15-047-21498 30-26s-16w

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D71

Company Vincent Oil Corporation — Lease & Well No. Thompson No. 4

Elevation 2111 KB — Formation Pleasanton — Effective Pay -- Ft. — Ticket No. J1563

Date 10-18-04 — Sec. 30 — Twp. 26S — Range 16W — County Edwards — State Kansas

Test Approved By Ken LeBlanc — Diamond Representative John C. Riedl

Formation Test No. 1 — Interval Tested from 4,355 ft. to 4,390 ft. — Total Depth 4,390 ft.

Packer Depth 4,350 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Packer Depth 4,355 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,358 ft. — Recorder Number 21099 — Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,387 ft. — Recorder Number 11073 — Cap. 3,900 psi

Below Straddle Recorder Depth ft. — Recorder Number — Cap. psi

Drilling Contractor Mallard JV, Inc. - Rig 1 — Drill Collar Length 240 ft. — I.D. 2 1/4 in.

Mud Type Chemical — Viscosity 44 — Weight Pipe Length 0 ft. — I.D. -- in.

Weight 9.1 — Water Loss 8.0 cc. — Drill Pipe Length 4,093 ft. — I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. — Test Tool Length 22 ft. — Tool Size 3 1/2 - IF in.

Jars: Make Bowen — Serial Number Not Run — Anchor Length 35 ft. — Size 4 1/2 - FH in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1½ mins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 10 mins. Good blow back during shut-in.

Recovered 250 ft. of muddy gassy oil = 1.322800 bbls. (Grind out: 25%-mud; 35%-gas; 40%-oil)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: slightly mud cut gassy oil (10%-mud; 30%-gas; 60%-oil)

Time Set Packer(s) 9:36 ~~A.M.~~ P.M. — Time Started Off Bottom 1:21 ~~P.M.~~ A.M. — Maximum Temperature 124°

Initial Hydrostatic Pressure ..... (A) 2122 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 40 P.S.I. to (C) 79 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1142 P.S.I.

Final Flow Period ..... Minutes 45 (E) 75 P.S.I. to (F) 92 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 1118 P.S.I.

Final Hydrostatic Pressure ..... (H) 2095 P.S.I.

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FLUID SAMPLE DATA

Company Vincent Oil Corporation

Lease & Well No. Thompson No. 4

Date 10-18-04 Sec. 30 Twp. 26 S Range 16 W

Formation Test No. 1 Interval Tested From 4,355 ft. to 4,390 ft. Total Depth 4,390 ft.

Formation Pleasanton

	MUD PIT	RECOVERY
Viscosity	44 CP	-- CP
Weight	9.1	--
Water Loss	8.0 CC	7.0 CC
PH Factor	10.5	10.5

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	1.60 @	63 °F.	4,200 ppm
Recovery Mud Filtrate	1.70 @	65 °F.	4,000 ppm
Mud Pit Sample	1.90 @	60 °F.	3,900 ppm
Mud Pit Sample Filtrate	1.90 @	62 °F.	4,000 ppm

Sample Taken By JOHN C. RIEDL

Witness By Ken LeBlanc

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm
Recovery filtrate triton dish chlorides were 4,500 Ppm

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GAS VOLUME REPORT

Company Vincent Oil Corporation Lease & Well No. Thompson No. 4

Date 10-18-04 Sec. 30 Twp. 26 S Rge. 16 W Location 660' FSL & 660' FWL, SEC County Edwards State KS

Drilling Contractor Mallard JV, Inc. - Rig 1 Formation Pleasanton DST No. 1

Remarks: 2nd Open: Gas to surface in 10 mins. Gas burned. Sample taken.

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW

Open Tool: 11:06 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
11:16 p.m.	½ in.	8 in.	4,760
11:26 p.m.	½ in.	12 in.	5,640
11:36 p.m.	½ in.	10 in.	5,320
11:46 p.m.	½ in.	11 in.	5,600
11:51 p.m.	½ in.	11 in.	5,600
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

GENERAL INFORMATION

Client Information:

Company: VINCENT OIL CORP

Contact: DICK JORDAN

Phone: Fax: e-mail:

Site Information:

Contact: KEN LEBLANC

Phone: Fax: e-mail:

Well Information:

Name: THOMPSON #4

Operator: VINCENT OIL CORP

Location-Downhole: DST 1 4335-4390

Location-Surface: S30/26S/16W EDWARDS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KEN LEBLANC

Test Type: CONVENTIONAL Job Number: D70

Test Unit: 2

Start Date: 2004/10/18 Start Time: 19:53:00

End Date: 2004/10/19 End Time: 03:59:40

Report Date: 2004/10/19 Prepared By: JOHN RIEDL

Remarks: Qualified By: KEN LEBLANC

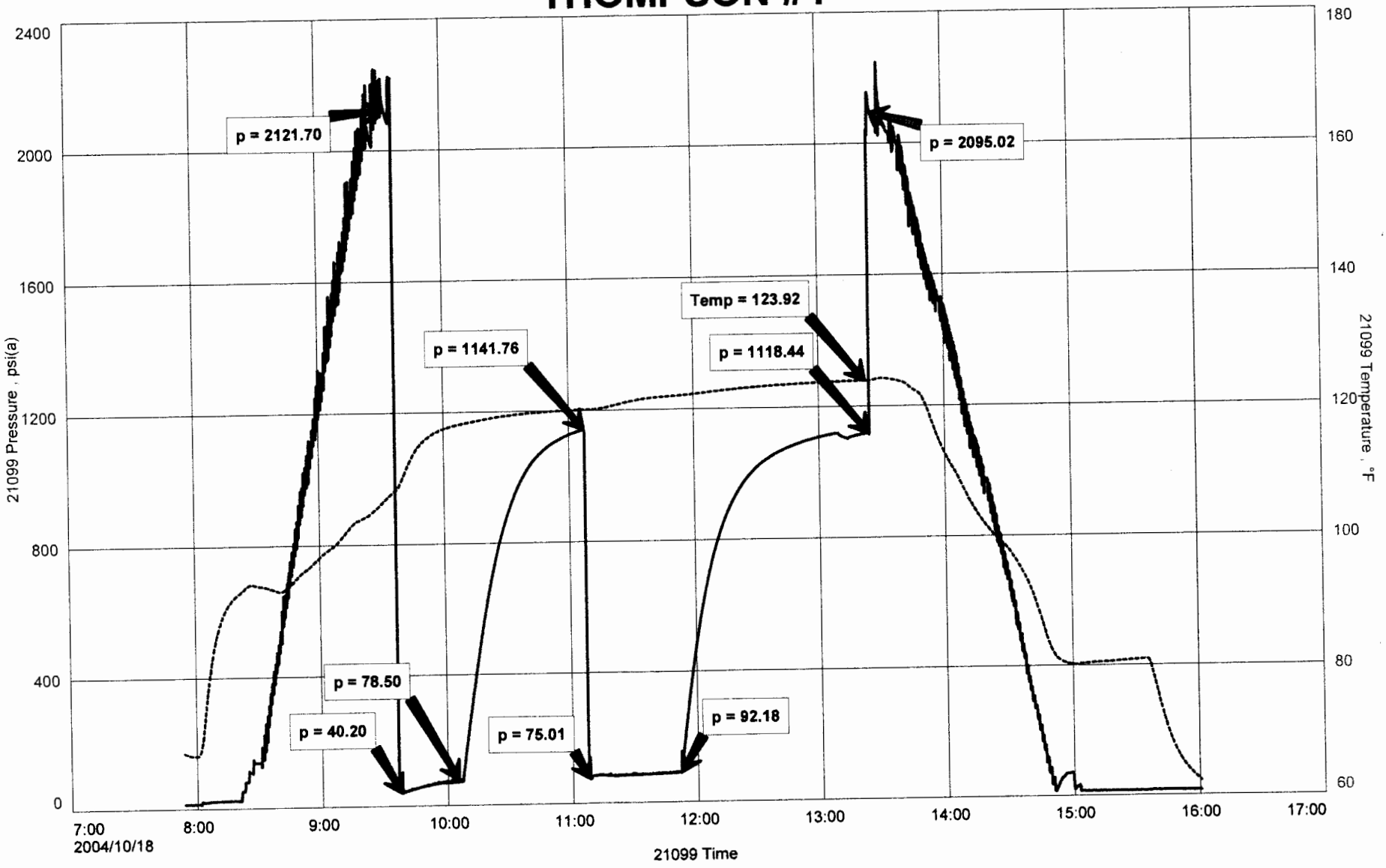
REC. 250' MGO [25MUD 35%GAS 40%OIL] GTS 10 MIN 2ND FLOW STABILIZED @ 5,600 CF/D

Fast

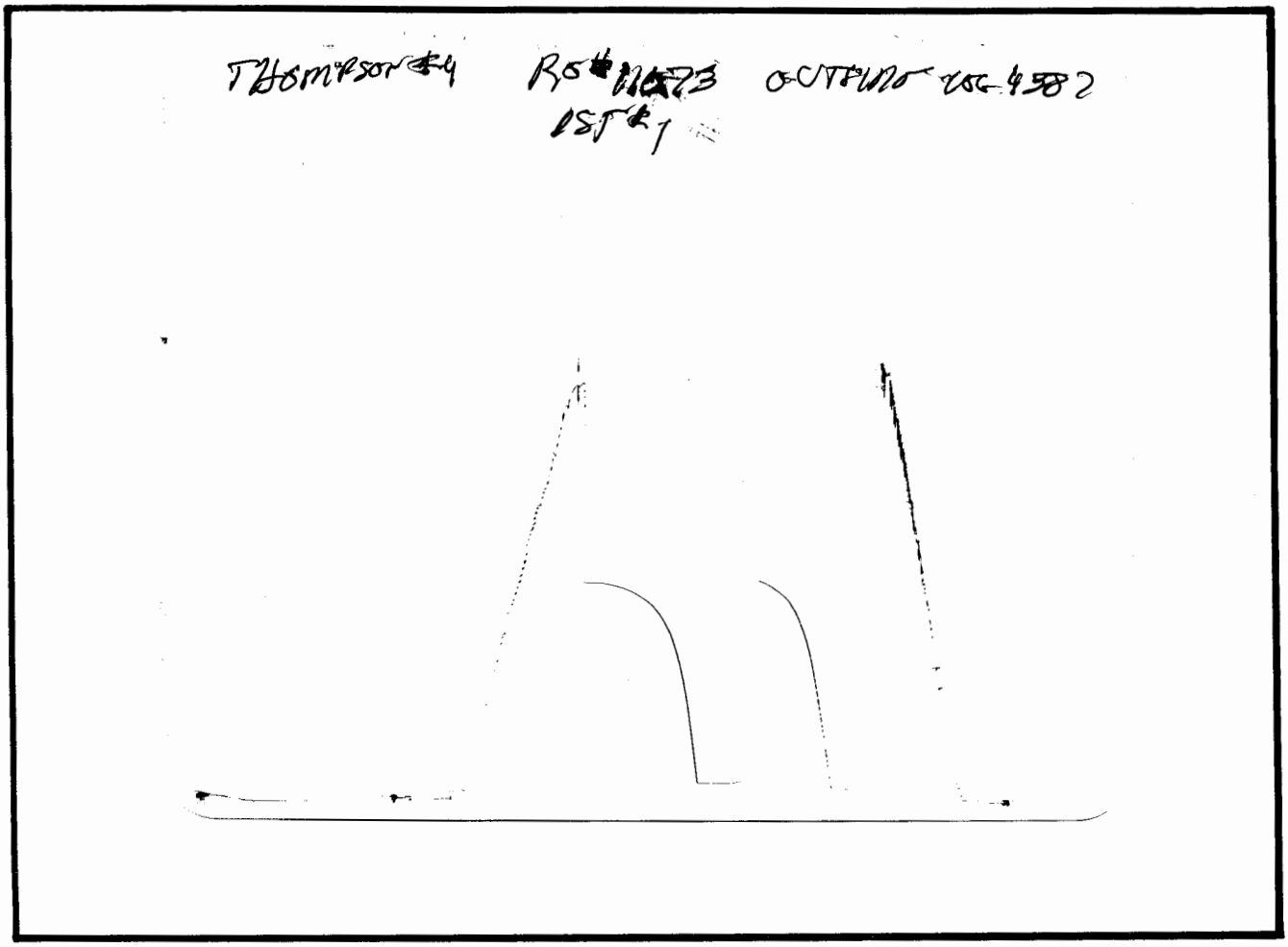
VINCENT OIL CORP
DST 1 4335-4390
Start Test Date: 2004/10/18
Final Test Date: 2004/10/19

THOMPSON #4
Formation: PLEASANTON
Job Number: D70

THOMPSON #4



Thompson #4 Rotary Outfield Dec 4582
DST #1



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2122	2122	PSI
(B)	First Initial Flow Pressure	40	40	PSI
(C)	First Final Flow Pressure	79	79	PSI
(D)	Initial Closed-in Pressure	1142	1142	PSI
(E)	Second Initial Flow Pressure	75	75	PSI
(F)	Second Final Flow Pressure	92	92	PSI
(G)	Final Closed-in Pressure	1118	1118	PSI
(H)	Final Hydrostatic Mud	2095	2095	PSI

COMPANY Vincent Oil Corporation LEASE AND WELL NO. Thompson No. 4 SEC. 30 TWP. 26S RGE. 16W TEST NO. 1 DATE 10-10-