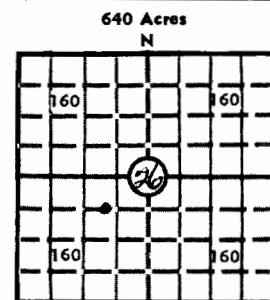


State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

15-047-20527

API No. 15 — 047 — 20,527
 County Number

S. 26 T. 26S R. 17 ^{XE}W
 Loc. 150' W of C NE SW
 County Edwards



Elev.: Gr. 2111
 DF 2114 KB 2116

Operator
 Hummon Corporation

Address
 400 One Main Place, Wichita, KS. 67202

Well No. #3 Lease Name Crockett

Footage Location
 810 feet from (N) (S) line 810 feet from (E) (W) line

Principal Contractor D.R. Lauck Oil Company Geologist Mike Mitchell

Spud Date 7/25/79 Total Depth 4610 P.B.T.D. 4393

Date Completed 8/2/79 Oil Purchaser Clear Creek, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	20#	440	Common	300 sx.	2% gel 3% cc
Production		4 $\frac{1}{2}$	10 $\frac{1}{2}$ #	4435	Halco-Lite 60-40 Pos	25 sx. 125 sx.	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4344-47

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4371	4334

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA	4344-47
2,000 gal. NE acid	
2250	

INITIAL PRODUCTION

Date of first production 8/15/79 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS Oil 50 bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s) 4344-47

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Hummon Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
oil

Well No.
#3

Lease Name
Crockett

S 26 T 26 R 17 ^{NE}W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 OP 45-45-45-45 Strong blow thruout, gas to surface 20 min. 1st opening 15,200 to 23,300 CFG 2nd opening 24,000 CFG stabilized Rec. 50' very heavy oil cut mud, 60' muddy oil 420' clean oil SIP 870-745 FP 70-180 BHT 115°	4326	4370		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

Wilber Berg
Signature

Wilber Berg

Title

10/8/79

Date