ft.

Packer Depth: 4054 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Packer Depth: 4059 ft. | Size: 6 3/4 in. | Packer Depth: - ft. | Size: - in.

Depth of Selective Zone Set: -

Top Recorder Depth (Inside): 4086 ft. | Recorder Number: 2607 | Cap.: 4150

Bottom Recorder Depth (Outside): 4089 ft. | Recorder Number: 3351 | Cap.: 4000

Below Straddle Recorder Depth: - ft. | Recorder Number: - | Cap.: -

Drilling Contractor: Blue Goose Drlg. Rig #1 | Drill Collar Length: 301 | I. D.: 2¼ in.

Mud Type: chemical-drispac | Viscosity: 42 | Weight Pipe Length: - | I. D.: - in.

Weight: 9.1 | Water Loss: 11.8 cc. | Drill Pipe Length: 3736 | I. D.: 3.8 in.

Chlorides: 18,000 P.P.M. | Test Tool Length: 21 ft. | Tool Size: 5½OD in.

Jars: Make: - | Serial Number: - | Anchor Length: 37 ft. | Size: 5½OD in.

Did Well Flow?: No | Reversed Out: No | Surface Choke Size: 3/4 in. | Bottom Choke Size: 3/4 in.

Main Hole Size: 7 7/8 in. | Tool Joint Size: 4½FH in.

Blow: Strong blow throughout flow period.

Recovered: 55 ft. of watery mud

Recovered: 62 ft. of muddy water

Recovered: 1115 ft. of salt water (136,000 chlorides ppm)

Recovered: ft. of

Recovered: ft. of

Recovered: ft. of

Remarks:

Time Set Packer(s): 8:20 ~~A.M.~~ P.M. | Time Started Off Bottom: 11:35 ~~A.M.~~ P.M. | Maximum Temperature: 123

Initial Hydrostatic Pressure			(A)	2023	P.S.I.	
Initial Flow Period	Minutes 35	(B)	91	P.S.I. to (C)	305	P.S.I.
Initial Closed In Period	Minutes 45	(D)	1419	P.S.I.		
Final Flow Period	Minutes 60	(E)	394	P.S.I. to (F)	625	P.S.I.
Final Closed In Period	Minutes 60	(G)	1416	P.S.I.		
Final Hydrostatic Pressure		(H)	1964	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 4/24/80 Test Ticket No. 5819

Recorder No. 2607 Capacity 4150 Location 4096 Ft.

Clock No. - Elevation - Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2023 P.S.I.	Open Tool	8:20P M	
B First Initial Flow Pressure	91 P.S.I.	First Flow Pressure	30 Mins.	35 Mins.
C First Final Flow Pressure	305 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1419 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	394 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	625 P.S.I.			
G Final Closed-in Pressure	1416 P.S.I.			
H Final Hydrostatic Mud	1964 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 7 Inc.		Breakdown: 15 Inc.		Breakdown: 12 Inc.		Breakdown: 20 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	91	0	305	0	394	0	625
P 2 5	108	3	1259	5	394	3	1316
P 3 10	152	6	1314	10	411	6	1341
P 4 15	190	9	1341	15	439	9	1364
P 5 20	222	12	1359	20	462	12	1372
P 6 25	256	15	1370	25	483	15	1378
P 7 30	284	18	1380	30	502	18	1387
P 8 35	305	21	1389	35	521	21	1391
P 9		24	1392	40	542	24	1395
P10		27	1397	45	564	27	1399
P11		30	1398	50	583	30	1401
P12		33	1400	55	602	33	1405
P13		36	1402	60	625	36	1408
P14		39	1408			39	1407
P15		42	1413			42	1408
P16		45	1419			45	1410
P17						48	1411
P18						51	1412
P19						54	1414
P20						57	1415
						60	1416

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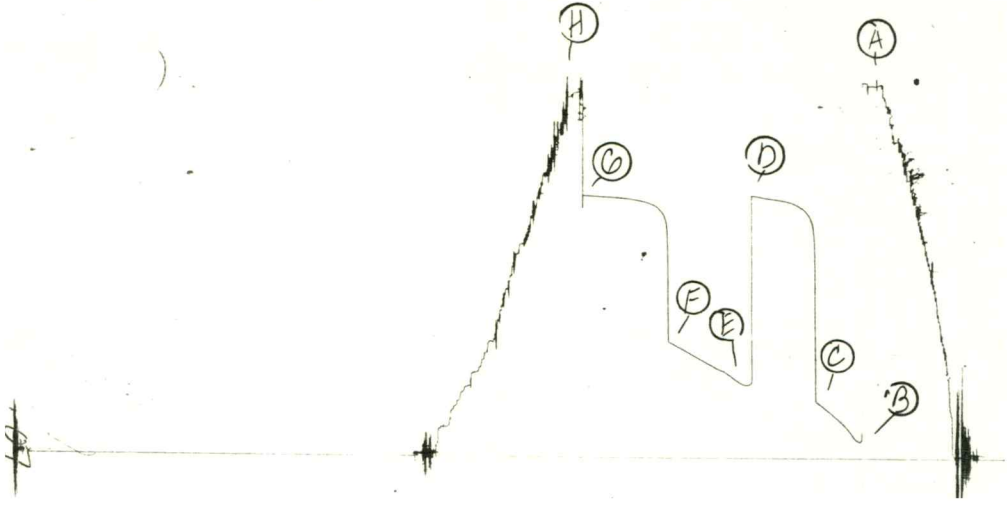

Company Mull Drilling Company, Inc. Lease & Well No. Doggett #4

Elevation ---- Formation ----- Effective Pay ------ Ft. Ticket No. 5820

Date 4/25/80 Sec. 17 Twp. 26S Range 15W County Pratt State Kansas

Test Approved by Roger L. Martin Western Representative Jim Wondra

Formation Test No. 4 Interval Tested from 4106 ft. to 4133 ft. Total Depth 4133 ft.

Packer Depth 4101 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4106 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4123 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 4126 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Blue Goose Drilling Rig #1 Drill Collar Length 301 I. D. 2¼ in.

Mud Type chemical-drispac Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 12.6 cc. Drill Pipe Length 3884 I. D. 3.8 in.

Chlorides 19,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½OD in.

Jars: Make - Serial Number - Anchor Length 27 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods.

Recovered 180 ft. of gas in pipe

Recovered 40 ft. of heavy oil cut watery mud

Recovered 61 ft. of spotted muddy water

Recovered 122 ft. of oil spotted water

Recovered 183 ft. of salt water Total Fluid 406 feet

Remarks:

Time Set Packer(s) 1:40 ~~A.M.~~ P.M. Time Started Off Bottom 4:55 ~~A.M.~~ P.M. Maximum Temperature 123°

Initial Hydrostatic Pressure			(A)	2074	P.S.I.	
Initial Flow Period	Minutes 30	(B)	76	P.S.I. to (C)	135	P.S.I.
Initial Closed In Period	Minutes 48	(D)	1278	P.S.I.		
Final Flow Period	Minutes 65	(E)	188	P.S.I. to (F)	229	P.S.I.
Final Closed In Period	Minutes 63	(G)	1219	P.S.I.		
Final Hydrostatic Pressure		(H)	1981	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 4/25/80 Test Ticket No. 5820

Recorder No. 2607 Capacity 4150 Location 4133 Ft.

Clock No. ---- Elevation ----- Well Temperature 123 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2074	P.S.I.	Open Tool	1:40P	M		
B	First Initial Flow Pressure	76	P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	135	P.S.I.	Initial Closed-in Pressure	45	Mins.	48	Mins.
D	Initial Closed-in Pressure	1278	P.S.I.	Second Flow Pressure	60	Mins.	65	Mins.
E	Second Initial Flow Pressure	188	P.S.I.	Final Closed-in Pressure	60	Mins.	63	Mins.
F	Second Final Flow Pressure	229	P.S.I.					
G	Final Closed-in Pressure	1219	P.S.I.					
H	Final Hydrostatic Mud	1981	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 7 Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In
Breakdown: 16 Inc. of 3 mins. and a final inc. of 0 Min.

Second Flow Pressure
Breakdown: 13 Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In
Breakdown: 21 Inc. of 3 mins. and a final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	76	0	135	0	188	0	229
P 2 5	74	3	479	5	182	3	483
P 3 10	74	6	745	10	184	6	710
P 4 15	82	9	891	15	;86	9	824
P 5 20	97	12	977	20	190	12	887
P 6 25	112	15	1038	25	195	15	937
P 7 30	127	18	1086	30	199	18	977
P 8 33	135	21	1123	35	203	21	1008
P 9		24	1150	40	210	24	1035
P10		27	1176	45	212	27	1061
P11		30	1199	50	216	30	1082
P12		33	1215	55	220	33	1100
P13		36	1230	60	224	36	1117
P14		39	1242	65	229	39	1132
P15		42	1255			42	1144
P16		45	1268			45	1157
P17		48	1278			48	1171
P18						51	1181
P19						54	1190
P20						57	1201
						60	1208
						63	1219

TR # 5820

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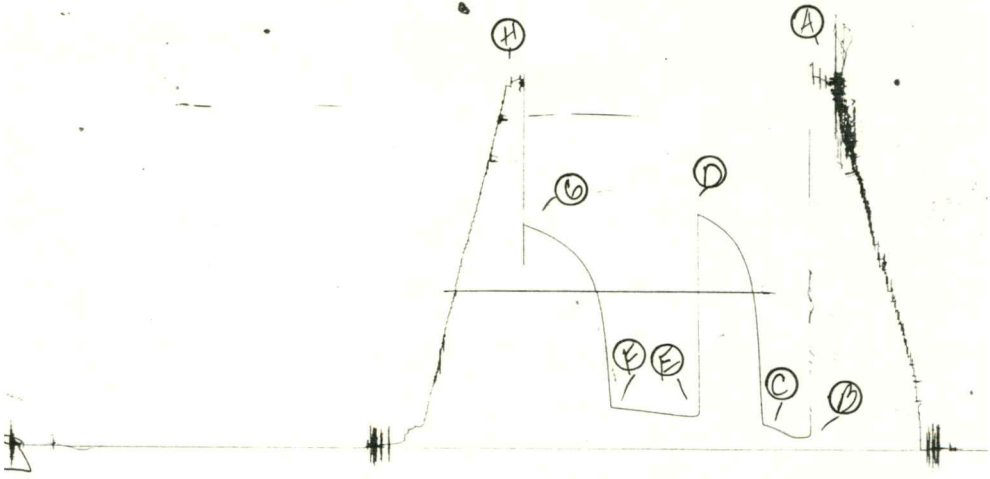

Company Mull Drilling Company, Inc. Lease & Well No. Doggett #4

Elevation ------ Formation Mississippi Effective Pay ---- Ft. Ticket No. 5821

Date 4/26/80 Sec. 17 Twp. 26S Range 15W County Pratt State Kansas

Test Approved by Roger L. Martin Western Representative Jim Wondra

Formation Test No. 5 Interval Tested from 4301 ft. to 4329 ft. Total Depth 4329 ft.

Packer Depth 4296 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4301 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4319 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 4322 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Blue Goose Drlg. Rig #1 Drill Collar Length 301 I. D. 2¼ in.

Mud Type chemical-drispac Viscosity 49 Weight Pipe Length -- I. D. - in.

Weight 9.3 Water Loss 22.4 cc. Drill Pipe Length 3979 I. D. 3.8 in.

Chlorides 18,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½OD in.

Jars: Make - Serial Number - Anchor Length 28 ft. Size 5½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Weak increased to fair blow on first flow period. Fair blow throughout second flow period.

Recovered 30 ft. of drilling mud (few spots of oil)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 12:55 ~~A.M.~~ P.M. Time Started Off Bottom 4:10 ~~A.M.~~ P.M. Maximum Temperature 125

Initial Hydrostatic Pressure ..... (A) 2200 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 89 P.S.I. to (C) 72 P.S.I.

Initial Closed In Period ..... Minutes 48 (D) 84 P.S.I.

Final Flow Period ..... Minutes 60 (E) 87 P.S.I. to (F) 102 P.S.I.

Final Closed In Period ..... Minutes 57 (G) 309 P.S.I.

Final Hydrostatic Pressure ..... (H) 2137 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 4/26/80 Test Ticket No. 5821

Recorder No. 2607 Capacity 4150 Location 4329 Ft.

Clock No. = Elevation ----- Well Temperature 125 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2200 P.S.I.		Open Tool	12:55P M	
B	First Initial Flow Pressure	89 P.S.I.		First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	72 P.S.I.		Initial Closed-in Pressure	45 Mins.	48 Mins.
D	Initial Closed-in Pressure	84 P.S.I.		Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	87 P.S.I.		Final Closed-in Pressure	60 Mins.	57 Mins.
F	Second Final Flow Pressure	102 P.S.I.				
G	Final Closed-in Pressure	309 P.S.I.				
H	Final Hydrostatic Mud	2137 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	89
P 2 5	78
P 3 10	72
P 4 15	72
P 5 20	72
P 6 25	72
P 7 30	72
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 16 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	72
3	72
6	72
9	72
12	72
15	72
18	72
21	72
24	72
27	72
30	72
33	76
36	77
39	79
42	81
45	83
48	84

Second Flow Pressure
Breakdown: 12 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	87
5	87
10	87
15	87
20	87
25	87
30	87
35	93
40	95
45	97
50	100
55	101
60	102

Final Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	102
3	108
6	116
9	125
12	129
15	142
18	152
21	165
24	178
27	193
30	205
33	217
36	227
39	239
42	250
45	263
48	275
51	290
54	301
57	309

ICT #5821

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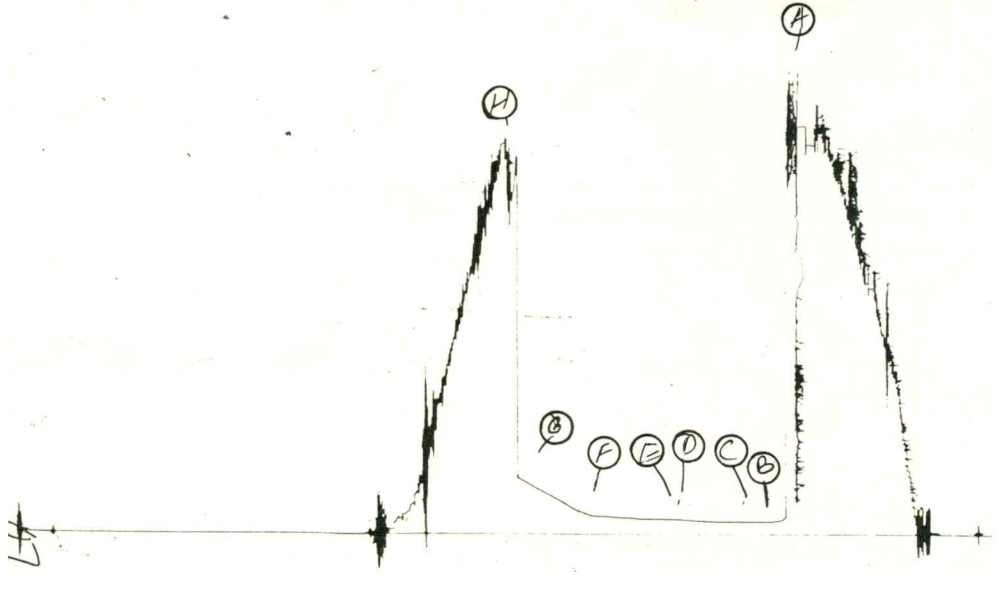

Company Mull Drilling Company, Inc. Lease & Well No. Doggett #4

Elevation ----- Formation Mississippi Effective Pay ----- Ft. Ticket No. 5822

Date 4/27/80 Sec. 17 Twp. 26S Range 15W County Pratt State Kansas

Test Approved by Roger L. Martin Western Representative Jim Wondra

Formation Test No. 6 Interval Tested from 4300 ft. to 4371 ft. Total Depth 4371 ft.

Packer Depth 4295 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4300 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4302 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 4305 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Blue Goose Drlg. Rig #1 Drill Collar Length 240 I. D. 2¼ in.

Mud Type chemical -drispac Viscosity 49 Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 22.4cc. Drill Pipe Length 4039 I. D. 3.8 in.

Chlorides 18,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½OD in.

Jars: Make - Serial Number - Anchor Length 71 ft. Size 5½OD in.

Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods. Gas to surface in one minutes on pre-flow. See attached sheet for gas measurements.

Recovered 15 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 8:00 A.M. ~~P.M.~~ Time Started Off Bottom 11:15 A.M. ~~P.M.~~ Maximum Temperature 125°

Initial Hydrostatic Pressure			(A)	2171	P.S.I.	
Initial Flow Period	Minutes	30	(B)	893	P.S.I. to (C)	1010 P.S.I.
Initial Closed In Period	Minutes	48	(D)	1157	P.S.I.	
Final Flow Period	Minutes	60	(E)	1094	P.S.I. to (F)	1110 P.S.I.
Final Closed In Period	Minutes	63	(G)	1156	P.S.I.	
Final Hydrostatic Pressure			(H)	2021	P.S.I.	

GAS FLOW REPORT

Date 4/27/80 Ticket 5822 Company Mull Drilling Company, Inc.

Well Name and No. Doggett #4 Dst No. 6 Interval Tested 4300-4371

County Pratt State Kansas Sec. 17 Twp. 26S Rg. 15W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
Gas to surface in one minute.				**PRE FLOW**		
	5 min.	94 lbs.	1½" orifice			6,379,000 CFPD
	10 min.	96 lbs.	1½" orifice			6,498,000 CFPD
	20 min.	100 lbs.	1½" orifice			6,737,000 CFPD
	30 min.	100 lbs.	1½" orifice			6,737,000 CFPD
				SECOND FLOW		
	5 min.	45 lbs.	2" orifice			5,690,000 CFPD
	10 min.	45 lbs.	2" orifice			5,690,000 CFPD
	20 min.	45 lbs.	2" orifice			5,690,000 CFPD
	30 min.	50 lbs.	2" orifice			6,160,000 CFPD
	40 min.	50 lbs.	2" orifice			6,160,000 CFPD
	50 min.	50 lbs.	2" orifice			6,160,000 CFPD
	60 min.	50 lbs.	2" orifice			6,160,000 CFPD

GAS BOTTLE

Serial No. 638 Date Bottle Filled 4/27/80 Date to be Invoiced 4/27/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Mull Drilling Company, Inc.

Authorized by Roger L. Martin

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 4/27/80 Test Ticket No. 5822

Recorder No. 2607 Capacity 4150 Location 4302 Ft.

Clock No. ----- Elevation ----- Well Temperature 155 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2171	P.S.I.
B	First Initial Flow Pressure	893	P.S.I.
C	First Final Flow Pressure	1010	P.S.I.
D	Initial Closed-in Pressure	1157	P.S.I.
E	Second Initial Flow Pressure	1094	P.S.I.
F	Second Final Flow Pressure	1110	P.S.I.
G	Final Closed-in Pressure	1156	P.S.I.
H	Final Hydrostatic Mud	2021	P.S.I.

	Time Given	Time Computed
Open Tool	8:00A M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	45 Mins.	48 Mins.
Second Flow Pressure	60 Mins.	60 Mins.
Final Closed-in Pressure	60 Mins.	63 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 16 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 21 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	893	0	1010	0	1094	0	1110
P 2 5	Plugging action	3	1130	5	1098	3	1140
P 3 10	Plugging action	6	1137	10	1102	6	1148
P 4 15	Plugging action	9	1138	15	1103	9	1153
P 5 20	Plugging action	12	1138	20	1104	12	1155
P 6 25	Plugging action	15	1139	25	1105	15	1156
P 7 30	1010	18	1139	30	1106	18	1156
P 8		21	1140	35	1107	21	1156
P 9		24	1140	40	1108	24	1156
P10		27	1148	45	1110	27	1156
P11		30	1153	50	1110	30	1156
P12		33	1154	55	1110	33	1156
P13		36	1155	60	1110	36	1156
P14		39	1156			39	1156
P15		42	1157			42	1156
P16		45	1157			45	1156
P17		48	1157			48	1156
P18						51	1156
P19						54	1156
P20						57	1156
						60	1156
						63	1156

TH#5822
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