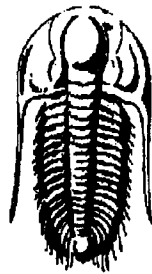


15-047-21520

6-26s-16w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petr.Co.**

P.O.Box 1913
Enid OK 73702

ATTN: Jim Musgrove

6-26s-16w Edwards

Woods #1-6

Start Date: 2006.02.03 @ 21:04:12

End Date: 2006.02.04 @ 06:04:57

Job Ticket #: 22019 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blueridge Petl. Co.

P.O.Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Woods #1-6

6-26s-16w Edwards

Job Ticket: 22019

DST#: 1

Test Start: 2006.02.03 @ 21:04:12

GENERAL INFORMATION:

Formation: **Cherokee/Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:02:27

Time Test Ended: 06:04:57

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **4417.00 ft (KB) To 4489.00 ft (KB) (TVD)**

Total Depth: **4489.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2104.00 ft (KB)**

2095.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6771 **Inside**

Press@RunDepth: **41.65 psig @ 4418.00 ft (KB)**

Start Date: **2006.02.03**

End Date:

2006.02.04

Start Time: **21:04:17**

End Time:

06:04:57

Capacity: **7000.00 psig**

Last Calib.: **2006.02.04**

Time On Btm: **2006.02.03 @ 23:59:57**

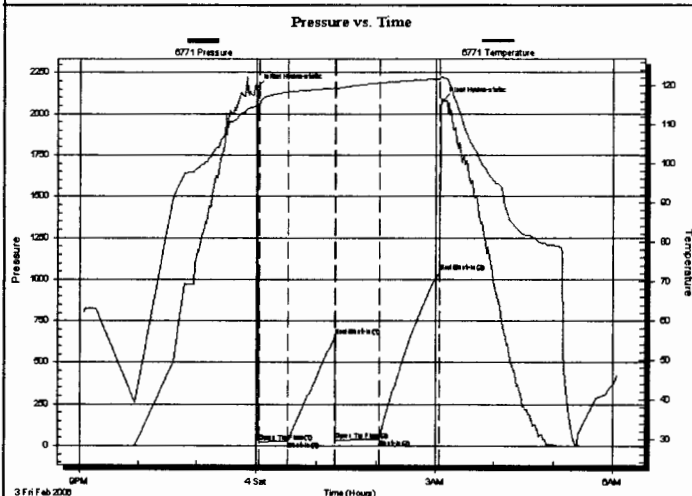
Time Off Btm: **2006.02.04 @ 03:07:12**

TEST COMMENT: **IF: Fair to strong blow . B.O.B. in 9 mins.**

IS: No blow .

FF: Strong blow . B.O.B. in 3 mins.

FSI: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.01	115.02	Initial Hydro-static
3	20.82	114.61	Open To Flow (1)
32	31.07	118.44	Shut-In(1)
79	658.79	119.48	End Shut-In(1)
80	32.92	119.26	Open To Flow (2)
123	41.65	120.72	Shut-In(2)
185	1044.85	121.84	End Shut-In(2)
188	2080.69	122.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	Drig.mud	3704.28
0.00	1900 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petl. Co.

Woods #1-6

P.O.Box 1913
Enid OK 73702

6-26s-16w Edwards

Job Ticket: 22019

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.02.03 @ 21:04:12

Tool Information

Drill Pipe:	Length: 4162.00 ft	Diameter: 3.80 inches	Volume: 58.38 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	21000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 248.00 inches	Volume: 14817.13 bbl	Weight to Pull Loose:	84000.00 lb
				Tool Chased	0.00 ft
				String Weight: Initial	67000.00 lb
				Final	67000.00 lb
Total Volume: 14875.51 bbl					
Drill Pipe Above KB:	13.00 ft				
Depth to Top Packer:	4417.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	72.00 ft				
Tool Length:	92.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4398.00	
Shut In Tool	5.00			4403.00	
Hydraulic tool	5.00			4408.00	
Packer	4.00			4412.00	20.00 Bottom Of Top Packer
Packer	5.00			4417.00	
Stubb	1.00			4418.00	
Recorder	0.00	6771	Inside	4418.00	
Perforations	4.00			4422.00	
Change Over Sub	1.00			4423.00	
Blank Spacing	60.00			4483.00	
Change Over Sub	1.00			4484.00	
Recorder	0.00	13222	Outside	4484.00	
Bullnose	5.00			4489.00	72.00 Bottom Packers & Anchor

Total Tool Length: 92.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petr. Co.

Woods #1-6

P.O. Box 1913
Enid OK 73702

6-26s-16w Edwards

Job Ticket: 22019

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.02.03 @ 21:04:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	Drig. mud	3704.283
0.00	1900 ft. of GIP	0.000

Total Length: 62.00 ft

Total Volume: 3704.283 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

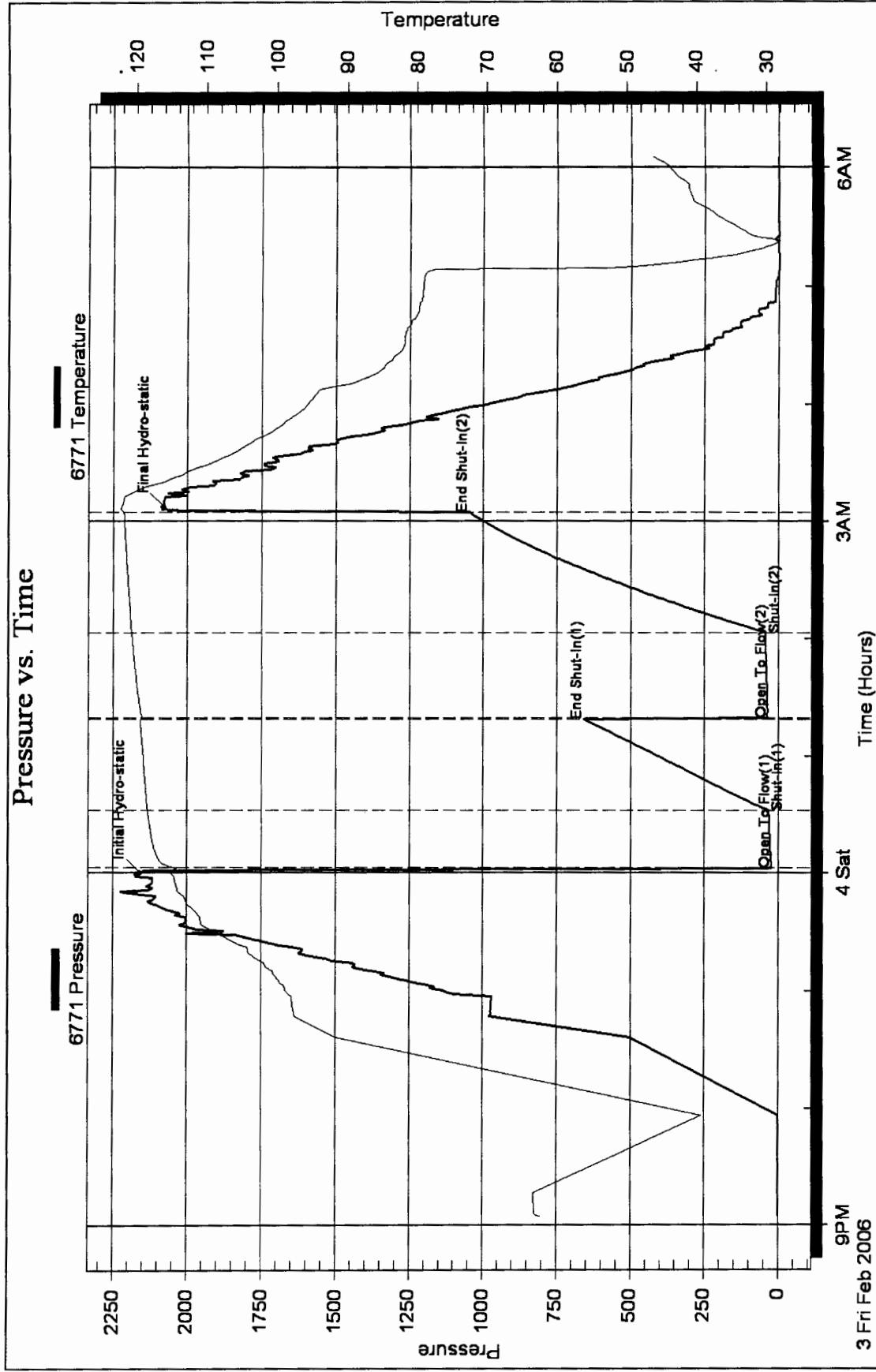
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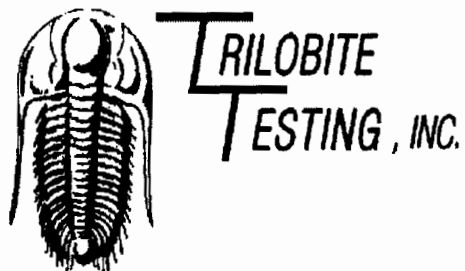
Serial #: 6771

Inside Blueridge Petrol Co.

6-26s-16w Edwards

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Blueridge Petl.Co.**

P.O.Box 1913
Enid OK 73702

ATTN: Jim Musgrove

6-26s-16w Edwards

Woods #1-6

Start Date: 2006.02.04 @ 14:58:31

End Date: 2006.02.04 @ 23:24:16

Job Ticket #: 22020 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blueridge Pet. Co.

P.O. Box 1913
Enid OK 73702

ATTN: Jim Musgrove

Woods #1-6

6-26s-16w Edwards

Job Ticket: 22020

DST#: 2

Test Start: 2006.02.04 @ 14:58:31

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:21:31

Time Test Ended: 23:24:16

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Interval: **4480.00 ft (KB) To 4530.00 ft (KB) (TVD)**

Total Depth: **4530.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2104.00 ft (KB)**

2095.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6771 **Inside**

Press@RunDepth: **160.46 psig @ 4481.00 ft (KB)**

Start Date: **2006.02.04**

End Date:

2006.02.04

Start Time: **14:58:36**

End Time:

23:24:15

Capacity: **7000.00 psig**

Last Calib.: **2006.02.04**

Time On Btm: **2006.02.04 @ 17:19:16**

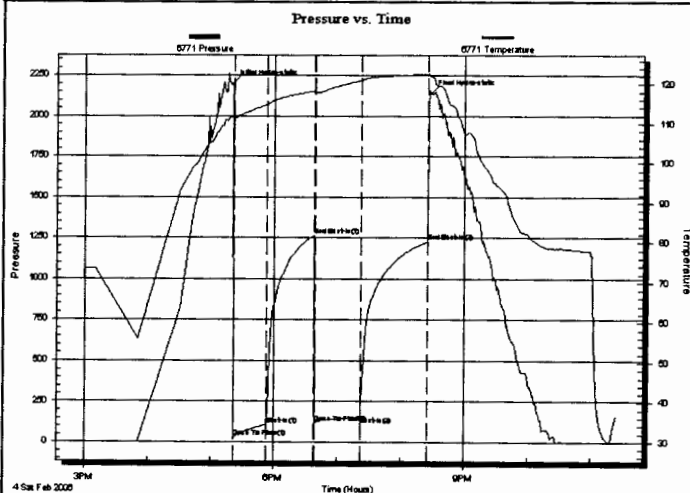
Time Off Btm: **2006.02.04 @ 20:27:46**

TEST COMMENT: IF: Weak to fair blow. Slow increase to 6".

IS: No blow.

FF: Weak blow. Slow increase to 3 1/2".

FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.58	111.78	Initial Hydro-static
3	27.16	111.25	Open To Flow (1)
34	109.00	114.89	Shut-In (1)
78	1263.66	118.27	End Shut-In (1)
79	120.25	117.86	Open To Flow (2)
123	160.46	120.99	Shut-In (2)
187	1227.95	122.54	End Shut-In (2)
189	2138.27	122.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	MMV w/o specs 28% m 72% w, R _w .12 chr	14817.13
52.00	SOC, VM 1% o 12% w 87% m	0.73
0.00	trace of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petr. Co.

Woods #1-6

P.O.Box 1913
Enid OK 73702

6-26s-16w Edwards

Job Ticket: 22020

DST#: 2

ATTN: Jim Musgrove

Test Start: 2006.02.04 @ 14:58:31

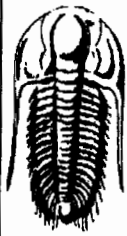
Tool Information

Drill Pipe:	Length: 4226.00 ft	Diameter: 3.80 inches	Volume: 59.28 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 248.00 inches	Volume: 14817.13 bbl	Weight to Pull Loose:	79000.00 lb
			Total Volume: 14876.41 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4480.00 ft			Final	69000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4461.00	
Shut In Tool	5.00			4466.00	
Hydraulic tool	5.00			4471.00	
Packer	4.00			4475.00	20.00 Bottom Of Top Packer
Packer	5.00			4480.00	
Stubb	1.00			4481.00	
Recorder	0.00	6771	Inside	4481.00	
Perforations	11.00			4492.00	
Change Over Sub	1.00			4493.00	
Blank Spacing	31.00			4524.00	
Change Over Sub	1.00			4525.00	
Recorder	0.00	13222	Outside	4525.00	
Bullnose	5.00			4530.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Pet. Co.

Woods #1-6

P.O. Box 1913
Enid OK 73702

6-26s-16w Edwards

Job Ticket: 22020

DST#: 2

ATTN: Jim Musgrove

Test Start: 2006.02.04 @ 14:58:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

91000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	MMV w/o specs 28% _m 72% _w , R _w .12 ohms@	14817.132
52.00	SOC, VM 1% _o 12% _w 87% _m	0.729
0.00	trace of GIP	0.000

Total Length: 300.00 ft

Total Volume: 14817.861 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

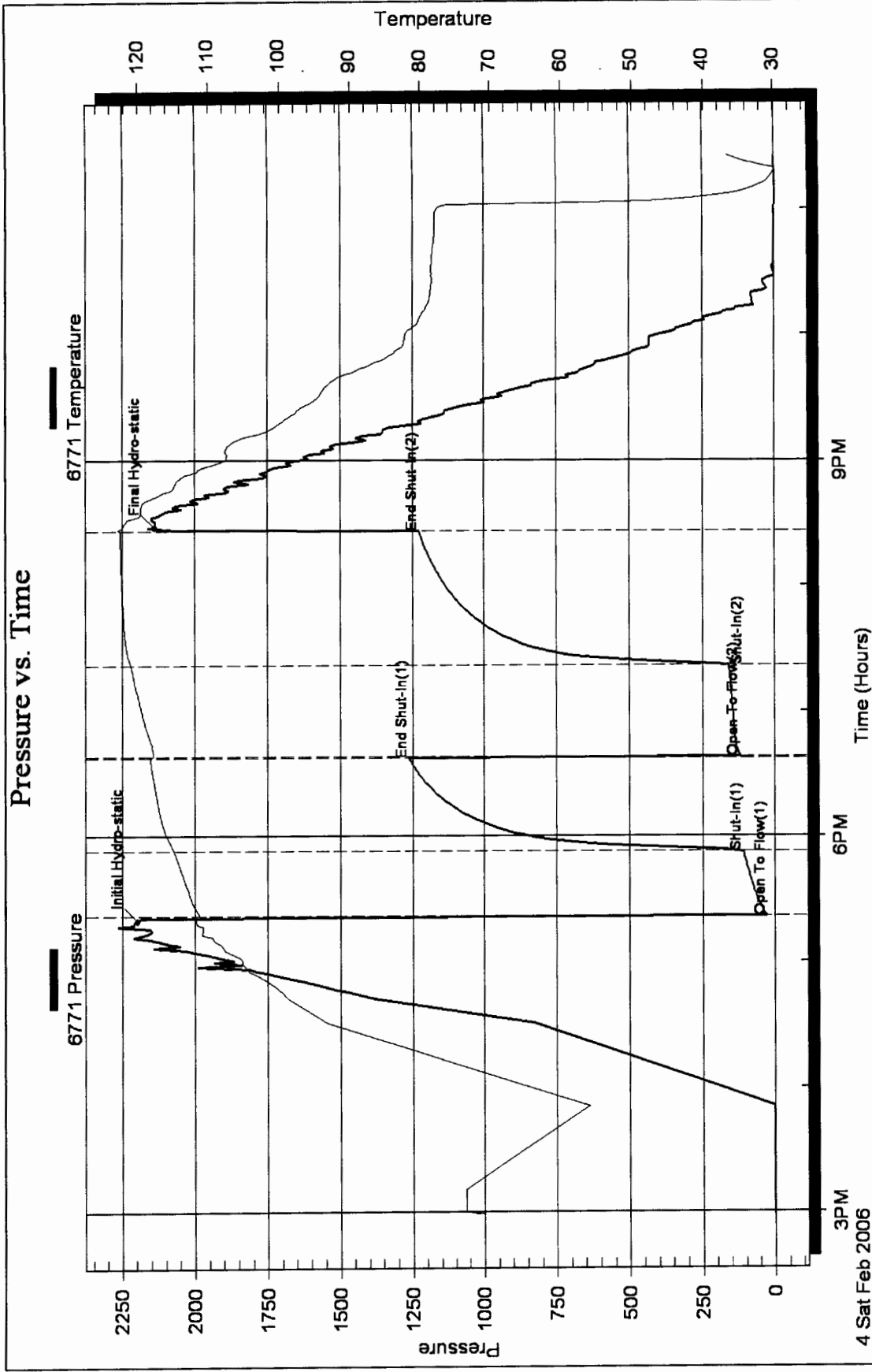
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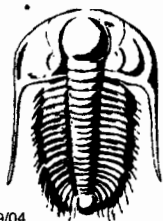
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9/04

8378

No 22019

Test Ticket

Well Name & No. Woods #1-6 Test No. 1 Date 2-3-06
 Company Bluebridge Pet. Co. Zone Tested Cherokee - Miss
 Address P.O. Box 1013, Enid OK, 73702 Elevation 2104 KB 2095 GL
 Co. Rep / Geo. Jim Musgrove Cont. Sterling Dwyer Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 6 Twp. 26S Rge. 16W Co. Edwards State OK
 No. of Copies 3 Disbtribution Sheet (Y, N) N Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4417 - 4489 Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 67,000
 Anchor Length 72 Wt. Set Lbs. 21,000 Wt. Pulled Loose/Lbs. 84,000
 Top Packer Depth 4412' Tool Weight 2100 lb
 Bottom Packer Depth 4417' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4489' Wt. Pipe Run None Drill Collar Run 248
 Mud Wt. 9.0 LCM 1st Vis. SI WL 8.8 Drill Pipe Size 4 1/2" Ft. Run 4162'
 Blow Description IF: Fair to strong blow. B.O.B. in 9 mins.
ISI: No blow.
FF: Strong blow. B.O.B. in 3 mins. FSI: No blow.

Recovery - Total Feet 62 GIP 1900 Ft. in DC 62 Ft. in DP 0
 Rec. 62 Feet of Dwy. Mud. %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 122 °F Gravity N/A API D @ _____ °F Corrected Gravity N/A API
 RW N.C. @ _____ °F Chlorides 4,000 ppm Recovery _____ Chlorides 4,000 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2159</u> PSI	<u>6771</u>	<u>✓ 1100</u>
(B) First Initial Flow Pressure	<u>21</u> PSI	<u>4418'</u>	Jars _____
(C) First Final Flow Pressure	<u>31</u> PSI	<u>13222</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>659</u> PSI	<u>4484'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>33</u> PSI	_____	Sampler _____
(F) Second Final Flow Pressure	<u>42</u> PSI	_____	Straddle _____
(G) Final Shut-In Pressure	<u>1045</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2081</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
		Final Flow <u>45</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <u>✓ 75</u>
		T-On Location <u>1955 4418</u>	Sub Total: <u>1175.00</u>
		T-Started <u>2104</u>	Std. By <u>✓ 25.00</u>
		T-Open <u>0002</u>	Other _____
		T-Pulled <u>0307</u>	Total: <u>1200.00</u>
		T-Out <u>0604 - .5 hrs.</u>	

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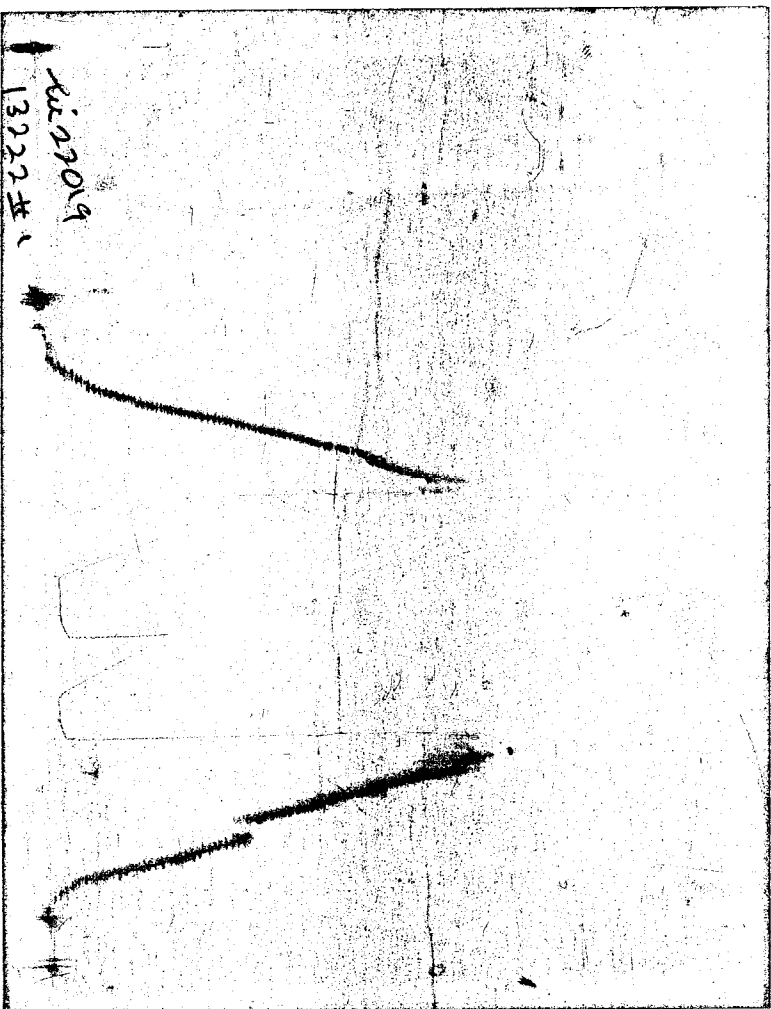
Approved By _____

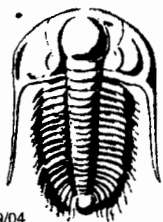
Our Representative

Gary P. [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 22020

Test Ticket

Well Name & No. Woods # 1-C Test No. 2 Date 2-4-06
 Company Bluebridge Petr. Co. Zone Tested Kinderhook
 Address P.O. Box 1913, Enid OK. 73702 Elevation 2104 KB 2095 GL
 Co. Rep / Geo. Jim Mesgrave Cont. Stirling Drilling #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 6 Twp. 26S Rge. 16W Co. Edwards State KS.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4480 - 4530' Initial Str Wt./Lbs. 68,000 Unseated Str Wt./Lbs. 69,000
 Anchor Length 50' Wt. Set Lbs. 22,000 Wt. Pulled Loose/Lbs. 79,000
 Top Packer Depth 4475' Tool Weight 2100#
 Bottom Packer Depth 4480' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4530' Wt. Pipe Run None Drill Collar Run 248'
 Mud Wt. 9.2 LCM 1# Vis. SL WL 8.0cc Drill Pipe Size 4 1/2" Ft. Run 4226'
 Blow Description IF: Weak to fair below. slow increase to 6".
ISI: No blow.
EF: Weak below. slow increase to 3 1/2". FSI: No blow.

Recovery - Total Feet 300 GIP Trace Ft. in DC 248 Ft. in DP 52
 Rec. 52 Feet of SOC WM %gas 1 %oil 12 %water 87 %mud
 Rec. 248 Feet of MW @ 200 pps %gas _____ %oil 72 %water 28 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 123 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW .12 @ 48 °F Chlorides 24,000 ppm Recovery _____ Chlorides 8,000 ppm System

AK-1	Alpine	Recorder No.	6721	Test	✓ 1100
(A) Initial Hydrostatic Mud	2198 PSI	(depth)	4481'	Jars	
(B) First Initial Flow Pressure	27 PSI	Recorder No.	13222	Safety Jt.	
(C) First Final Flow Pressure	109 PSI	(depth)	4523'	Circ Sub	
(D) Initial Shut-In Pressure	1264 PSI	Recorder No.	—	Sampler	
(E) Second Initial Flow Pressure	120 PSI	(depth)	—	Straddle	
(F) Second Final Flow Pressure	160 PSI	Initial Opening	30	Ext. Packer	
(G) Final Shut-In Pressure	1228 PSI	Initial Shut-In	45	Shale Packer	
(Q) Final Hydrostatic Mud	2138 PSI	Final Flow	45	Ruined Packer	
		Final Shut-In	60	Mileage	✓ 75
		T-On Location	1420	Sub Total:	
		T-Started	1458	Std. By	
		T-Open	1721	Other	
		T-Pulled	2026	Total:	✓ 1175.00
		T-Out	2324		

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Approved By _____
 Our Representative Cory P. [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

