

Date	Depth	
		692321
		(#6 bit @ 3442)
7-5	3590	On bottom w/#7 bit
7-6	3775	Drlg. (#8 @ 3745)
		(#9 bit @ 3927)
7-7	3964	On bank w/#10 bit
	3892	Miss. Chat (-2203)
7-8	4150	Viola (-2461) 1' higher than
	4153	R.T.D. #1 Montford 10' C.L.
DST #1	- 4147	-4153 - poor blow, samples
		had good saturation, wk. flow
		for 15", Op 45", cl 40",
		Rec. 120' gas in DP, 30'
		O&GCM (tool tried to plug)
		BHP 55#
		5½" @ 4152' w/90 sx. cem.,
		3 gel, PD @ 10:00 P.m. 7/8/58
		WOCT
7-22		M.I.C.T.
7-23		DOC - drilled 2' - baled mud
		making 2½ BWPB w/SO, dropped
		1 bbl. acid, & let set over-
		night
7-24		After 13 hrs. - swbd. 1 BO &
		14 BW in 1 hr.,
		Set plug @ 3946½
		Ran L-W Log. 3890 Miss. (-2201)
		Perf. 3891-98 w/4 ^s per ft.

State Kansas County Reno

Company Messman-Rinehart Oil Co. Well No. 1

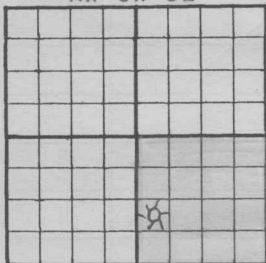
Farm Adkins

Survey _____

Block No. _____ Sec. 15 Twp. 26 S Range 9 W

Co-Ord. _____ Elev. _____

NW SW SE



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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
		Tested 500,000 cfg. natl.
7-25		Treated w/300 gal. mud acid
		Total load - 111 bbls.
		no incr. in gas gauge
7-26		Frac w/5000# sd. & 5000 gal.
		geo-frac
		Flowing back @ rate of 2,300
		Mcf, 830# csg., 760# tbg.
		Rec. 202 bbls. of total frac
		of 330 bbls.

Date

Depth

692321

Fluid recovery - .80 BWPB

SI @ midnight 7/28/58

Estimated OPEN FLOW -6,000Mcf

12-15

First run to P.E.P.L. Coline