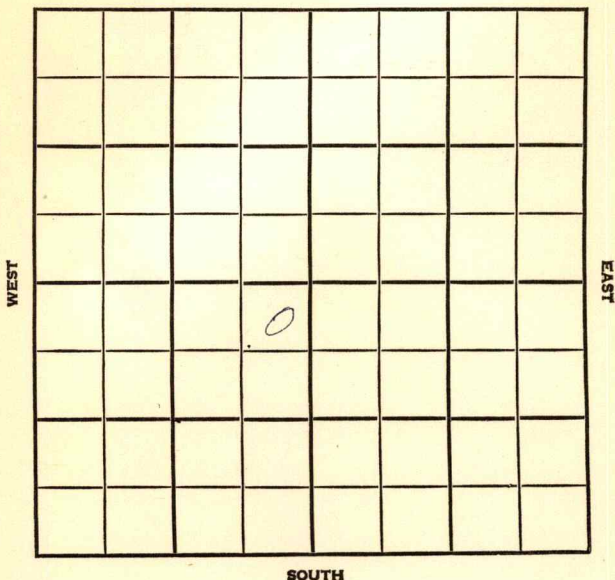


KANSASSection 33 Township 26 Range 16WWell No. #1 KingCompany Sunray Mid-Continent Oil Co.

NORTH



HOT FILE Edwards KANSAS

SEC.

TWP.

R.

33

26 S

16 W

WELL NO.

1 H. King

FARM

COMPANY

Sunray Mid-Continent (EXPLORATORY)

CONTRACTOR

Stickle

Wildcat

330

FT. FROM N. LINE

FT. FROM S. LINE

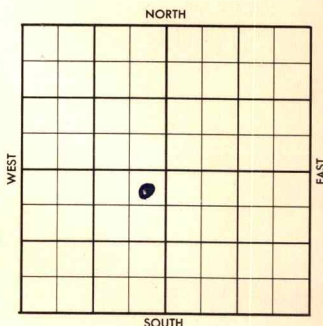
330

FT. FROM E. LINE

FT. FROM W. LINE

of SW/4

NE NE SW



ELEVATION

REPORT

1956

4800' Arbuckle Test

10/22

Spud 10-20-56
8-5/8" @ 402' WOC
TD 404'

(FR Tkt)
(DR#206)

10/23

Drlg. 1980'

10/24

Drlg. 2478'

10/25

Drlg. 2873'

10/26

Drlg. 3275'

10/29

Drlg. 4088'

10/30

TD 4164'. DST 4146-4164'

10/31

Drlg. 4300'

11/1

Drlg. 4445'

11/2

TD 4528'. Prep to DST

11/5

Drlg. 4700'

11/6

Drlg. 4774'

11/7

TD 4876' Circulating.

11/8

TD 4876'. WOC - 5 1/2" @ 4640'

11/9

TD 4876' WOC - 5 1/2" csg.

11/12

TD 4876'. Prep to block sqz.

11/13

TD 4876'. Prep to block sqz.

11/14

TD 4876'. Prep to test perfs 4472-4477

1956
11/15 TD 4876'. Prep to frac. Perfs
4472-4477'
11/16 TD 4876'. Testing fraces. Perfs 4472-
4477'
11/19 TD 4876' Shut in
11/20 TD 4876'. SI. WO surface eqpt.
11/21 TD 4876'. Flowed @ 4328 MCFG
Day Rate. Perfs 4472-4477'.
Ab buckle Zone. Complete (DR#228)

NO

FORM 513 SUNRAY

County Edwards Elev. _____
 Sec. 33 Twp. 26 Rge. 16W
 Company Sunray Mid-Continent Oil
 Farm Name King No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NE NE SW
TP.				
H.				
Tr.				
Dg.				
Bl.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				Stickle Drlg.
Ce.				Pool _____
C.				Wildcat
M.				
M.				
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.D.				

FIRST REPORT
 OCT 24 1955

Date Comm. 10-20-56

8" @ 402 w/450, Drlg. 1980

25

100' P.S. 100

M.M.

County Edwards Elev. 2088
 32 26 Rgs. 16W
Sunray Mid-Continent Oil
 Farm Name King No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NE NE SW
Tp.				
H.	3837	3836		
Tr.				
Dg.				
BL.	3991	3991		
L.	4005	4004		Geol.
K.C.				
B.K.C.	4333	4322		Contr.
Ce. sh	4448	4448		Stickle Drlg.
C.E. sd	4473	4471-76		
M. h1	4483	4484		Pool
M.				Wildcat
K. sd	4540	4539-49		
Mz.				
Mq.				
V.	4640	4602?		
S. sh	4784	4784		
S. sd	4801	4799-4801		
A.		4805-07		
R. Arb (erro)		4842		
PE. Solid Arb		4848		
G.				
TD	4876			

Date Comm. 10-20-56

8" @ 402 w/450, Drlg. 1980 OCT 31 '56

Hb 3839 BL 3991 L59 4005 DST

4146-64 op 1 hr. rec 70' MSW

FP 10-20 BHP 1450/20" ahead

OCT 7 '56 BKC 4333 Ce sh 4448 Ce sd

4473 MISS 4483 DST 4472-92 op

30" gas/2" ga 6 Mill CF/10" 6 Mill

CF/30" rec 3' MD FP 510-620

BHP 1510/1 hr DST 4489-4527

up 1 hr rec 30' VSGCM (Rainbow sh)
 FP 36-36 BHP 155 Kd sd 4540
 DST 4530-51 up 1 hr rec 30' ~~MD~~ Md
 FP 38-58 BHP 114# DST 4544-67
 up 1 hr 1980 gas no ga. rec 55'
 GCM (spks of oil) 1 BHP 1350 FBHP
 95 FP 38-58 Vid 4640 SP 5h
 4784 sp sd 4801 ~~MD~~ 4810 NOV 13 '56 X
 Arb 4842 RTD 4876 4809 5 1/2
 @ 4640/150 WOCT NOV 21 '56
 sh. brks? 5/4485-86 sd 5/4462
 -63 sd CO PF. 40/4472-77
 T69 to 4443 ga ~~#~~ ga 2,750
 MCFG Frac 10x10 ga 4,265
 MCF thru 2" T69 CP 920#
 S.I. 24 hrs SICP 1310 S.I. TP 1290
 up up ga 4,327, MCF CP 900#
 thru 2" T69, ga 8,200 MCFG
 thru CSG (3" orifice) CP 100# NOV 28 '56
 X S.I. for pipe line connections DEC 5 '56
 X KPEL test ga 5,304 MCF
 2" T69 CP 930#