

15-047-21491

31-26s-16w

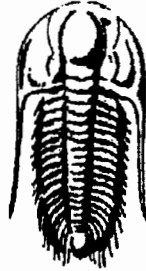
CONFIDENTIAL

KCC

ORIGINAL

JUN 03 2004

CONFIDENTIAL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N. Market Suite 1075
Wichita, KS 67202

ATTN: Ken Leblanc

31-26s-16w Edwards

Thompson #2

Start Date: 2004.04.12 @ 05:40:12

End Date: 2004.04.12 @ 19:18:42

Job Ticket #: 18971 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

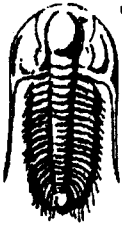
Thompson #2

31-26s-16w Edwards

DST # 1

Pleasanton

2004.04.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N. Market Suite 1075
Wichita, KS 67202

ATTN: Ken Leblanc

Thompson #2

31-26s-16w Edwards

Job Ticket: 18971

DST#: 1

Test Start: 2004.04.12 @ 05:40:12

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:00:02

Time Test Ended: 19:18:42

Interval: 4347.00 ft (KB) To 4385.00 ft (KB) (TVD)

Total Depth: 4385.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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Test Type: Conventional Bottom Hole

Tester: Nathan

Unit No: 16

Reference Elevations: 2110.00 ft (KB)

2105.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751

Inside

Press@RunDepth: 416.12 psig @ 4348.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2004.04.12

End Date:

2004.04.12

Last Calib.: 1899.12.30

Start Time: 05:40:22

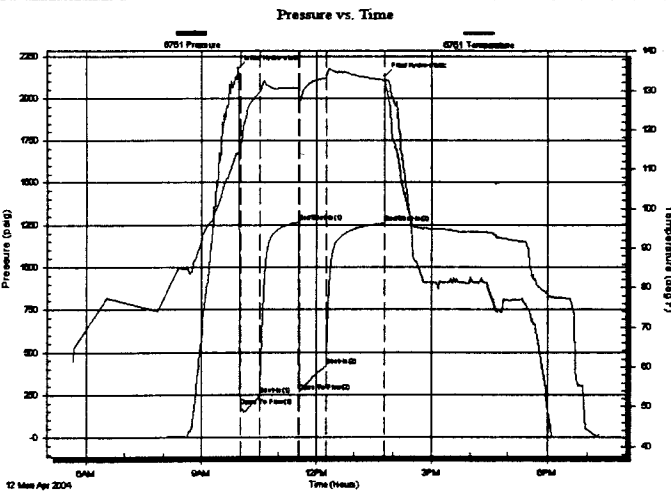
End Time:

19:18:41

Time On Btrn: 2004.04.12 @ 09:56:21

Time Off Btrn: 2004.04.12 @ 13:47:32

TEST COMMENT: F- Strong blow O.B.B. in 26 seconds; GTS in 8 1/2 minutes; slowly taking mud during flow
 IS- Building O.B.B. (never completely bleed off)
 FF- Strong blow O.B.B. ASA Topened
 FS- Good blow building



PRESSURE SUMMARY

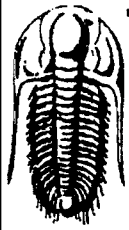
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2175.69	114.30	Initial Hydro-static
4	182.93	115.79	Open To Flow (1)
35	247.30	129.57	Shut-in(1)
95	1265.21	130.36	End Shut-in(1)
97	266.07	126.80	Open To Flow (2)
140	416.12	133.19	Shut-in(2)
231	1259.08	132.65	End Shut-in(2)
232	2130.19	133.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OGCM 94%mud 4%gas 2%oil	0.62
120.00	MGCO 54%oil 36%gas 10%mud	1.68
1504.00	Clean gassy oil	21.10
120.00	MGCO 80%oil 16%mud 4%gas	1.68
0.00	2368 feet of gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.13	12.00	9.88
Max. Gas Rate	0.25	14.50	45.85



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
125 N. Market Suite 1075
Wichita, KS 67202
ATTN: Ken Leblanc

Thompson #2
31-26s-16w Edwards
Job Ticket: 18971 **DST#: 1**
Test Start: 2004.04.12 @ 05:40:12

Tool Information

Drill Pipe:	Length: 4235.00 ft	Diameter: 3.80 inches	Volume: 59.41 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 59.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4347.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4326.00	
Shut In Tool	5.00			4331.00	
Hydraulic tool	5.00			4336.00	
Safety Joint	2.00			4338.00	
Packer	4.00			4342.00	22.00 Bottom Of Top Packer
Packer	5.00			4347.00	
Stubb	1.00			4348.00	
Recorder	0.00	6751	Inside	4348.00	
Perforations	34.00			4382.00	
Recorder	0.00	13630	Outside	4382.00	
Bullnose	3.00			4385.00	38.00 Bottom Packers & Anchor

Total Tool Length: 60.00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Thompson #2

125 N. Market Suite 1075
Wichita, KS 67202

31-26s-16w Edwards

Job Ticket: 18971

DST#: 1

ATTN: Ken Leblanc

Test Start: 2004.04.12 @ 05:40:12

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 10.56 in³
Resistivity: 0.00 ohm
Salinity: 4500.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 4500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	OGCM 94%mud 4%gas 2%oil	0.617
120.00	MGCO 54%oil 36%gas 10%mud	1.683
1504.00	Clean gassy oil	21.097
120.00	MGCO 80%oil 16%mud 4%gas	1.683
0.00	2368 feet of gas in pipe	0.000

Total Length: 1864.00 ft Total Volume: 25.080 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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Serial #: 6751

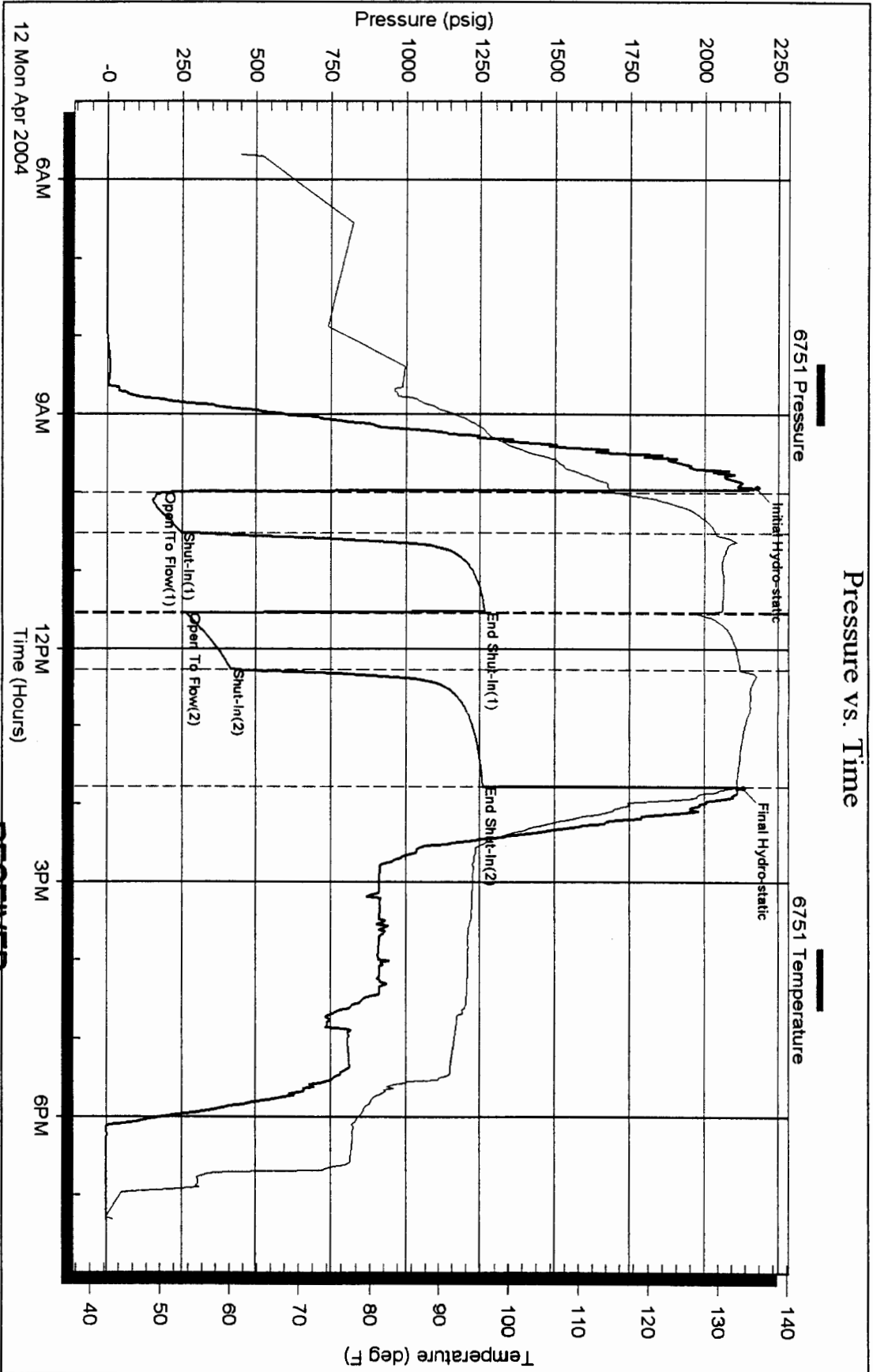
Inside

Vincent Oil Corporation

31-26s-16w Edwards

DST Test Number: 1

Pressure vs. Time



Triolite Testing, Inc

Ref. No: 18971

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