

**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market, Suite 1075  
Wichita, Kansas 67202

ATTN: Ken Leblanc

**30-26s-16wEdwards Co**

**Wood #1-30**

Start Date: 2005.12.07 @ 16:14:25

End Date: 2005.12.08 @ 00:03:40

Job Ticket #: 23441                      DST #: 1

Vincent Oil Corp.

Wood #1-30

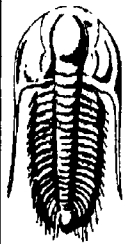
30-26s-16wEdwards Co

DST # 1

Pleasanton

2005.12.07

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



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# DRILL STEM TEST REPORT

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125 N. Market, Suite 1075  
Wichita, Kansas 67202  
ATTN: Ken Leblanc

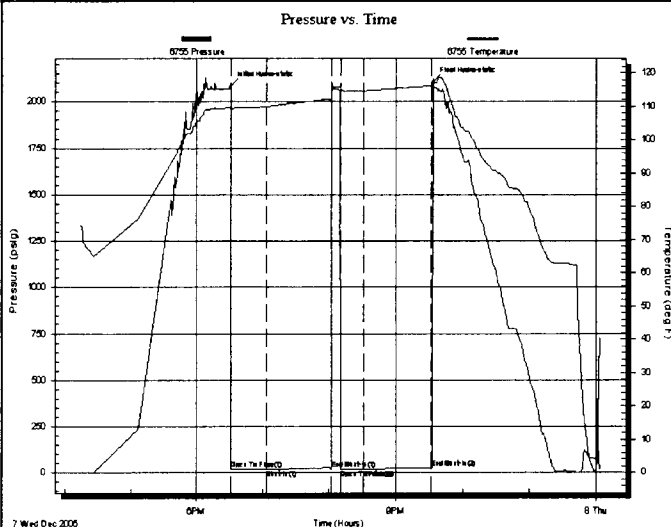
**Wood #1-30**  
**30-26s-16wEdwards Co**  
Job Ticket: 23441      **DST#: 1**  
Test Start: 2005.12.07 @ 16:14:25

## GENERAL INFORMATION:

Formation: **Pleasanton**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: 18:31:25  
Time Test Ended: 00:03:40  
Interval: **4325.00 ft (KB) To 4360.00 ft (KB) (TVD)**  
Total Depth: **4360.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Gerald Adams**  
Unit No: **19**  
Reference Elevations: **2099.00 ft (KB)**  
**2094.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

**Serial #: 6755**      **Inside**  
Press@RunDepth: **19.37 psig @ 4326.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2005.12.07**      End Date: **2005.12.08**      Last Calib.: **2005.12.08**  
Start Time: **16:14:30**      End Time: **00:03:39**      Time On Btm: **2005.12.07 @ 18:31:05**  
Time Off Btm: **2005.12.07 @ 21:33:25**

TEST COMMENT: **IF:No blow .**  
**IS:No blow .**  
**FF:No blow . Flush tool. No blow .**  
**FS:No blow .**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2085.84	109.50	Initial Hydro-static
1	16.44	108.28	Open To Flow (1)
33	17.22	109.93	Shut-In(1)
92	17.50	112.14	End Shut-In(1)
100	18.53	115.00	Open To Flow (2)
121	19.37	114.64	Shut-In(2)
181	26.59	116.11	End Shut-In(2)
183	2106.19	118.23	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling mud	0.21

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**TOOL DIAGRAM**

Vincent Oil Corp.

**Wood #1-30**

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**30-26s-16w Edwards Co**

Job Ticket: 23441      **DST#: 1**

ATTN: Ken Leblanc

Test Start: 2005.12.07 @ 16:14:25

### Tool Information

Drill Pipe:	Length: 4335.00 ft	Diameter: 3.80 inches	Volume: 60.81 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 60.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4325.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

### Tool Comments:

Flushed tool 2 mins. into final opening.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4307.00	
Hydraulic tool	5.00			4312.00	
Safety Joint	3.00			4315.00	
Packer	5.00			4320.00	23.00      Bottom Of Top Packer
Packer	5.00			4325.00	
Stubb	1.00			4326.00	
Recorder	0.00	6755	Inside	4326.00	
Perforations	31.00			4357.00	
Recorder	0.00	11019	Outside	4357.00	
Bullnose	3.00			4360.00	35.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>58.00</b>				



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FLUID SUMMARY

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Job Ticket: 23441

**DST#: 1**

ATTN: Ken Leblanc

Test Start: 2005.12.07 @ 16:14:25

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	4000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling mud	0.210

Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**CHART PAGE**

This is a photocopy of the actual AK-1 recorder chart.

