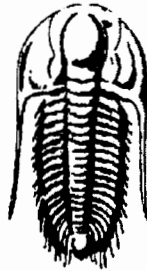


15-047-21503

31-26s-16w

ORIGINAL



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp.**

125 N. Market  
Suite 1075  
Wichita, KS 67202

ATTN: Ken LeBlanc

**31-26s-16w**

**Thompson #7**

Start Date: 2005.03.31 @ 20:53:12

End Date: 2005.04.01 @ 07:43:27

Job Ticket #: 21402      DST #: 1

15-047-21503-00-00

**RECEIVED**  
**MAY - 3 2005**  
**KCC WICHITA**

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

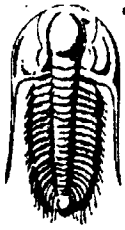
Thompson #7

31-26s-16w

DST # 1

Pleasanton

2005.03.31



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
125 N. Market  
Suite 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

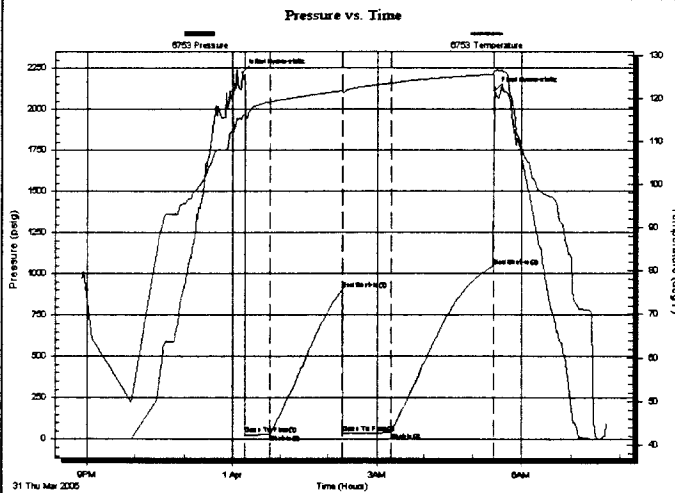
**Thompson #7**  
**31-26s-16w**  
Job Ticket: 21402      DST#: 1  
Test Start: 2005.03.31 @ 20:53:12

## GENERAL INFORMATION:

Formation: **Pleasanton**  
Deviated: **No Whipstock**      ft (KB)  
Test Type: **Conventional Bottom Hole**  
Time Tool Opened: **00:15:57**  
Tester: **Davy Cline**  
Time Test Ended: **07:43:27**  
Unit No: **24**  
Interval: **4350.00 ft (KB) To 4390.00 ft (KB) (TVD)**  
Reference Elevations: **2110.00 ft (KB)**  
Total Depth: **4390.00 ft (KB) (TVD)**  
**2105.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
KB to GR/CF: **5.00 ft**

**Serial #: 6753**      **Inside**  
Press@RunDepth: **42.80 psig @ 4361.00 ft (KB)**  
Capacity: **7000.00 psig**  
Start Date: **2005.03.31**      End Date: **2005.04.01**  
Last Calib.: **2005.04.01**  
Start Time: **20:53:13**      End Time: **07:43:27**  
Time On Btm: **2005.04.01 @ 00:13:12**  
Time Off Btm: **2005.04.01 @ 05:26:12**

**TEST COMMENT:** F: Weak to fair blow . BOB 11 1/2 min.  
IS: Bled off. No blow back.  
FF: Fair blow . BOB 5 sec.  
FS: Bled off. No blow back.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.04	116.08	Initial Hydro-static
3	28.68	115.52	Open To Flow (1)
35	30.40	119.30	Shut-In(1)
124	902.45	121.80	End Shut-In(1)
125	38.90	121.24	Open To Flow (2)
185	42.80	123.51	Shut-In(2)
312	1045.19	125.66	End Shut-In(2)
313	2112.89	126.51	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	SIG & SOCM 20%g 20%o 60%m	0.62
740.00	GIP	7.59

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp.

**Thompson #7**

125 N. Market  
Suite 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

**31-26s-16w**  
Job Ticket: 21402      **DST#: 1**  
Test Start: 2005.03.31 @ 20:53:12

**Tool Information**

Drill Pipe:	Length: 4357.00 ft	Diameter: 3.25 inches	Volume: 44.71 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 44.71 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4350.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	63.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4328.00	
Shut In Tool	5.00			4333.00	
Hydraulic tool	5.00			4338.00	
Safety Joint	2.00			4340.00	
Packer	5.00			4345.00	23.00      Bottom Of Top Packer
Packer	5.00			4350.00	
Stubb	1.00			4351.00	
Perforations	10.00			4361.00	
Recorder	0.00	6753	Inside	4361.00	
Perforations	26.00			4387.00	
Recorder	0.00	13400	Outside	4387.00	
Bullnose	3.00			4390.00	40.00      Bottom Packers & Anchor

**Total Tool Length: 63.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Thompson #7

125 N. Market  
Suite 1075  
Wichita, KS 67202  
ATTN: Ken LeBlanc

31-26s-16w  
Job Ticket: 21402      DST#: 1  
Test Start: 2005.03.31 @ 20:53:12

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9000.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SIG & SOCM 20%g 20%o 60%m	0.616
740.00	GIP	7.593

Total Length: 800.00 ft      Total Volume: 8.209 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

Serial #: 6753

Inside

Vincent Oil Corp.

31-26s-16w

DST Test Number: 1

