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**TRILOBITE
TESTING, INC.**

KCC

FEB 18 2004

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DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market Ste. 1075
Wichita Ks. 67202

ATTN: Ken LeBlanc

30-26s-16 Kiowa Ks.

Thompson #1

Start Date: 2003.11.20 @ 17:05:42

End Date: 2003.11.21 @ 02:15:42

Job Ticket #: 17955

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Test Start: 2003.11.20 @ 17:05:42

GENERAL INFORMATION:

 Formation: **Pleasanton**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 18:58:57
 Time Test Ended: 02:15:42

 Interval: **4340.00 ft (KB) To 4370.00 ft (KB) (TVD)**
 Total Depth: **4370.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
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 Test Type: **Conventional Bottom Hole**

 Tester: **Gary Pevoteaux**

 Unit No: **23**

 Reference Elevations: **2102.00 ft (KB)**
2097.00 ft (CF)

 KB to GR/CF: **5.00 ft**
Serial #: 6770
Inside

 Press@RunDepth: **379.25 psig @ 4341.00 ft (KB)**

 Start Date: **2003.11.20**

End Date:

2003.11.21

 Start Time: **17:05:47**

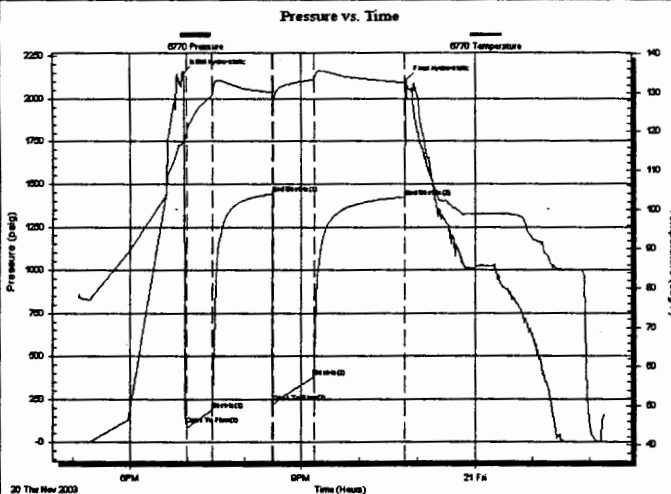
End Time:

02:15:42

 Capacity: **7000.00 psig**

 Last Calib.: **2003.11.21**

 Time On Btm: **2003.11.20 @ 18:56:27**

 Time Off Btm: **2003.11.20 @ 22:49:12**
TEST COMMENT: F:Strong blow . B.O.B. in 50 secs.GTS in 8 mins.(see gas volume report)
I:Strong blow . B.O.B.
FF:Strong blow . (see gas volume report)
FSt:Strong blow . B.O.B.


PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.25	117.67	Initial Hydro-static
3	102.08	119.54	Open To Flow (1)
30	186.40	129.19	Shut-In (1)
93	1441.45	130.16	End Shut-In (1)
94	233.15	127.82	Open To Flow (2)
137	379.25	133.45	Shut-In (2)
232	1424.12	132.63	End Shut-In (2)
233	2109.41	131.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMCO 20%g 20%m 60%o	0.59
2090.00	Gassy oil 40%g 60%o	28.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	2.00	60.08
Last Gas Rate	0.25	3.00	27.60
Max. Gas Rate	0.38	3.00	63.74



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

125 N. Market Ste. 1075
Wichita Ks. 67202

ATTN: Ken LeBlanc

Thompson #1

30-26s-16 Kiowa Ks.

Job Ticket: 17955

DST#: 1

Test Start: 2003.11.20 @ 17:05:42

Tool Information

Drill Pipe:	Length: 4146.00 ft	Diameter: 3.80 inches	Volume: 58.16 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 59.05 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4340.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4319.00	
Shut In Tool	5.00			4324.00	
Hydraulic tool	5.00			4329.00	
Safety Joint	2.00			4331.00	
Packer	4.00			4335.00	22.00 Bottom Of Top Packer
Packer	5.00			4340.00	
Stubb	1.00			4341.00	
Recorder	0.00	6770	Inside	4341.00	
Perforations	24.00			4365.00	
Recorder	0.00	13222	Outside	4365.00	
Bullhose	5.00			4370.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00



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FLUID SUMMARY

Vincent Oil Corp.

Thompson #1

125 N. Market Ste. 1075
Wichita Ks. 67202

30-26s-16 Kiowa Ks.

Job Ticket: 17955

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2003.11.20 @ 17:05:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GMCO 20%g 20%m 60%o	0.590
2090.00	Gassy oil 40%g 60%o	28.771

Total Length: 2210.00 ft

Total Volume: 29.361 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Graves

Laboratory Location: Hugoton, Ks

Recovery Comments:

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GAS RATES

Vincent Oil Corp.

Thompson #1

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Wichita Ks. 67202

30-26s-16 Kiowa Ks.

Job Ticket: 17955

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2003.11.20 @ 17:05:42

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.38	2.00	60.08
1	20	0.38	3.00	63.74
1	30	0.38	2.00	60.08
2	10	0.25	1.00	24.43
2	20	0.25	3.00	27.60
2	30	0.25	2.00	26.02
2	40	0.25	3.00	27.60

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DST Test Number: 1

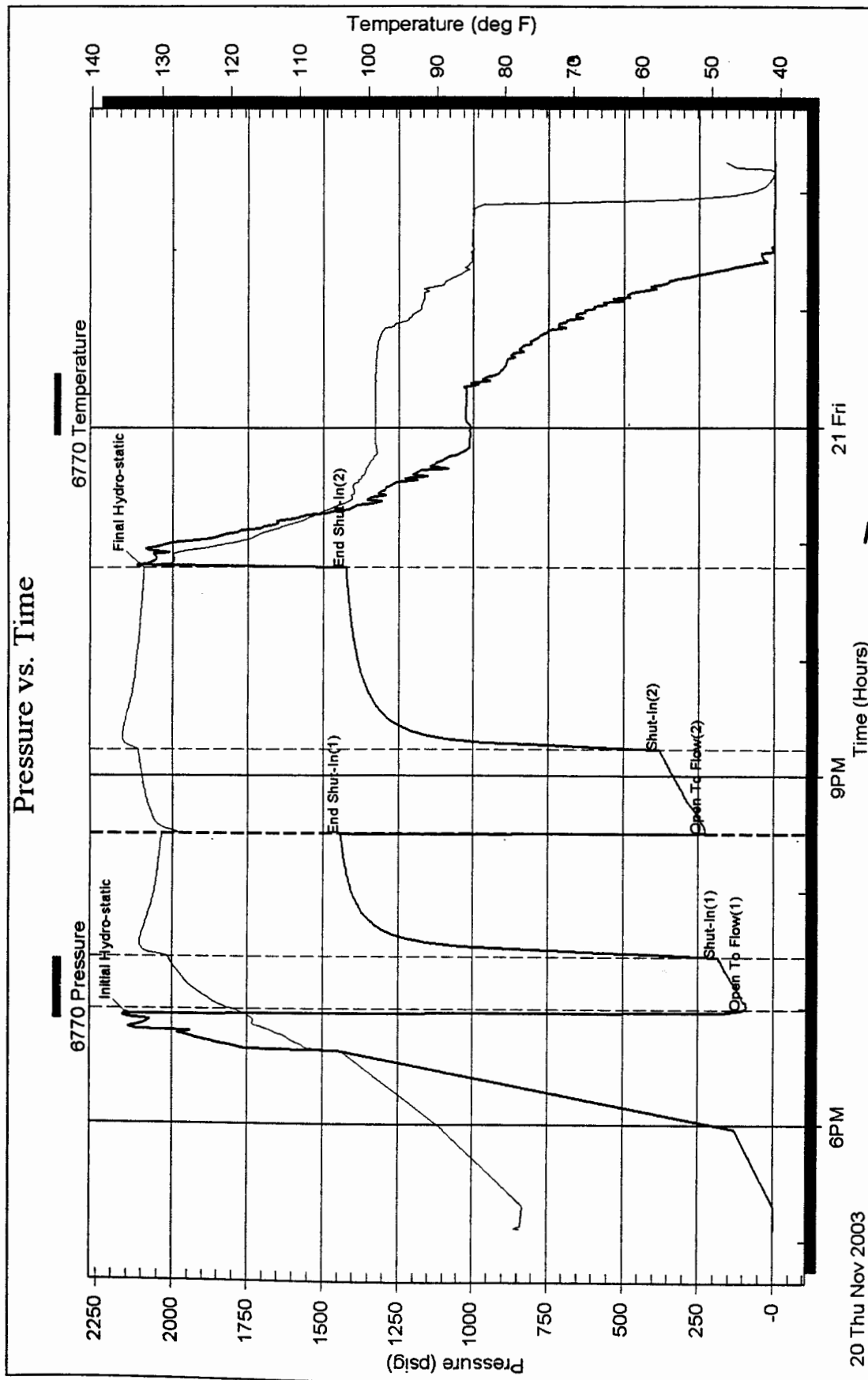
30-26s-16 Klow a Ks.

Vincent Oil Corp.

Inside

Serial #: 6770

Pressure vs. Time



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