

Phillips Petroleum Co
#1 Montford

North
16-26-9W
NW SW SE

(Mercury Oil Co) (Commence April 1944) EKV 1702
(Rotary bitting 1 ft above Ber. Fl.) 8 5/8 425

Neelien 3246-3245, Douglas 3290-3289 (try 3360
Renews)

* LKC 3380-3379 -1677 (well)

Soft 3446-48 (3-3) incl 3448 (th)

streak per, some sat, fair lt odor thru

med soft 3448-53 (4-5-5-4-4)

stk per + sat - fair odor (3460 sample)

Hard 3453-57

med soft 3457-62 (5-4-3-4-4) incl 3462 (th)

Very lt sharp odor - trace steam
gas?? or water? poor per

5/1/44 Halibuton Drill Stem test 3462 not tab.

Racker set 23.4 ft off bottom test

surf. anchor + pressure boot 3446-62

open 30 min - blew strong thru

Shut open 5 min - pick up too high - reading

only + gas odor 300' off bottom

recd. 60 ft oily, gassy mud

rich al odor (live oil in tool)

Renews 3462 #10) in soft 3501-05 (5-3 1/2-6 1/2-5) 3504

incl 3505 ✓ sl steam al odor

[Bond on well 3510 - 3690

soft (3514-20) 3513-19 d/ incl 3516-3515 d/

leached good spot. steam fair - good per

strong odor - Resonance Test.

Mc Hugh run samples 3650 - 76

Soft 3701 - 04 (3-1 1/2-2 1/2) incl 3704

sl. steam al. odor

med soft 3704-10 (4-5 1/2) new bit

Mc Hugh returned to well 3900 - 3925

(over)

April 1944

Samples 3100-3510, 3690-419

4 1/2 full hdd caps.

4 *CM 3915 = 3914 df -22 12

(-then whyman
10ft lower)

circ 3925¹⁷⁰² soft dent cat - no show

Time
log

K 3971 = 3970 df -22 68

f. 2154 Saylor
f. 2256 Whyman

CV 4081 = 4080 df -24 78

(7-7) circ⁽¹⁵⁾ 4083^{AT} suc dol + gray chit - no steam or water

(7-7-9) 1 1/2" circ 4086^{AT} no odor or steam

circ 4190 (1 1/2" ch/10-9-9-9) suc dol some per
& gray chit - no odor or steam

but getting
dull

circ 4195^{df} (8-8-9-11-8) circ 1 1/2" ch
suc dol good per g. chit - no show

4195 = 4194 df

1702

-2892

best 3446-50

5/14 P.B. LK 5" 3698 SO to bottom 3700s, 3514-19

3/13 de plug 3704 no show; dump 2 1/2" acid 1800' with

5/27 BB 3638 perf 25 shots 3512-21 180' with

5/29 P.B. 3518 perf 45 shots 3446-62, 8 gal WPH slight SO

perf 13 shots 3414-20 (no show when was error)

18 gal w with SO tested 6 hrs 35 gal WPH sh SO

(was from lower perf.)

5/31 CO acid 500 gal. results 18 gal w steam and

1500 gal acid i sunk 21 BW 5 gal oil 1 hr

sunk 20 BW 5 gal oil next hr

hole filled 2 hrs' water

may depend for water disposal well

SSA