



HUBERT

FATZER #1

C SW NE of Sec. 22-26S-17W,

Edwards County, Kansas

Laughlin-Simmons

Rains & Williamson

Elevation: 2117 Gr.

Drlg. Contractor: (Wilson Rains AM 5-9686)

2122' KB

Mail to:

10/21 Ordered elevation from Laughlin-Simmons

11/4 Moving in Rotary Tools this morning on Fatzer #1

Do not need to notify any of Bell's Partners. as per Stan
Bell 11/4/68

11/5 11:10 a.m. - spudded at 2:30 p.m. on 11/4

Set 8 5/8" at 329.95' cemented with 265 sacks Sunset, 2% Gel.

Plug was down at 9:45 p.m. on 11/4 - cement did not circulate--
they filled up with approximately 50 more sacks--completed at

1:45 a.m. 11/5 - waiting on cement.

11/6 Pump repairs - shut down

11/7 Still shut down because of pump repairs--shipped repairs to Liberal
instead of Great Bend--Mr. Rains says in all probability will not
get started drilling today, but will by tomorrow. Sorry.11/8 Still working on pump repairs--will get back drilling around
10:30 a.m. today.

11/9 Drilling at 1800'

Anhydrite 1161' to 1176' (11/11/68)

11/10 Drilling at 2510'

Which makes it 3' higher than Fisher #1

11/11 Drilling at 2995' - Gas Detector is hooked up.

11/12 Drilling at 3390'

11/13 Drilling at 3870'

Heebner 3874' -1752'

11/14 Drilling at 4208'

Brown Lime 4008' -1886'

Lansing 4024' (-1902')--good high datum--
also running 8' high to the Fisher #1.

11/15 Drilling at 4455'

Noon - Kenneth Dohme called - Base Kansas City 4376' (-2254')

Cherokee 4484' (-2362')

Well is running 12' low to the Fatzer #1 in Sec. 15 and
10' or 12' high to Fisher #1 in Section 21.Looking for the Top of Mississippi at 4550'--will be
there late this afternoon.

11/16 Took D B #1 4546-4578' - gas to surface in 10 min.

gauged 138,900 cft. Final flow gauged 162,800 cft

Recovered

120' gas cut mud.

IF 41#

FF 83#

IBNP 1261#

FBHP 1134#

10:00 a.m.

(Car Rupa gone now)

11/18 Just completed DST #2 from 4539 - 4588 (Straddle Test)

had strong blow throughout Test - gas to surface in 20 min.

Initial open flow 60,000 cft.

Final open flow 115,000 cft.

Recovered 120' gas cut mud, 120' thin gas cut mud with heavy spots of oil.

IBHP 1336# in 60 min.

FBHP 1336# in 60 min.

IF 62# - 97#

FF 97# - 133#

Running 4½" Casing now. ~~Viola - no show in Viola ?~~
~~Mississippi Chert 4534' (-2412')~~

Good looking Mississippi section with very good pressures.

11/19 ELECTRIC LOG TOPS

Heebner 3866

Toronto 3884

Douglas 3900

Brown Lime 4003

Lansing 4020

Cherokee Shale 4498

Mississippi "Chert" 4535'

Base " " 4592'

Kinderhook Shale 4592"

Kinderhook Sand 4618'

Viola 4672'

Total Depth 4715'

Ran 145 Jts. (4655') of J-55 4½" Casing set at 4645' cemented with 125 sacks cement. Plug was down at 11:30 p.m. 11/18/68
RTD 4715'

GNR - Ran 4655' of j-55 4½" Casing and 100' scratchers opposite Mississippi Chert formation from 4620' to 4520'.



GLEN N. RUPE

OIL PRODUCER

222 Brown Building — Wichita, Kansas 67202 AM 2-3748

HUBERT FATZER #1 *farm out To L.V. Bell*

C SW NE of Section 22-26S-17W Laughlin-Simmons elevati
Edwards County, Kansas 2117' Gr.
2122' Kelly Pushing

- November 4, 1968 - Rains & Williamson Drilling Contractors moving in Rotary Tools on location this morning.
- November 5, 1968 - Spudded at 2:30 p.m. Set 8 5/8" Surface Casing at 329.95' cemented with 265 sacks Sunset, 2% Gel, plug was down at 9:45 p.m. on 11/4 - cement did not circulate--they filled up with approximately 50 more sacks--completed at 1:45 a.m. 11/5. Waiting on cement.
- November 6, 1968 - Shut down because of pump repairs.
- November 7, 1968 - Still shut down because of pump repairs--repairs were sent to Liberal, Kansas instead of Great Bend. Mr. Rains says in all probability will not get started drilling today, but will by tomorrow. Sorry.
- November 8, 1968 - Still working on pump repairs--will get back drilling around 10:30 a.m. today.
- November 9, 1968 - Drilling at 1800' Anhydrite 1161' to 1176' or
- November 10, 1968 - Drilling at 2510' +961, which is 3' higher
than Rupe's Fisher #1
- November 11, 1968 - Drilling at 2995'
- November 12, 1968 - Drilling at 3390'
- November 13, 1968 - Drilling at 3870' Heebner 3874' -1752'
- November 14, 1968 - Drilling at 4208' Brown Lime 4008' -1886'
- Lansing top at 4024' -1902'--good high datum--
also running 8' high to our Fisher #1
- November 15, 1968 - Drilling at 4455' Base Kansas City 4376' (-2254')
Cherokee 4484' (-2362')
- Noon - Well is running 12' low to the Fatzer #1 in Section 15 and running 10' or 12' high to Mr. Rupe's Fisher #1 in Section 21. Looking for the Top of the Mississippi at 4550'--will be there late this afternoon.



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Page 2 - HUBERT FATZER #1 - C SW NE of Sec. 22-26S-17W,
Edwards County, Kansas

November 16, 1968 = Took Drill Stem Test #1 from 4546' to 4578' -
gas to surface in 10 min., gauged 138,900 cft.
Final flow gauged 162,800 cft.
Recovered 120' gas cut mud.

Initial flow pressure	41#
Final Flow pressure	83#
Initial Bottom Hole Pressure	1261#
Final Bottom Hole Pressure	1134#

November 18, 1968 - 10:00 a.m. - just completed Drill Stem Test #2
from 4539' to 4588' (Straddle Test) had strong
blow throughout Test - gas to surface in 20 min.
Initial open flow 60,000 cft.
Final open flow 115,000 cft.
Recovered 120' gas cut mud, 120' thin gas cut mud
with heavy spots of oil.

Initial flow pressure	62# - 97#
Final flow pressure	97# - 133#
Initial Bottom Hole Pressure	1336# in 60 min.
Final Bottom Hole Pressure	1336# in 60 min.

Running 4½" Casing now.

Mississippi "Chert" 4534' (-2412)

November 19, 1968 - LOG TOPS

Heebner	3866'
Toronto	3884'
Douglas	3900'
Brown Lime	4003'
Lansing	4020'
Cherokee Shale	4498'
Mississippi "Chert"	4535'
Base of Mississippi "Chert"	4592'
Kinderhook Shale	4592'
Kinderhook Sand	4618'
Viola	4672'
Total Depth	4715'

Ran 145 Jts. or 4645' of J-55 4½" Casing set
at 4645' cemented with 125 sacks cement.
Plug was down at 11:30 p.m. on November 18, 1968.
Rotary Total Depth 4715'



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OIL PRODUCER

Page 3 - HUBERT FATZER #1 - C SW NE of Sec. 22-26S-17W,
Edwards County, Kansas

- November 25, 1968 - McCullough Tool Company ran casing hole Gamma Ray Correlation Log and Cement Bond Log. The Cement Bond Log indicated good cement bond from bottom of hole all the way to 4184'.
- November 26, 1968 - Ran approximately 4580' of new J-55 2" Tubing with Abrasi-jet Nipple on the end.
- November 27, 1968 We then made three (3) cuts at 4576', 4568' and 4540'. We broke the formation down at approximately 2200# and fraced with 2100# Sand. pressure
- November 28, 1968 - Shut down for Thanksgiving.
- November 29, 1968 - Started up swabbing through the 2" Tubing and at the end of the day had 150# pressure on the Casing.
- November 30, 1968 - Continued swabbing through the Tubing and at the end of the day had 450# Casing pressure.
- December 1, 1968 - The Well kicked off flowing^{gas} with 750# Casing pressure. We released the Well Servicing Unit and commenced flowing the Well into the pits. At this point we had swabbed back 350 bbls. of the 600 bbls. of load water.
- December 2, 1968 - The Well still flowing back the load water.
- no. 1 ed 12/3/68*
Rosen & Will, an
Boal
A:K
Crack
Robinson
Stephenson
Truettell *notes*
- December 5, 1968 - The Well flowing intermittently now until we get all the load water back. *did not meet*
- December 9, 1968 - Bob's Well; Service moved in Double Drum Unit and swabbed Saturday and Sunday (December 7th & 8th). Swabbed 70 bbls. water in two days. Shut Well in last night and Casing pressure was 975# and Tubing Pressure 970#. Open Tubing up--blew for 1 hour and flowed back 14 bbls. water and Casing Pressure dropped down to 400#. Flowed for 1 hour longer then Well died. This afternoon having Tubing pulled out and will further test the Well this week.



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Page 4 - HUBERT FATZER #1 - C SW NE of Sec. 22-26S-17W,
Edwards County, Kansas

January 20, 1969 - Moving in with Bob's Well Service Unit and plan to plug back with Halliburton Resin Cement from 4595' to 4568'.

We will let the Well remain shut in overnight and start swabbing operations tomorrow.

January 22, 1969 - On January 20th ran measuring line in and found the bottom of the hole at 4594'.

We opened up the Well with 900# pressure--we let the Well remain open from 10:00 a.m. until 1:00 p.m. at which time Bob's Well Service were arriving on location along with Halliburton. We loaded the hole with water and Halliburton mixed up 27 gals. of Resin Cement and they got about half way in the hole and the gas blew the tools out of the hole.

Shut the Well in over night and filled the Casing up with water and yesterday (January 21st) filled the hole up 27' with Resin Cement--then yesterday afternoon ran the bailer in again and found the fluid had gone down the hole approximately 15', so we ran another bailer filled with Resin Cement and checked the Well again at 5:00 p.m. last evening and found that it had filled up to approximately 4572'. So we will let the Well remain shut in until Thursday (January 23rd) morning at which time we will commence swabbing operations.

We are attempting to shut the water off at the lower slot as we feel the frac job may have gone out this first entry into the Casing.

January 24, 1969 - Yesterday swabbed the hole down to the bottom. This morning had 2,000' of water in the hole. Swabbed and water was coming in at 2 bbls. per hour. Decision was made to plug and abandon the Well.

Stan Bell's partners in
Fatzer #1 - Edwards Co

11/68 - Will P. Ash 1/8

507 Rutland
Wichita, Kansas
67206

Richard S. Robinson
% Aircraftco 1/2
Services, Inc.
Municipal Airport
Wichita, Ks. 67215

Larry Stephenson 1/4
2124 N. Parkwood
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ton Blvd.
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L. V. B. 11

1/4