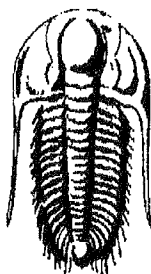


15-047-21563

17-265-17w

IND



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

17 26 17 Edwards KS

Buchanan Trust #1-17

Start Date: 2007.11.20 @ 05:12:54

End Date: 2007.11.20 @ 13:46:39

Job Ticket #: 28136 DST #: 1

CONFIDENTIAL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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McCoy Petroleum Corporation

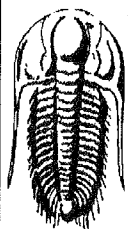
Buchanan Trust #1-17

17 26 17 Edwards KS

DST # 1

Cherokee Sand

2007.11.20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28136

DST#: 1

Test Start: 2007.11.20 @ 05:12:54

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:44:24

Time Test Ended: 13:46:39

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4483.00 ft (KB) To 4535.00 ft (KB) (TVD)**

Total Depth: 4535.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668 Inside

Press@RunDepth: 50.78 psig @ 4483.00 ft (KB)

Start Date: 2007.11.20

End Date: 2007.11.20

Start Time: 05:12:59

End Time: 13:46:39

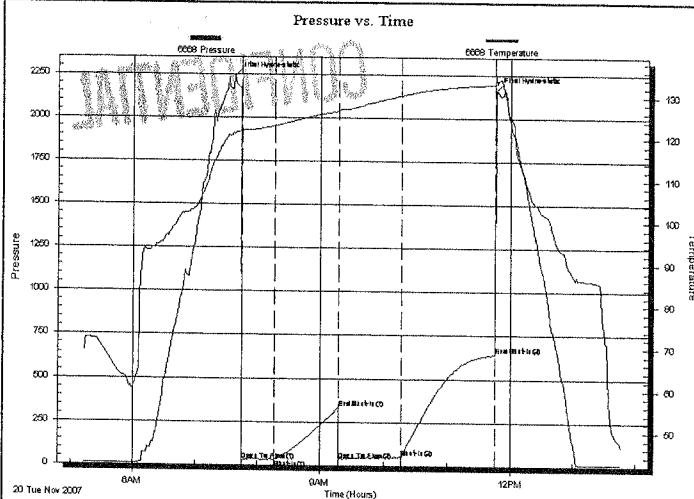
Capacity: 7000.00 psig

Last Calib.: 2007.11.20

Time On Btm: 2007.11.20 @ 07:37:24

Time Off Btm: 2007.11.20 @ 11:46:09

TEST COMMENT: IF Weak blow Building to 1/2 " in 30 mins.
ISI Bled off No blow back
FF Strong blow BOB in 25 mins.
FSI Bled off No blow back



PRESSURE SUMMARY

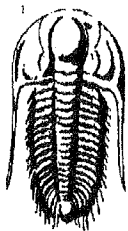
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.93	120.89	Initial Hydro-static
7	27.92	121.21	Open To Flow (1)
39	31.61	122.90	Shut-In(1)
100	331.42	126.49	End Shut-In(1)
100	31.25	126.64	Open To Flow (2)
160	50.78	130.24	Shut-In(2)
249	640.71	132.95	End Shut-In(2)
249	2159.50	134.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%M	0.30
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

Job Ticket: 28136

DST#: 1

ATTN: Tom Funk

Test Start: 2007.11.20 @ 05:12:54

Tool Information

Drill Pipe:	Length: 4271.00 ft	Diameter: 3.80 inches	Volume: 59.91 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose:	94000.00 lb
		Total Volume:	60.97 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4483.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	72.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4468.00	
Hydraulic tool	5.00			4473.00	
Packer	5.00			4478.00	20.00 Bottom Of Top Packer
Packer	5.00			4483.00	
Recorder	0.00	8359	Inside	4483.00	
Recorder	0.00	6668	Inside	4483.00	
Perforations	6.00			4489.00	
Change Over Sub	1.00			4490.00	
Drill Pipe	32.00			4522.00	
Change Over Sub	1.00			4523.00	
Perforations	9.00			4532.00	
Bullnose	3.00			4535.00	52.00 Bottom Packers & Anchor

Total Tool Length: 72.00

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

Job Ticket: 28136

DST#: 1

ATTN: Tom Funk

Test Start: 2007.11.20 @ 05:12:54

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 42.00 sec/qt

Water Loss: 12.19 in³

Resistivity: ohm.m

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100%M	0.295
5.00	100%M	0.025

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

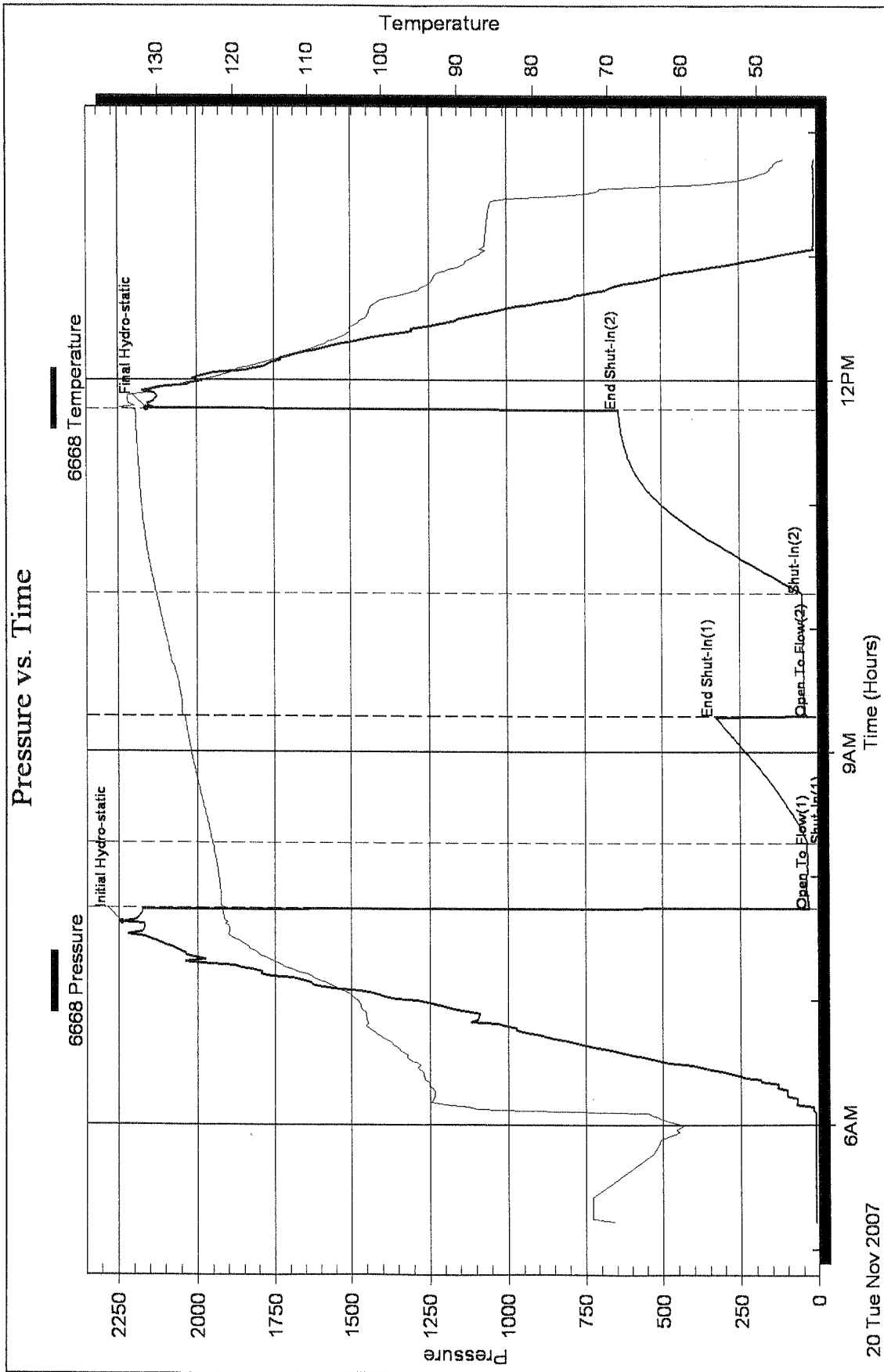
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

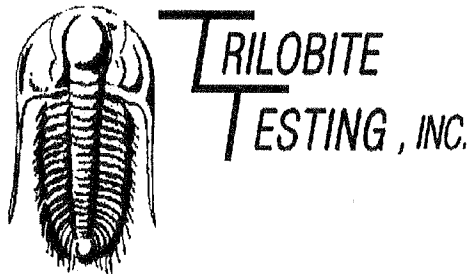


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Ref. No: 28136

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

17 26 17 Edwards KS

Buchanan Trust #1-17

Start Date: 2007.11.20 @ 20:43:22

End Date: 2007.11.21 @ 05:32:47

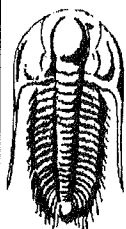
Job Ticket #: 28137 DST #: 2

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PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28137

DST#: 2

Test Start: 2007.11.20 @ 20:43:22

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:49:57

Time Test Ended: 05:32:47

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4545.00 ft (KB) To 4556.00 ft (KB) (TVD)**

Total Depth: 4556.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668

Inside

Press@RunDepth: 68.18 psig @ 4545.00 ft (KB)

Start Date: 2007.11.20

End Date:

2007.11.21

Start Time: 20:43:27

End Time:

05:32:46

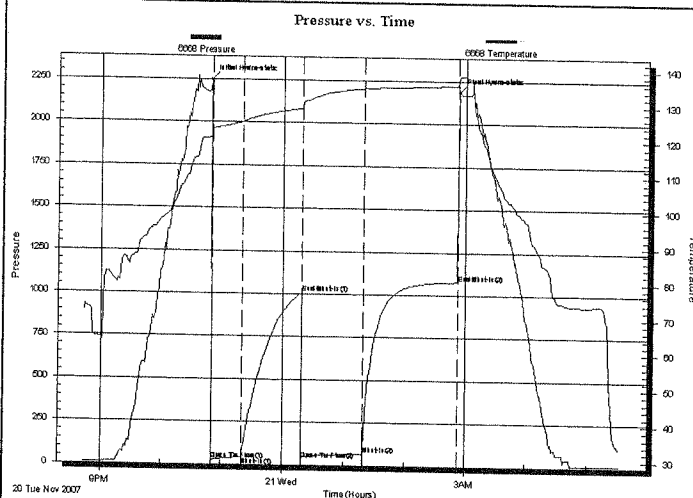
Capacity: 7000.00 psig

Last Calib.: 2007.11.21

Time On Btm: 2007.11.20 @ 22:49:07

Time Off Btm: 2007.11.21 @ 02:52:46

TEST COMMENT: IF Strong blow BOB in 6 mins.
ISI Bled off No blow back
FF Strong blow BOB immediately
FSI Bled off No blow back



PRESSURE SUMMARY

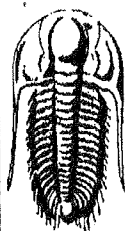
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2248.43	121.00	Initial Hydro-static
1	26.69	122.23	Open To Flow (1)
31	43.96	125.07	Shut-In(1)
90	1006.52	128.89	End Shut-In(1)
91	32.76	128.96	Open To Flow (2)
150	68.18	134.64	Shut-In(2)
244	1075.86	135.71	End Shut-In(2)
244	2187.69	137.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 40%W 60%M	0.30
60.00	WM 20%W 80%M	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28137

DST#: 2

Test Start: 2007.11.20 @ 20:43:22

Tool Information

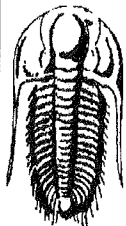
Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	61.84 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	74000.00 lb
Depth to Top Packer:	4545.00 ft			Final	74000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	18.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4530.00	
Hydraulic tool	5.00			4535.00	
Packer	5.00			4540.00	20.00 Bottom Of Top Packer
Packer	5.00			4545.00	
Recorder	0.00	8359	Inside	4545.00	
Recorder	0.00	6668	Inside	4545.00	
Perforations	15.00			4560.00	
Bullnose	3.00			4563.00	18.00 Bottom Packers & Anchor

Total Tool Length: 38.00

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TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

ATTN: Tom Funk

Job Ticket: 28137

DST#: 2

Test Start: 2007.11.20 @ 20:43:22

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 9.59 in³

Resistivity: 0.40 ohm.m

Salinity: 10000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

34000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WM 40%W 60%M	0.295
60.00	WM 20%W 80%M	0.295

Total Length: 120.00 ft

Total Volume: 0.590 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

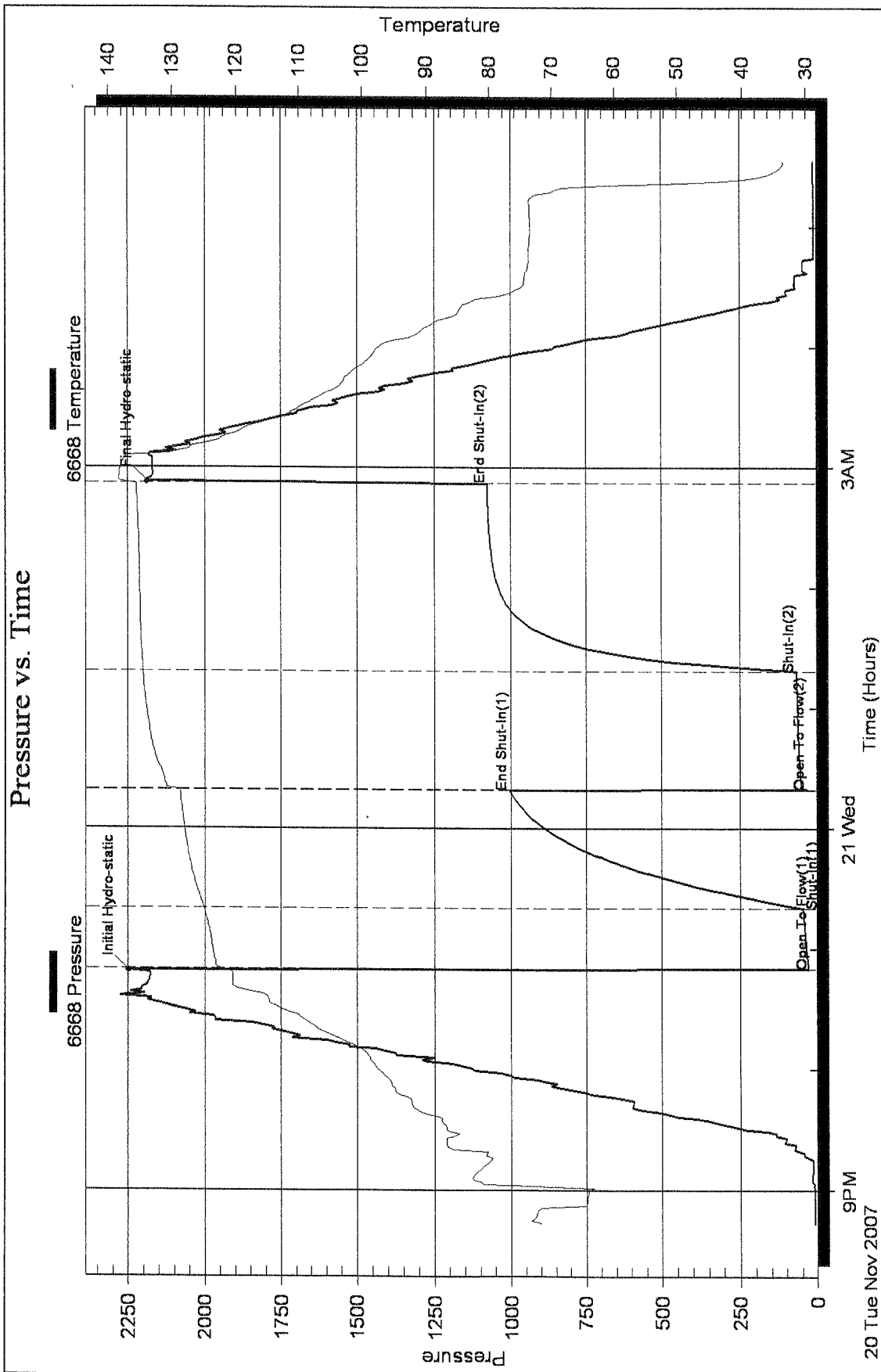
17 26 17 Edwards KS

McCoy Petroleum Corporation

Inside

Serial #: 6668

Pressure vs. Time



Ref. No: 28137

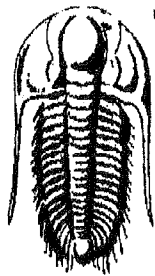
Trilobite Testing, Inc

Printed: 2007.11.27 @ 12:45:56 Page 5

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TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

17 26 17 Edwards KS

Buchanan Trust #1-17

Start Date: 2007.11.21 @ 15:04:29

End Date: 2007.11.21 @ 23:08:08

Job Ticket #: 28138 DST #: 3

Trilobite Testing, Inc

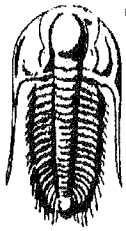
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ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28138

DST#: 3

Test Start: 2007.11.21 @ 15:04:29

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:59:54

Time Test Ended: 23:08:08

Test Type: Conventional Bottom Hole

Tester: Travy Cushmanbery

Unit No: 30

Interval: 4505.00 ft (KB) To 4585.00 ft (KB) (TVD)

Total Depth: 4585.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668

Inside

Press@RunDepth: 98.49 psig @ 4505.00 ft (KB)

Start Date: 2007.11.21

End Date: 2007.11.21

Start Time: 15:04:34

End Time: 23:08:09

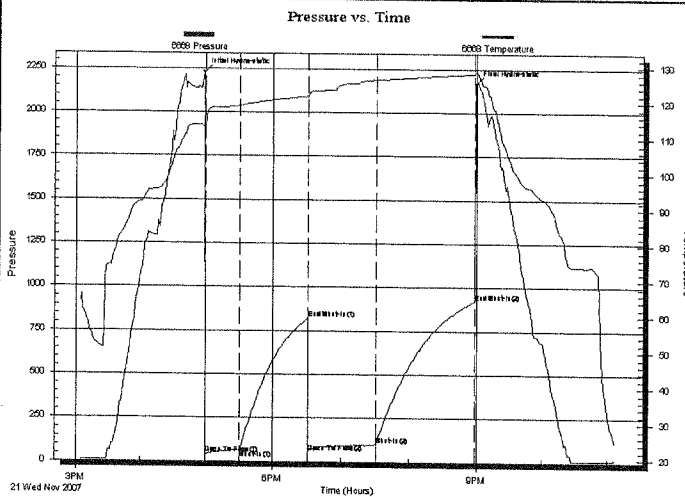
Capacity: 7000.00 psig

Last Calib.: 2007.11.21

Time On Btm: 2007.11.21 @ 16:58:19

Time Off Btm: 2007.11.21 @ 20:58:59

TEST COMMENT: IF Strong blow BOB in 1 min.
ISI Bled off No blow back
FF Strong blow BOB immediately
FSI Bled off No blow back



PRESSURE SUMMARY

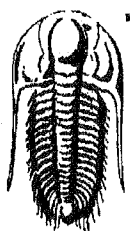
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.79	112.95	Initial Hydro-static
2	44.92	113.10	Open To Flow (1)
33	66.99	119.19	Shut-In(1)
93	821.65	121.79	End Shut-In(1)
93	54.68	121.57	Open To Flow (2)
153	98.49	126.47	Shut-In(2)
241	917.61	128.18	End Shut-In(2)
241	2166.82	128.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100%M	0.30
60.00	100%M	0.30
10.00	100%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

ATTN: Tom Funk

Job Ticket: 28138

DST#: 3

Test Start: 2007.11.21 @ 15:04:29

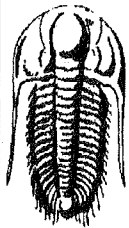
Tool Information

Drill Pipe:	Length: 4304.00 ft	Diameter: 3.80 inches	Volume: 60.37 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose: 100000.0 lb
			Total Volume: 61.43 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4505.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	100.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4490.00	
Hydraulic tool	5.00			4495.00	
Packer	5.00			4500.00	20.00 Bottom Of Top Packer
Packer	5.00			4505.00	
Recorder	0.00	8359	Inside	4505.00	
Recorder	0.00	6668	Inside	4505.00	
Perforations	6.00			4511.00	
Change Over Sub	1.00			4512.00	
Drill Pipe	64.00			4576.00	
Change Over Sub	1.00			4577.00	
Perforations	5.00			4582.00	
Bullnose	3.00			4585.00	80.00 Bottom Packers & Anchor

Total Tool Length: 100.00

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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

Job Ticket: 28138

DST#: 3

ATTN: Tom Funk

Test Start: 2007.11.21 @ 15:04:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 15.18 in³

Resistivity: ohm.m

Salinity: 14000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100%M	0.295
60.00	100%M	0.295
10.00	100%M	0.049

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3

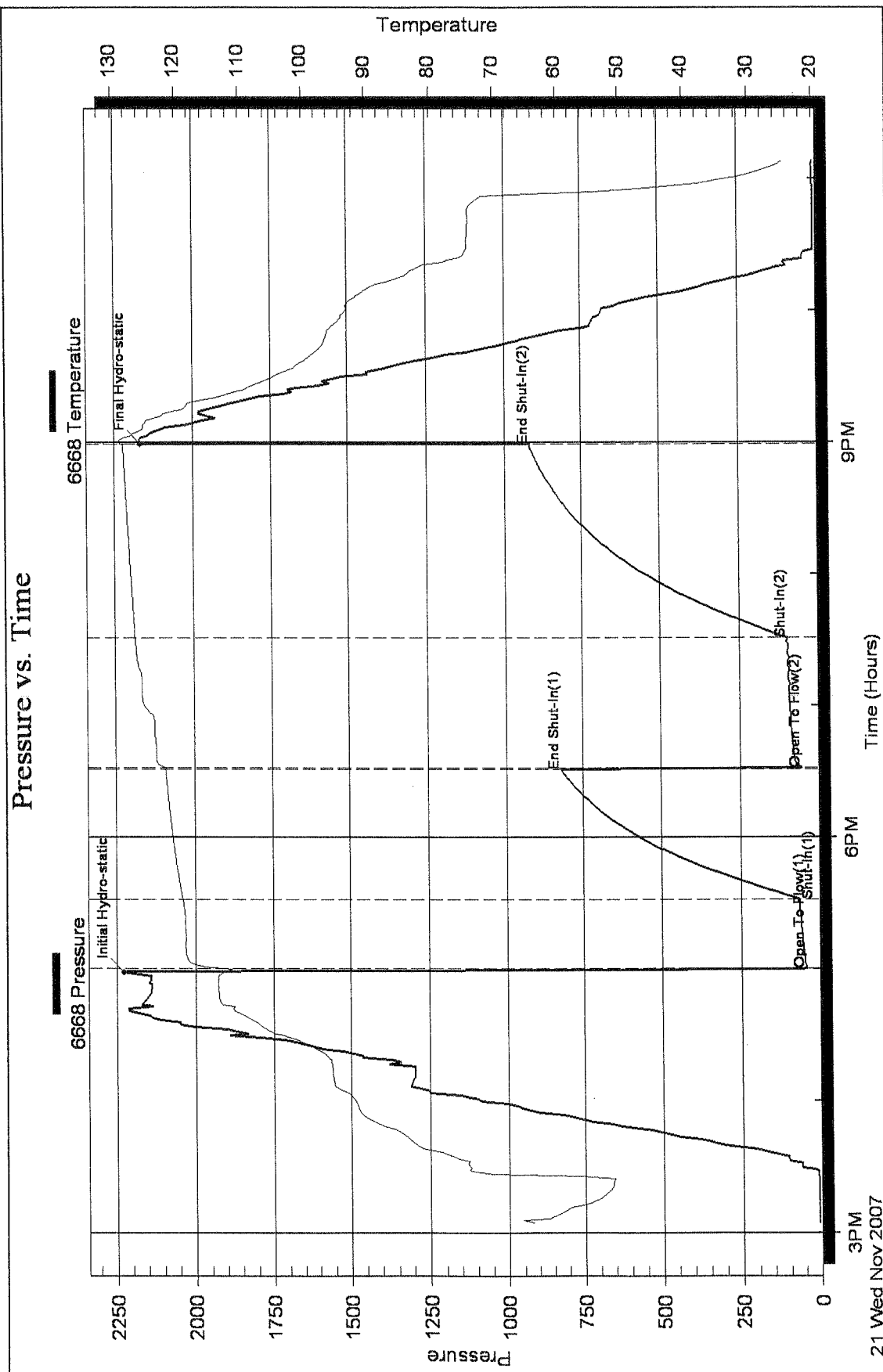
17 26 17 Edwards KS

McCoy Petroleum Corporation

Inside

Serial #: 6668

Pressure vs. Time



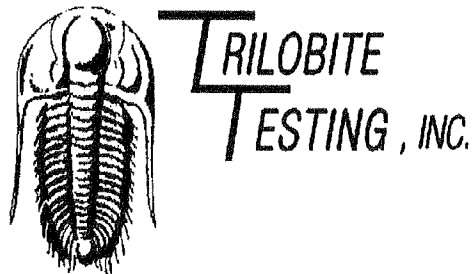
Ref. No: 28138

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DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

17 26 17 Edwards KS

Buchanan Trust #1-17

Start Date: 2007.11.22 @ 10:57:56

End Date: 2007.11.22 @ 17:19:56

Job Ticket #: 28139 DST #: 4

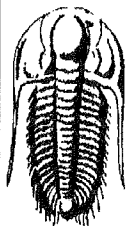
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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28139

DST#: 4

Test Start: 2007.11.22 @ 10:57:56

GENERAL INFORMATION:

Formation: **Kinderhook Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:45:56

Time Test Ended: 17:19:56

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4585.00 ft (KB) To 4609.00 ft (KB) (TVD)**

Total Depth: 4609.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2148.00 ft (KB)

2139.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6668

Inside

Press@RunDepth: 53.08 psig @ 4585.00 ft (KB)

Start Date: 2007.11.22

End Date: 2007.11.22

Start Time: 10:58:56

End Time: 17:19:56

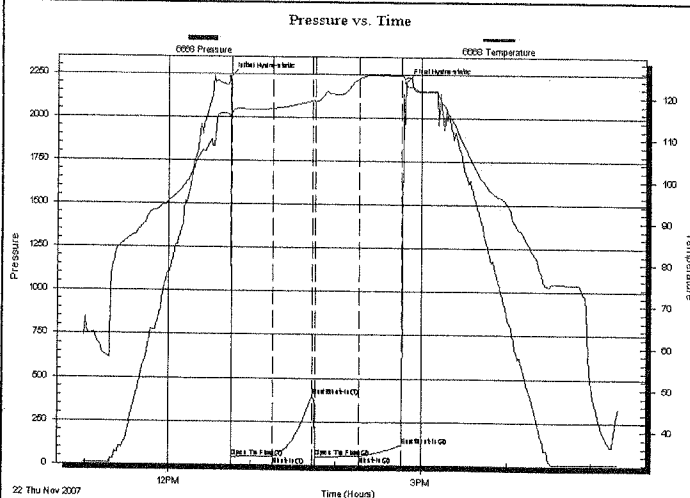
Capacity: 7000.00 psig

Last Calib.: 2007.11.22

Time On Btm: 2007.11.22 @ 12:44:56

Time Off Btm: 2007.11.22 @ 14:48:56

TEST COMMENT: IF Weak blow Building to 1 " immediately Slowly died off
ISI Bled off No blow back
FF Opened tool No blow
FSI Bled off No blow back



PRESSURE SUMMARY

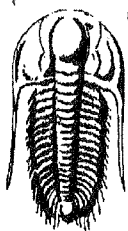
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.79	115.23	Initial Hydro-static
1	44.15	116.04	Open To Flow (1)
31	49.13	117.21	Shut-In(1)
59	400.21	119.12	End Shut-In(1)
61	49.74	118.97	Open To Flow (2)
91	53.08	124.40	Shut-In(2)
121	117.13	125.24	End Shut-In(2)
124	2203.09	124.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud w/scum of Oil 100%M	0.30

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

8080 E Central Ste 300
Wichita KS 67206-2366

ATTN: Tom Funk

Buchanan Trust #1-17

17 26 17 Edwards KS

Job Ticket: 28139

DST#:4

Test Start: 2007.11.22 @ 10:57:56

Tool Information

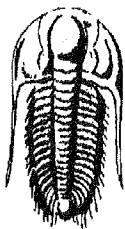
Drill Pipe:	Length: 4367.00 ft	Diameter: 3.80 inches	Volume: 61.26 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	62.32 bbl	Tool Chased	4.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	74000.00 lb
Depth to Top Packer:	4585.00 ft			Final	74000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4570.00	
Hydraulic tool	5.00			4575.00	
Packer	5.00			4580.00	20.00 Bottom Of Top Packer
Packer	5.00			4585.00	
Recorder	0.00	8359	Inside	4585.00	
Recorder	0.00	6668	Inside	4585.00	
Perforations	21.00			4606.00	
Bullnose	3.00			4609.00	24.00 Bottom Packers & Anchor

Total Tool Length: 44.00

KANSAS CORPORATION COMMISSION
APR 03 2009
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Buchanan Trust #1-17

8080 E Central Ste 300
Wichita KS 67206-2366

17 26 17 Edwards KS

Job Ticket: 28139

DST#: 4

ATTN: Tom Funk

Test Start: 2007.11.22 @ 10:57:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 15.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 14000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud w/scum of Oil 100%M	0.295

Total Length: 60.00 ft

Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 4

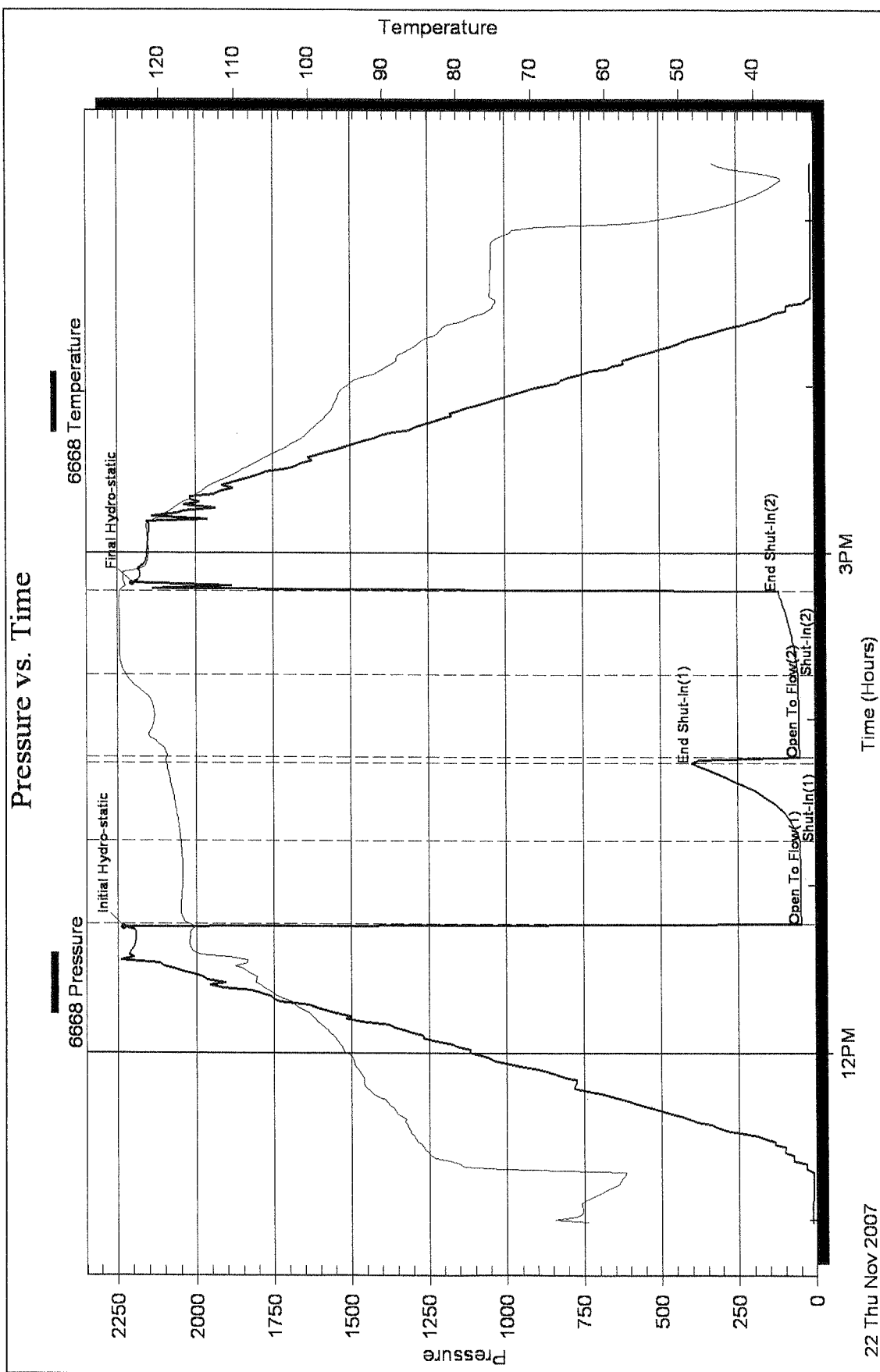
17 26 17 Edwards KS

McCoy Petroleum Corporation

Inside

Serial #: 6668

Pressure vs. Time



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APR 03 2009

Ref. No: 28139

Trilobite Testing, Inc