

5-047-21499

Vincent Oil, Corp.

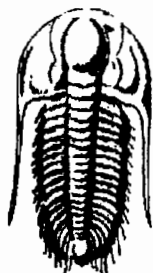
Thompson #5

31-26s-16w Edwards

DST # 1

Marmaton/Pleasanton

2005.01.01



**TRILOBITE  
TESTING, INC.**

**KCC  
FEB 16 2005  
CONFIDENTIAL**

**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil. Corp.**

125 N. Market  
Ste. 1075  
Wichita, KS 67202

ATTN: Ken LeBlanc

**31-26s-16w Edwards**

**Thompson #5**

Start Date: 2005.01.01 @ 14:09:41

End Date: 2005.01.02 @ 01:05:56

Job Ticket #: 19218                      DST #: 1

15-047-21499  
C SW NW  
1980 FNL 660 FWC

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil. Corp.

**Thompson #5**

125 N. Market  
Ste. 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

**31-26s-16w Edwards**  
Job Ticket: 19218      **DST#: 1**  
Test Start: 2005.01.01 @ 14:09:41

**Tool Information**

Drill Pipe:	Length: 4367.00 ft	Diameter: 3.80 inches	Volume: 61.26 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4365.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4342.00	
Shut In Tool	5.00			4347.00	
Hydraulic tool	5.00			4352.00	
Safety Joint	3.00			4355.00	
Packer	5.00			4360.00	24.00      Bottom Of Top Packer
Packer	5.00			4365.00	
Stubb	2.00			4367.00	
Recorder	0.00	6625	Inside	4367.00	
Anchor	30.00			4397.00	
Recorder	0.00	10991	Outside	4397.00	
Bullnose	3.00			4400.00	35.00      Bottom Packers & Anchor

**Total Tool Length: 59.00**



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## DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil. Corp.

Thompson #5

125 N. Market  
Ste. 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

31-26s-16w Edwards

Job Ticket: 19218      DST#: 1

Test Start: 2005.01.01 @ 14:09:41

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in<sup>2</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: inches

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbl
0.00	3687' of gip	0.000
560.00	HGOO 20%gas 80%oil	7.855
120.00	SMGO 30%mud 40%gas 30%oil	1.683

Total Length: 680.00 ft      Total Volume: 9.538 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



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## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil. Corp.

**Thompson #5**

125 N. Market  
Ste. 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

**31-26s-16w Edwards**  
Job Ticket: 19218      **DST#: 1**  
Test Start: 2005.01.01 @ 14:09:41

### Gas Rates Information

Temperature:            59 deg C  
Relative Density:      0.65  
Z Factor:                0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	20	0.25	5.50	31.57
1	30	0.25	10.00	38.71
2	10	0.25	5.50	31.57
2	20	0.25	8.50	36.33
2	30	0.25	11.00	40.30
2	45	0.25	12.00	41.88

Serial #: 6625

Inside Vincent Oil. Corp.

31-26s-16w Edwards

DST Test Number: 1

