



**GLEN N. RUPE**

**OIL PRODUCER**

222 Brown Building — Wichita, Kansas 67202 — AM 2-3748

FISHER #1

C NW NE of Section 21-26S-17W  
Edwards County, Kansas

- October 23, 1968 - Rains & Williamson Drilling Contractors have moved in Rotary Tools, rigged up and will set Surface Casing tonight.
- October 24, 1968 - Spudded at 3:00 p.m. - drilled 330' of 12 $\frac{1}{4}$ " hole and set 8 5/8" Surface Casing at 329.78', cemented with 250 Sax cement. Plug was down at 9:00 p.m. Cement circulated on October 23rd.
- Under Surface at 5:00 a.m. today and drilling at 540' at 8:00 a.m. 2127' D.F. 2130' K.B.  
Laughlin-Simmons elevation 2125' Ground  
Anhydrite 1172' base at 1186'
- Anhydrite is 2' high to the Roenbaugh #1 and the Base of the Anhydrite is 5' high to the Roenbaugh #1.
- October 25, 1968 - Drilling at 2213' at 8:00 a.m.
- October 26, 1968 - Drilling at 2690' at 8:00 a.m.
- October 27, 1968 - Drilling at 3130' at 8:00 a.m.
- October 28, 1968 - Drilling at 3655' at 8:00 a.m. Gas Detector is at the Well and hooked-up.  
Top Topeka 3468' (-1338')  
Running 8' higher than the Roenbaugh #1 at the Topeka level.
- October 29, 1968 - Drilling at 4110' at 7:00 a.m.  
Drilling at 4150' at 11:00 a.m.  
Top Heebner 3894'  
Brown Lime 4026'  
Lansing 4040' 4026'
- Lansing is now flat with old Skelly Cable Tool Hole located in NE NE SW of Sec. 21. This Well reportedly produced 1/2 million cubic feet gas per day out of Mississippi.
- October 30, 1968 - Drilling at 4378' at 7:00 a.m.  
Drilling at 4450' at noon  
Marmaton 4402'  
Geologist expecting the Mississippi "Chat" at 4540'
- October 31, 1968 - Drilling at 4548' at 7:00 a.m. Mississippi 4536'  
1:00 p.m. Drill Stem Test #1 from 4514' - 4548' - good blow  
throughout test--gas to surface in 2 minutes after Initial Flow period. Initial flow was open for 1 hr. Gas volume too small to measure. Recovered 60' gas cut mud with few oil specks.  
Initial Bottom Hole Pressure 796#  
Initial Flow 21#  
Final Flow 21#  
Final Bottom Hole Pressure 733#  
Going back in to drill 20' more and test again.





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FISHER #1

C NW NE of Section 21-26S-17W  
Edwards County, Kansas

- November 1, 1968 - Drilling at 4592' at 7:00 a.m.  
From 4564' to 4568' encountered White very fine  
to fine grain Sandstone and from 4574' to 4604'  
had Brown fine grain Sandstone, good florescence  
and good oil cut also good increase on Gas Detector,  
so we are going back in to Drill Stem Test from  
4536' to 4614'.
- November 2, 1968 - Drilled 40' into the Viola Limestone--found  
no shows of oil or gas.  
Total Rotary Depth 4730'  
Plugged and abandon 3:00 a.m. Sunday, November 3, 1968  
No electric log run



FISHER #1 - C NW NE of Sec. 21-26S-17W,

Edwards County, Kansas

2 3 4

Laughlin-Simmons elevation

Drilling Contractor: Rains & Williamson(Sherry)  
AM 5-9686

2125' Gr.  
2127' D.F.  
Mail to:

10/21 Ordered elevation from Laughlin-Simmons

Womer 4/10/30 KB

rig is moving in

Buller 4/11

10/23 Mailed Insurance Card notice today

Gorski 7/11

10/23 GNR advised Intent has been filed.

Moved in Rotary (Rains & Williamson), rigged up and will set Surface Casing tonight.

Hubert Fatzger 10/23/30  
Emil Fickert 4/11  
Rup 4/11

10/24 Spud at 3:00 p.m. on October 23rd - drilled 330' of 12 1/2" hole

Set 8 5/8" Surface at 329.78'. Under surface at 5:00 a.m.

cemented with 250 sack cement. Plug down at 9:00 p.m. Cement Circulated. Drilling at 540'

Anhydrite 1172'

Base at 1186'

Anhydrite is 2' high to the Roenbaugh and base of Anhydrite is 5' high.

10/25 Making a trip at 2213'.

2130  
1172

10/26 Drilling at 2690'

10/27 Drilling at 3130' Gas Detector is on the Well

+958

and hooked-up

10/28 Drilling at 3655'

Top of Topeka 3468' -1338'

2130  
1186  
+944

8' higher than the Roenbaugh #1

10/29 Drilling at 4110 at 7:00 a.m.

Drilling at 4150' at 11:00 a.m.

Top Heebner 3894'

Brown Lime 4026'

Lansing 4040'

2131  
1180  
+951

(Lansing is now flat with old Skelly Cable Tool Hole NE NE SW of Sec. 21. This hole reportedly produced 1/2 million cubic ft gas per day out of Mississippi.

10/30 Making a trip at 4378' - Driller says no tests as yet.

Marmaton 4402'

Geologist is expecting Mississippi "Chat"

4540 (-2410')

Drilling at 4548' at 7:00 a.m.

10/31 DST #1 from 4514- - 48' good blow throughout Test - gas to surface in 2 minutes after initial flow period.

Initial flow was open for 1 hr.

Mississippi 4536'

gas volume too small to measure IBHP 796# - 733# FBHP

IF 21# - 21# FF

recovered 60' drilling mud - gas cut with few oil specks

1:00 p.m. - going back in to drill 20' more and test again.

11/1 Drilling at 4592' at 7:00 a.m. Had pump trouble--shut down for a period then back drilling at 2:00 a.m. today.

(over)





FISHER #1 - NE NW NE of Section 21-26S-17W,  
Edwards County, Kansas

3

4

10/18 Ordered elevation from Laughlin-Simmons. Thought would be first of  
next week when able to  
run elevation--behind due  
to heavy rain.



|    |      | 1                                                                  | 2 | 3 | 4 |    |
|----|------|--------------------------------------------------------------------|---|---|---|----|
| 1  | 11/2 | Drilled 40' into the Viola Limestone--found no shows of oil or gas |   |   |   | 1  |
| 2  |      | Total Rotary Depth 4730'                                           |   |   |   | 2  |
| 3  |      | Plugged and abandon 3:00 a.m. 11/3/68                              |   |   |   | 3  |
| 4  |      |                                                                    |   |   |   | 4  |
| 5  |      |                                                                    |   |   |   | 5  |
| 6  |      |                                                                    |   |   |   | 6  |
| 7  |      |                                                                    |   |   |   | 7  |
| 8  |      |                                                                    |   |   |   | 8  |
| 9  |      |                                                                    |   |   |   | 9  |
| 10 |      |                                                                    |   |   |   | 10 |
| 11 |      |                                                                    |   |   |   | 11 |
| 12 |      |                                                                    |   |   |   | 12 |
| 13 |      |                                                                    |   |   |   | 13 |
| 14 |      |                                                                    |   |   |   | 14 |
| 15 |      |                                                                    |   |   |   | 15 |
| 16 |      |                                                                    |   |   |   | 16 |
| 17 |      |                                                                    |   |   |   | 17 |
| 18 |      |                                                                    |   |   |   | 18 |
| 19 |      |                                                                    |   |   |   | 19 |
| 20 |      |                                                                    |   |   |   | 20 |
| 21 |      |                                                                    |   |   |   | 21 |
| 22 |      |                                                                    |   |   |   | 22 |
| 23 |      |                                                                    |   |   |   | 23 |
| 24 |      |                                                                    |   |   |   | 24 |
| 25 |      |                                                                    |   |   |   | 25 |
| 26 |      |                                                                    |   |   |   | 26 |
| 27 |      |                                                                    |   |   |   | 27 |
| 28 |      |                                                                    |   |   |   | 28 |
| 29 |      |                                                                    |   |   |   | 29 |
| 30 |      |                                                                    |   |   |   | 30 |
| 31 |      |                                                                    |   |   |   | 31 |
| 32 |      |                                                                    |   |   |   | 32 |
| 33 |      |                                                                    |   |   |   | 33 |
| 34 |      |                                                                    |   |   |   | 34 |
| 35 |      |                                                                    |   |   |   | 35 |
| 36 |      |                                                                    |   |   |   | 36 |
| 37 |      |                                                                    |   |   |   | 37 |
| 38 |      |                                                                    |   |   |   | 38 |
| 39 |      |                                                                    |   |   |   | 39 |
| 40 |      |                                                                    |   |   |   | 40 |

## RIG 2

## BIT RECORD

FISHER #1

NW NE 21-268-17W

Edwards County, Kansas

Operator: Glenn N. Rupe

Contr.: Rains & Williamson  
Oil Co., Inc.

Elev.:

Tops: Anhy. 1172-1186

| #  | out @ | ft. cut | hours  | slope ten        |
|----|-------|---------|--------|------------------|
| 1  | 1574  | 1244    | 12-1/2 | 1/4 <sup>0</sup> |
| 2  | 2213  | 639     | 9-1/4  | 3/4              |
| 3  | 2436  | 227     | 10     | 1/2              |
| 4  | 2580  | 144     | 4-1/2  |                  |
| 5  | 2793  | 213     | 8-3/4  | 3/4              |
| 6  | 3295  | 502     | 22-1/2 | 3/4              |
| 7  | 3768  | 473     | 19-3/4 | 1-3/4            |
| 8  | 4150  | 382     | 16     | 1-1/2            |
| 9  | 4378  | 228     | 15     | 1-1/4            |
| 10 | 4548  | 215     | 15-1/2 |                  |
| 11 | 4614  | 66      | 7-1/2  |                  |
| 12 | 4675  | 61      | 6-3/4  |                  |
| 13 | 4730  |         |        |                  |

10-23-68 Moving in rotary tools. Spudded surface hole at 3:00 PM  
10-23-68. Cut 330' 12 $\frac{1}{2}$ " hole. Ran 8 joints or 322.79' of  
8-5/8" surface casing. Set at 329.78' with 7' landing  
joint. Cemented with 250 sacks GL-3, 2% gel. Plug down  
9:00 PM 10-23-68. Cement circulated.

10-24-68 Under surface 5:00 AM. Drilling at 540'.

10-25-68 Trip at 2213'.

10-26-68 Drilling 2690'.

10-27-68 Drilling 3130'.

10-28-68 Drilling 3655'.

10-29-68 Drilling 4110'.

10-30-68 Trip at 4378'.

10-31-68 Testing at 4548'. DST #1, 4514-48. Good blow throughout  
test. Gas to surface in 2" after initial flow period. IF open  
1 hour. Gas volume TSTM. Rec. 60' Gas cut mud with few oil  
specks. IBHP 796#. IF 21. FF 733#. Going back in to drill  
20' more and test again.

11-1-68 Drilling 4592'. DST 2, 4536-4614', rec. 120' SL. oil speck. mud.

11-2-68 Trip 4675'.  
RTD 4730'. D & A. Mud back to 600'. Set plug and 50  
sacks cement. Mud back to 300', set plug and 25 sacks cement.  
Mud back to 40', set solid bridge and capped with 10 sacks,  
2 sacks in rat hole. Plugging completed 3:00 AM 11-3-68.  
11-3-68. Orders from Ralph Warren, Pratt, Kansas.

\*\*\*\*\*

*Reid*  
11/16/68



RIG 2

BIT RECORDS

| # | out @ | ft. cut | hours | slope | test |
|---|-------|---------|-------|-------|------|
|---|-------|---------|-------|-------|------|

FISHER #1

NW NE 22-26S-17W

Edwards County, Kansas

Operator: Glenn N. Rupe

Contractor: Rains & Williamson  
Oil Co., Inc.

Elev.:

Tops:

10-23-68 Moving in rotary tools. Spudded surface hole at 3:00 PM  
10-23-68. Cut 330' 12 $\frac{1}{2}$ " hole. Ran 8 joints or 322.79' of  
8-5/8" surface casing. Set at 329.78' with 7' landing joint.  
Cemented with 250 sacks GL-3, 2% gel. Plug down 9:00 PM  
10-23-68. Cement circulated.  
10-24-68 Under surface 5:00 A.M. Drilling at 540'.

*Reed 10/24/68*